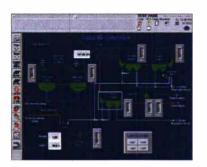
## i Power Solutions Pty Ltd









Australia





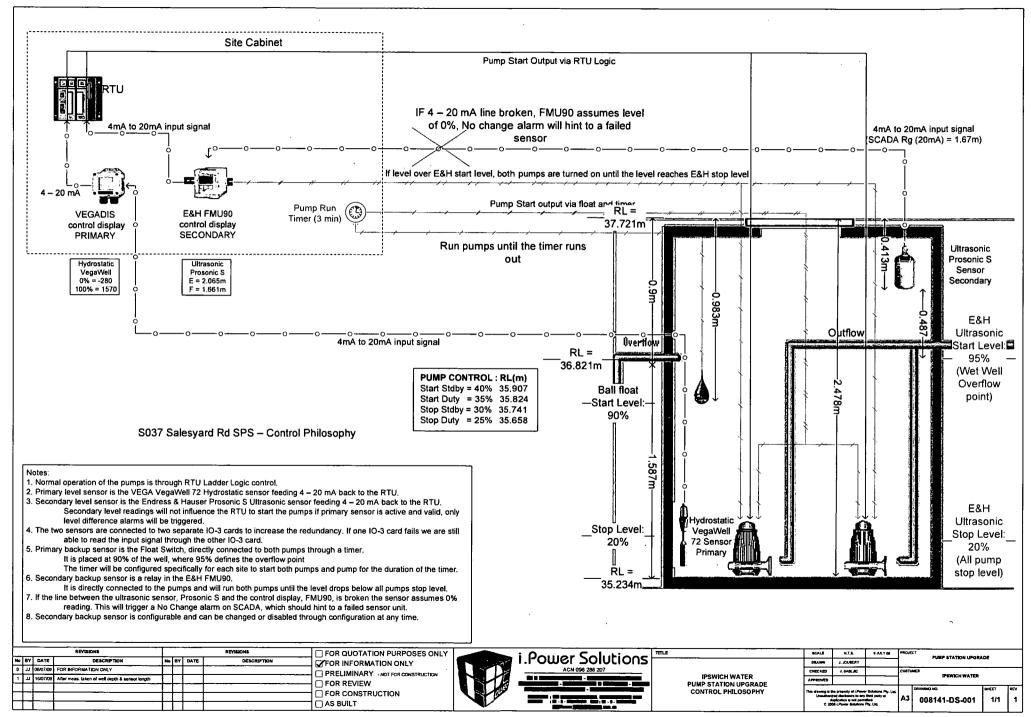
## **Ipswich Water**

**S139 Salesyard Road Sewerage Pump Station** 

**Operation & Maintenance** 

1.

## Drawings



#### **EQUIPMENT LIST**

ITEM No	QTY	DESCRIPTION	MANUFACTURI	ER / CATALOGUE No.
1	2	REMOTE DISPLAY	EMSBY	01-3060-00
2	1	VOLTMETER	NHP	RQ72E-VAC 0-500V
3	1	VOLTMETER SELECTOR	AUST SOL	CA-10-A007-625-FT2
4	1	DIGITAL DISPLAY	AMALGAMATED INSTR	UMENTS PM6-LP-4C
5	2	START P/B	NHP	D7P-F4 + D7PX10
6	2	STOP P/B	NHP	D7P-F4 + D7PX01
7	2	EMERGENCY STOP P/B	NHP	D7P-MT34 + D7PX01
8	2	RUNNING INDICATOR	NHP	D7P-P3 + D7PN7G
9	2	FAULT INDICATOR	NHP	D7P-P4 + D7PN7R
10	1	BACKUP INDICATOR	NHP	D7P-P0 + D7PN7Y
11	2	AUTO/OFF/MAN SELECTOR SWITCH	AUST SOL	CA10-A212-623-FT2
12	2	HOURS RUN METER	NHP	RQ48.0 240VAC
13	2	MAIN SWITCH	NHP	IS0363
14	1	MECHANICAL INTERLOCK	NHP	ISOCOM
15	1	FLASHING LIGHT	DEEGEE	626-983 + 565-967 + 626-
16	2	CUBICAL LIGHT	IDEAL	BUYN120
17	2	CUBICAL FAN	RITTAL	3322.107
18	6	CUBICAL FILTER	RITTAL	3322.207
19	2	10A 3P CB	NHP	DTCB10310C
20	5	6A 1P CB	NHP	DTCB10106C
21	1	2A 3P CB	NHP	DTCB10302C
22	1	20A 4P CB 30mA	NHP	DSRCM32303PN + DTCB103200
23	1	16A 2P CB 30mA	NHP	DSRCB1630P
24	2	10A 1P CB	NHP	DTCB10110C
25	4	SURGE DIVERTERS	CRITEC	TDS-MT-277
26	3	32A FUSE	NHP	NW32FW + NNS32
27	1	PHASE FAIL RELAY	SCHNEIDER	RM84873012
28	1	SURGE REDUCTION FILTER	CRITEC	TDF-10A-240V
29	1	12 + 24 VDC POWER SUPPLY	OMNIFLEX	C2197B

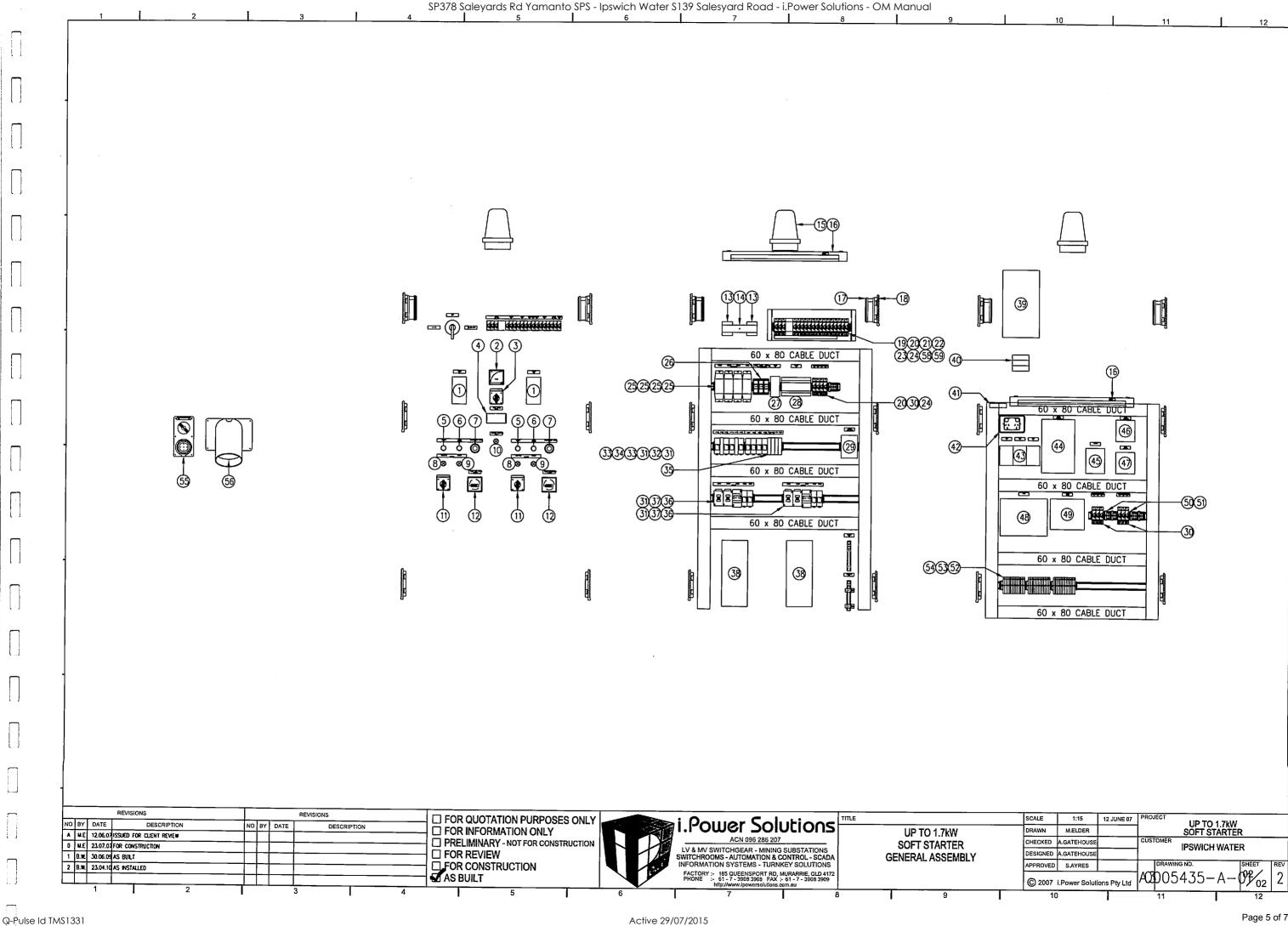
TEM No	QTY	DESCRIPTION	MANUFACTURER .	/ CATALOGUE No.	
30	8	4A 1P CB	NHP	DTCB1014C	
31	6	240V RELAY	NHP	55.34.0054 240VAC	
32	1	DELAY TIMER 240V	NHP	DAA-01-C-M24	
33	6	24V RELAY	NHP	55.34.0074 24VDC	
34	1	DELAY TIMER 24V	NHP	DBB-01-D-M24	
35	4	TRANSIENT BARRIERS	CRITEC	UTB-30	
36	4	CONTACTOR 4kW	NHP	CA7-9-10 240VAC + CS7-	-PV
37	2	TOL 1.5kW + MOUNTING BRACKET	NHP	CT7-34-4 + CT7-24-P-A	A .
38	2	SOFT STARTER + CT KIT	EMSBY	MSF-017 + 01-2020-00	
39	1	SUPPLY AUTHORITY METERS			
40	3	METERING ISOLATION LINKS	ALSTOM	S71002ABWS + S7A	
41	3	LIMIT SWITCH	SCHNEIDER	XCJ128	
42	1	10A GPO + MOUNTING BLOCK	IDEAL	2015 + 449A	
43	3	BATTERY 12V 7Ah	POWERHOUSE	CP1270	
44	1	FLOWMETER (OPTIONAL)	ABB	MAGMASTER	
45	1	RADIO	TRIO DATACOM	ER450	
46	1	HYDRO STATIC LEVEL	VEGA	VEGADIS 12	
47	1	ULTRASONIC LEVEL	E&H	FMU-90 & FMU-92	
48	1	RTU	RTU	KINGFISHER	
49					
50	20	TERMINALS	PHEONIX CONTACT	UK5N	
51	10	TERMINALS	PHEONIX CONTACT	D-UK 4/10	
52	60	TERMINALS	PHEONIX CONTACT	UKK5-MTK-PP	
53	1	TERMINALS	PHEONIX CONTACT	EB10-6	
54	1	TERMINALS	PHEONIX CONTACT	1051016	
55	1	30 OUTLET	CLIPSAL	56C520	
56	1	GENERATOR INLET	MARECHAL	3928017 + 392A027 + 312	2A12
57	6	TERMINALS	PHEONIX CONTACT	0203250	
58	1	TERMINAL BLOCK	NHP	OTTAx25PN	
59	1	BUSCOMB	NHP	ICL213	

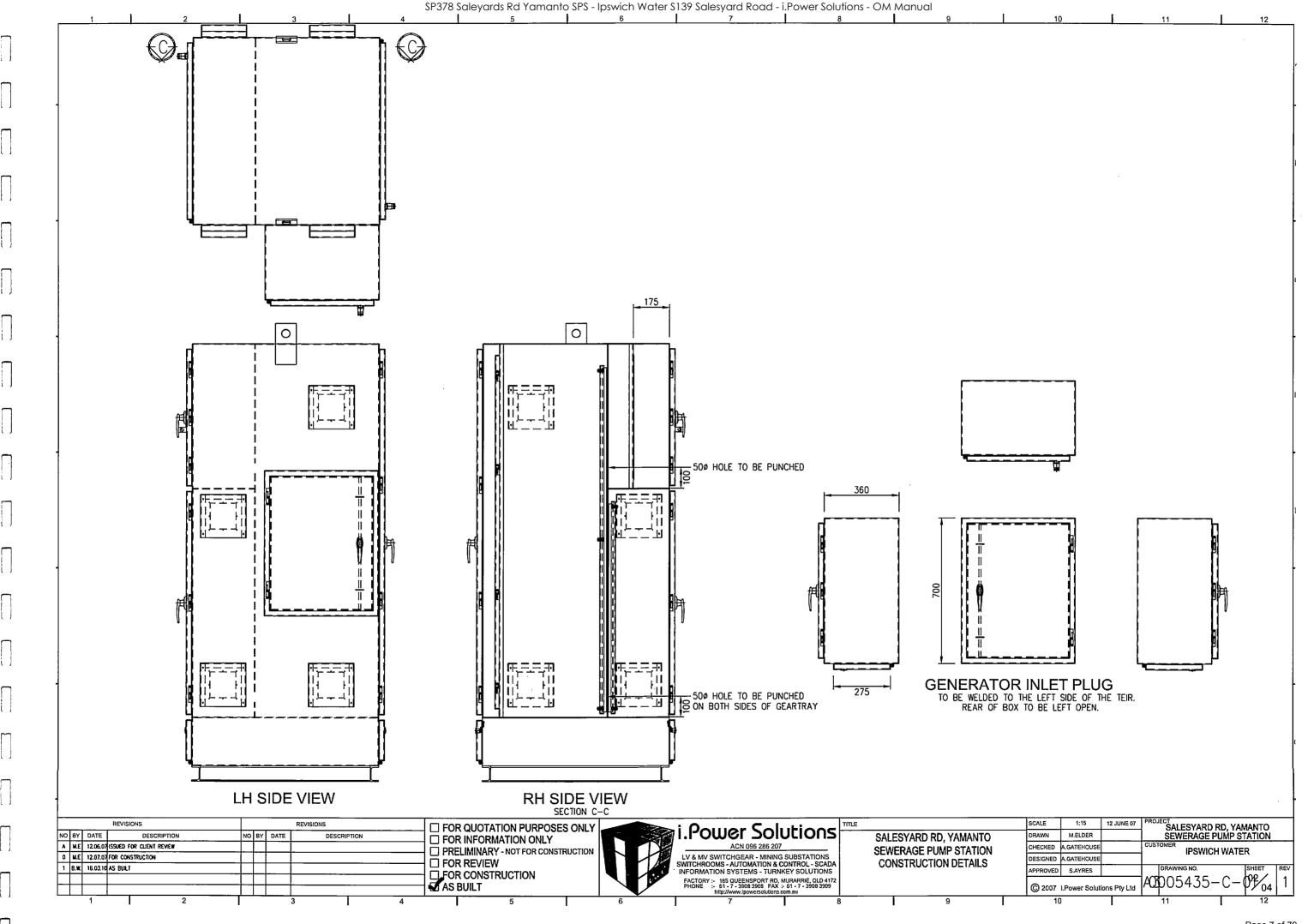
i.Power Solutions

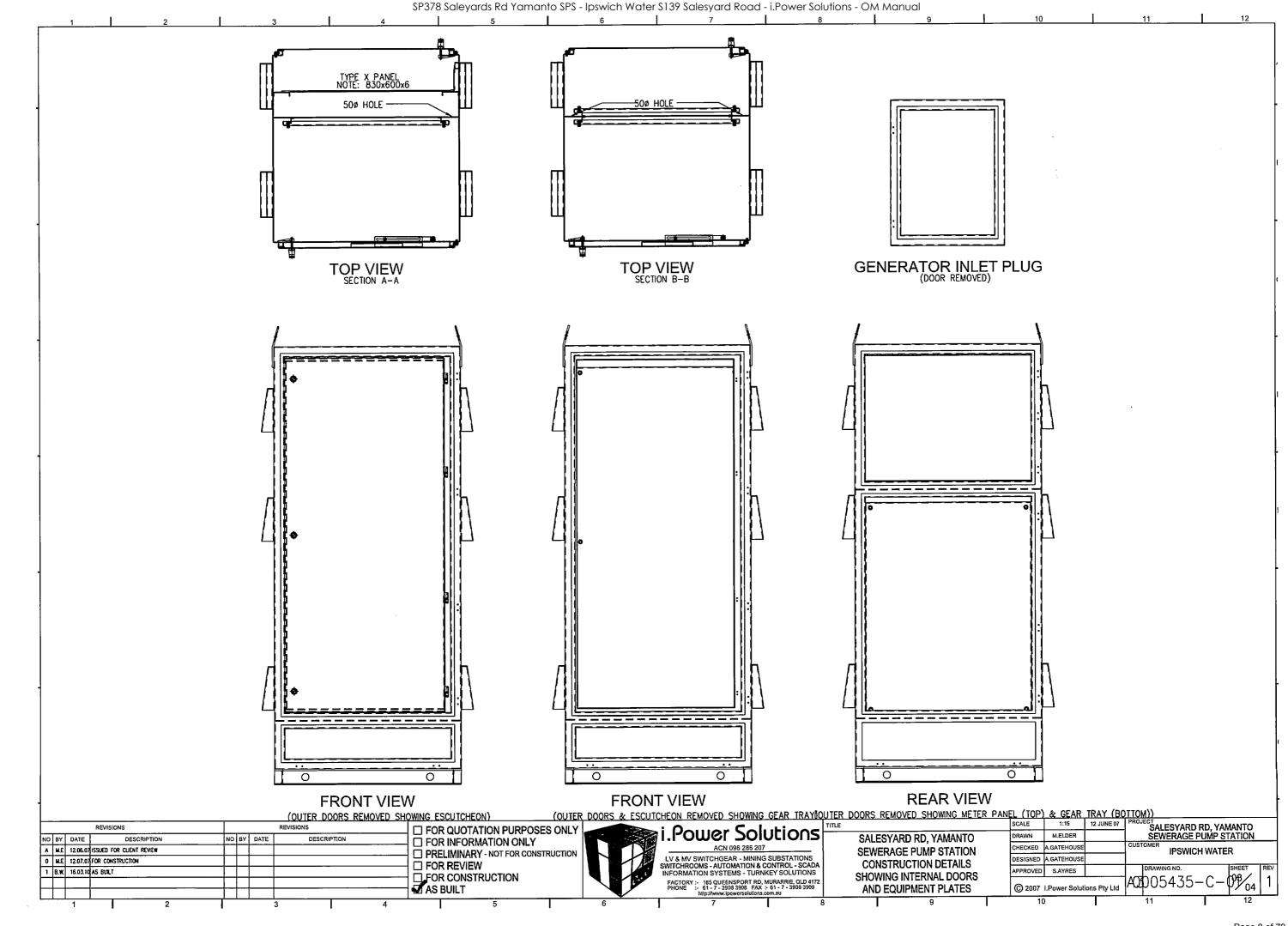
ACN 096 286 207

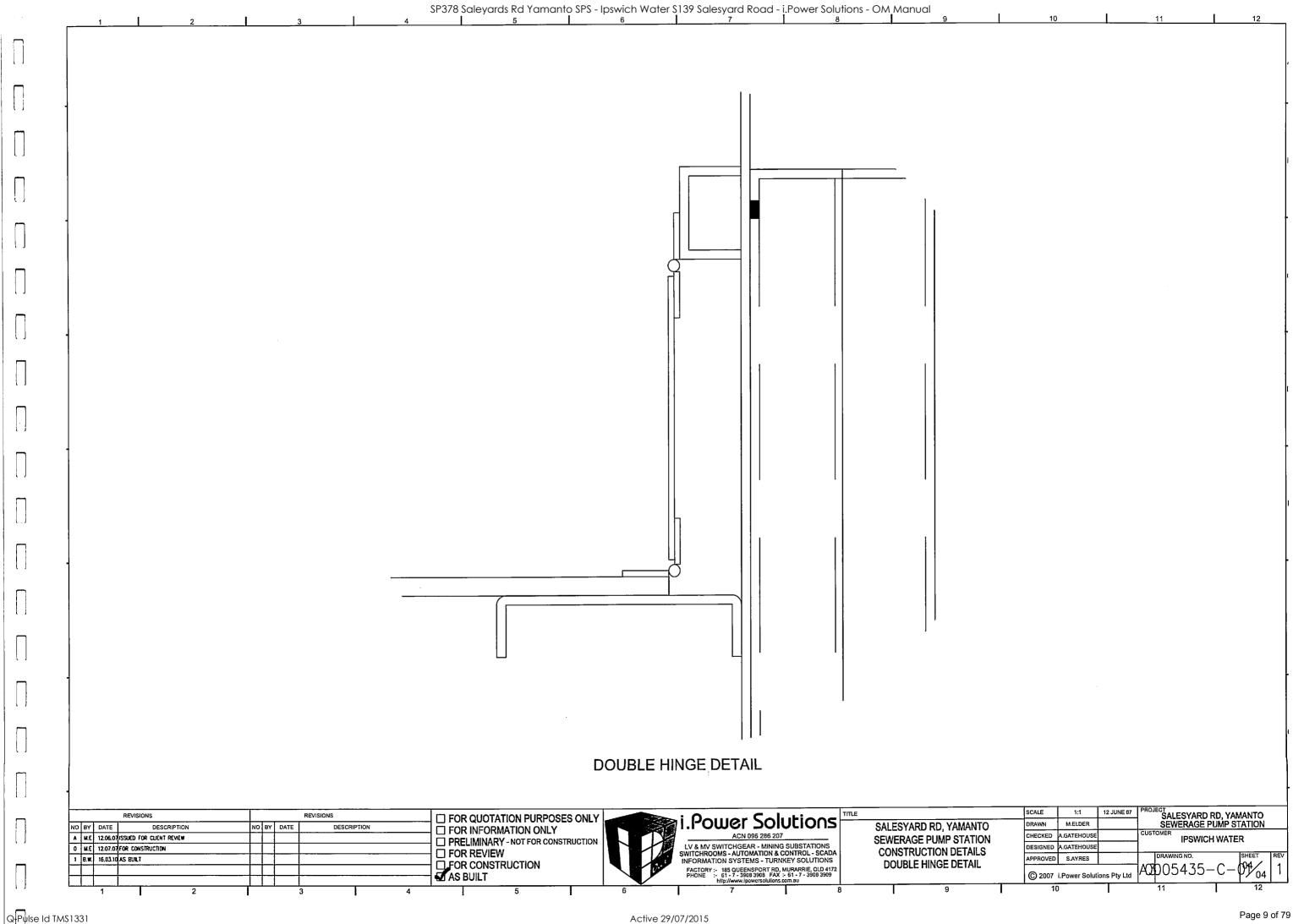
LV & MV SWITCHGEAR - MINING SUBSTATIONS
SWITCHROOMS - AUTOMATION & CONTROL - SCADA
INFORMATION SYSTEMS - TURNKEY SOLUTIONS
FACTORY: 185 QUEENSPORT RD, MURARRIE, OLD 4172
PHONE: 61 - 7 - 3908 3908 FAX: 61 - 7 - 3908 3909
http://www.joowersolutions.com.au SCALE N.T.S 12 JUNE 07 REVISIONS ☐ FOR QUOTATION PURPOSES ONLY ☐ FOR INFORMATION ONLY UP TO 1.7kW SOFT STARTER NO BY DATE DESCRIPTION

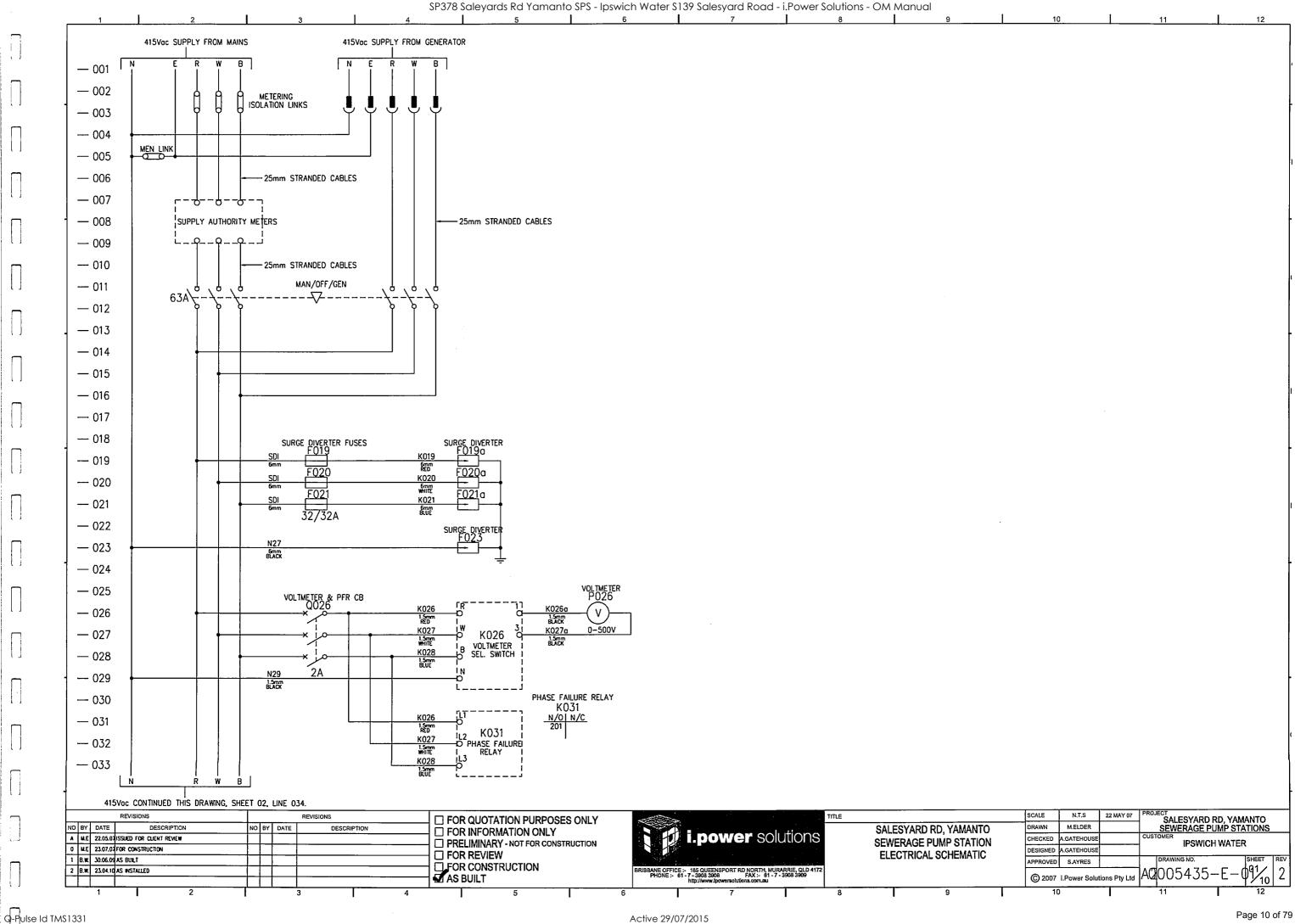
A ME 12.06.07 ISSUED FOR CLIENT REVIEW NO BY DATE DRAWN . M.ELDER DESCRIPTION UP TO 1.7kW CHECKED A.GATEHOUSE SOFT STARTER GENERAL ASSEMBLY PRELIMINARY - NOT FOR CONSTRUCTION IPSWICH WATER 0 ME 23.07.07 FOR CONSTRUCTION DESIGNED A.GATEHOUSE ☐ FOR REVIEW 1 8.W. 30.06.09 AS BUILT APPROVED S.AYRES FOR CONSTRUCTION
AS BUILT © 2007 i.Power Solutions Pty Ltd ADD 05435-A-2 B.W. 23.04.10 AS INSTALED

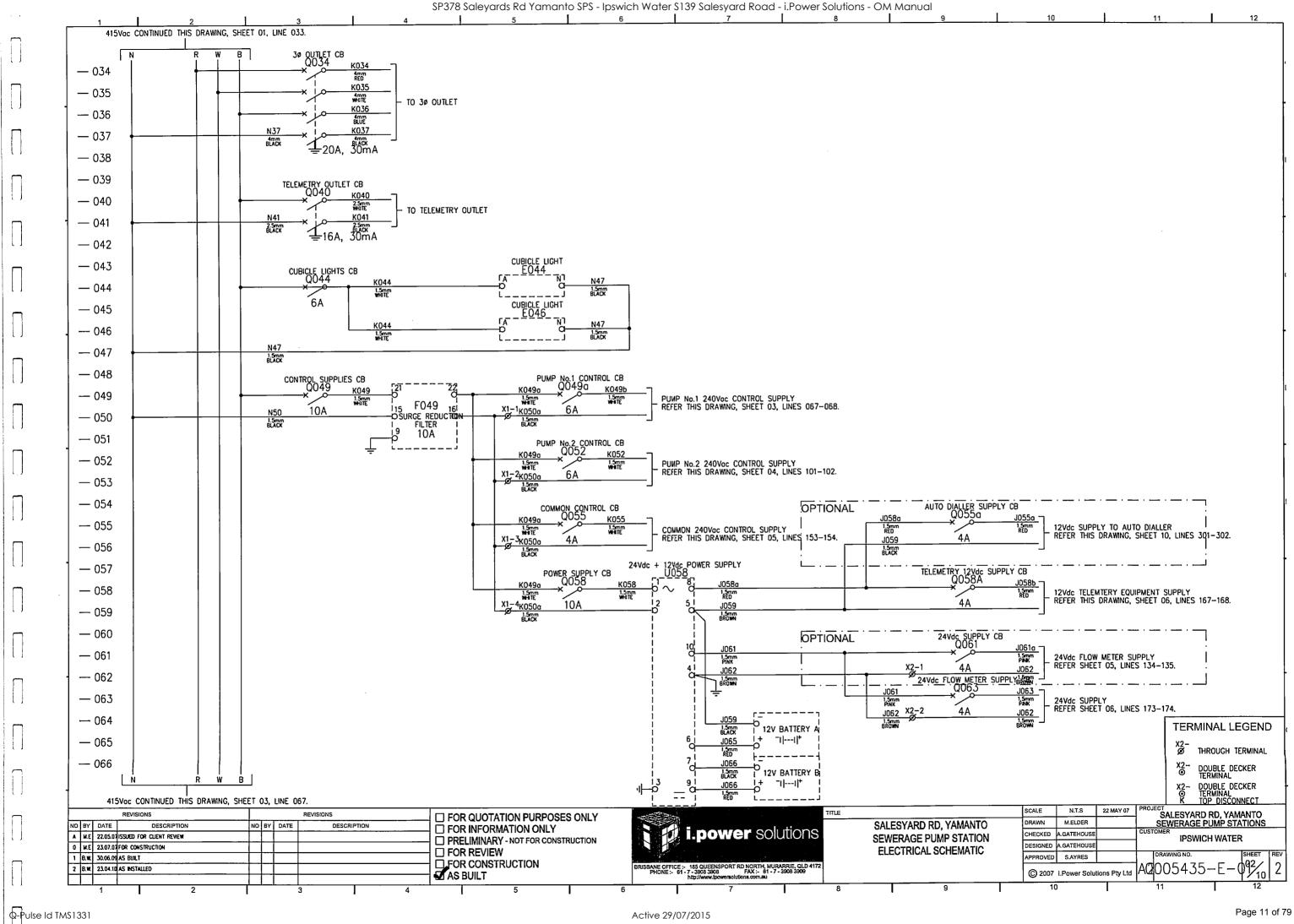


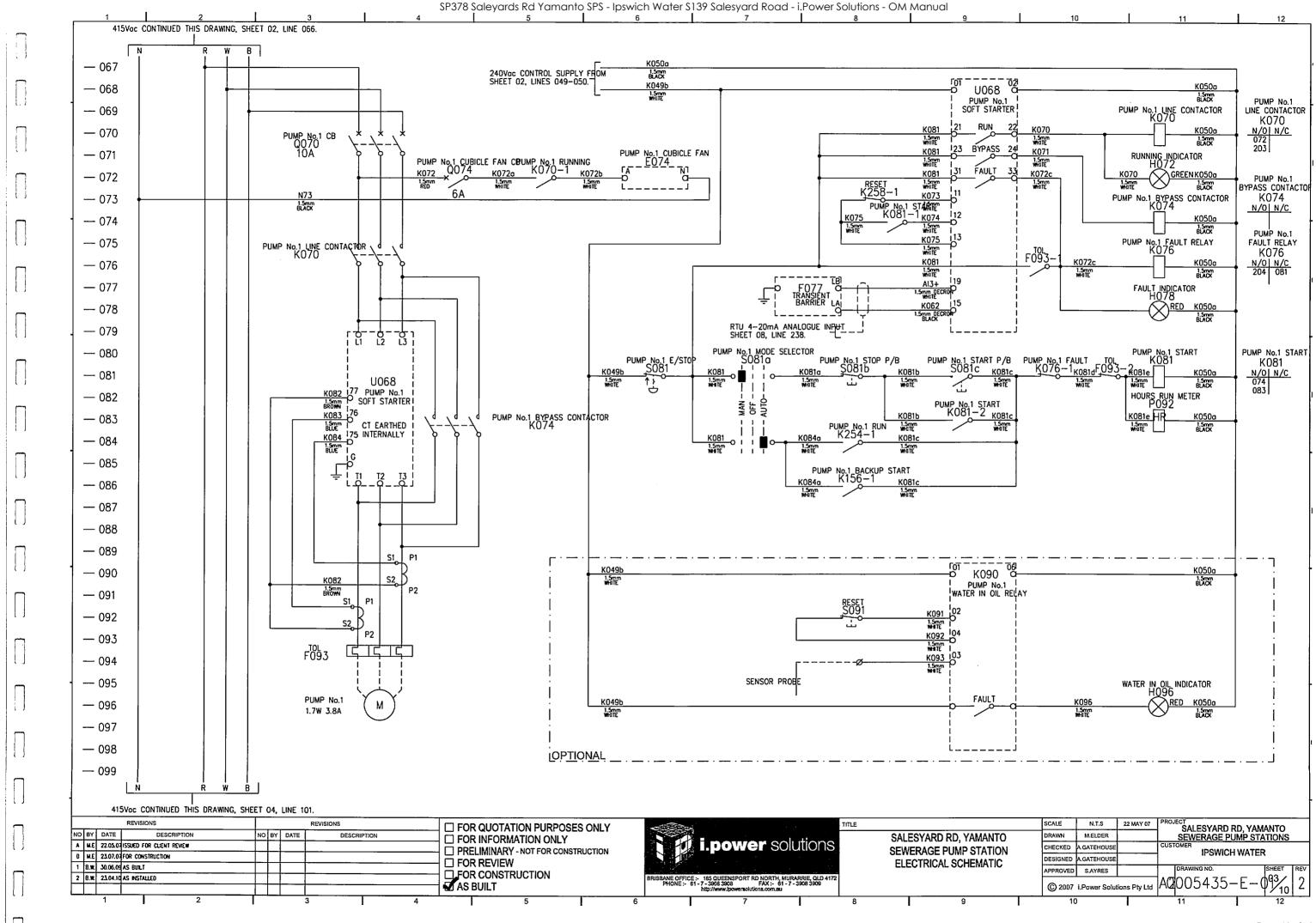


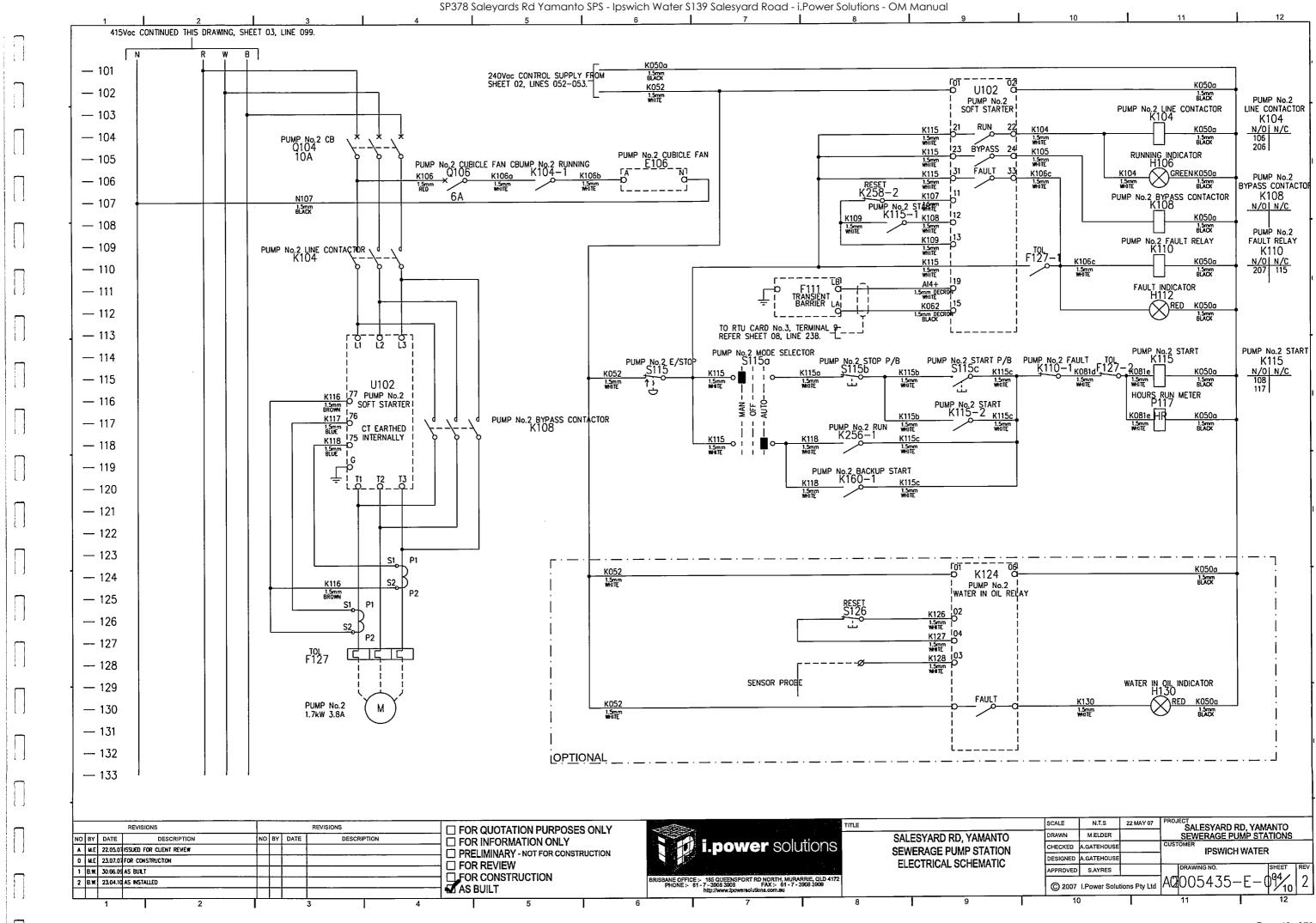


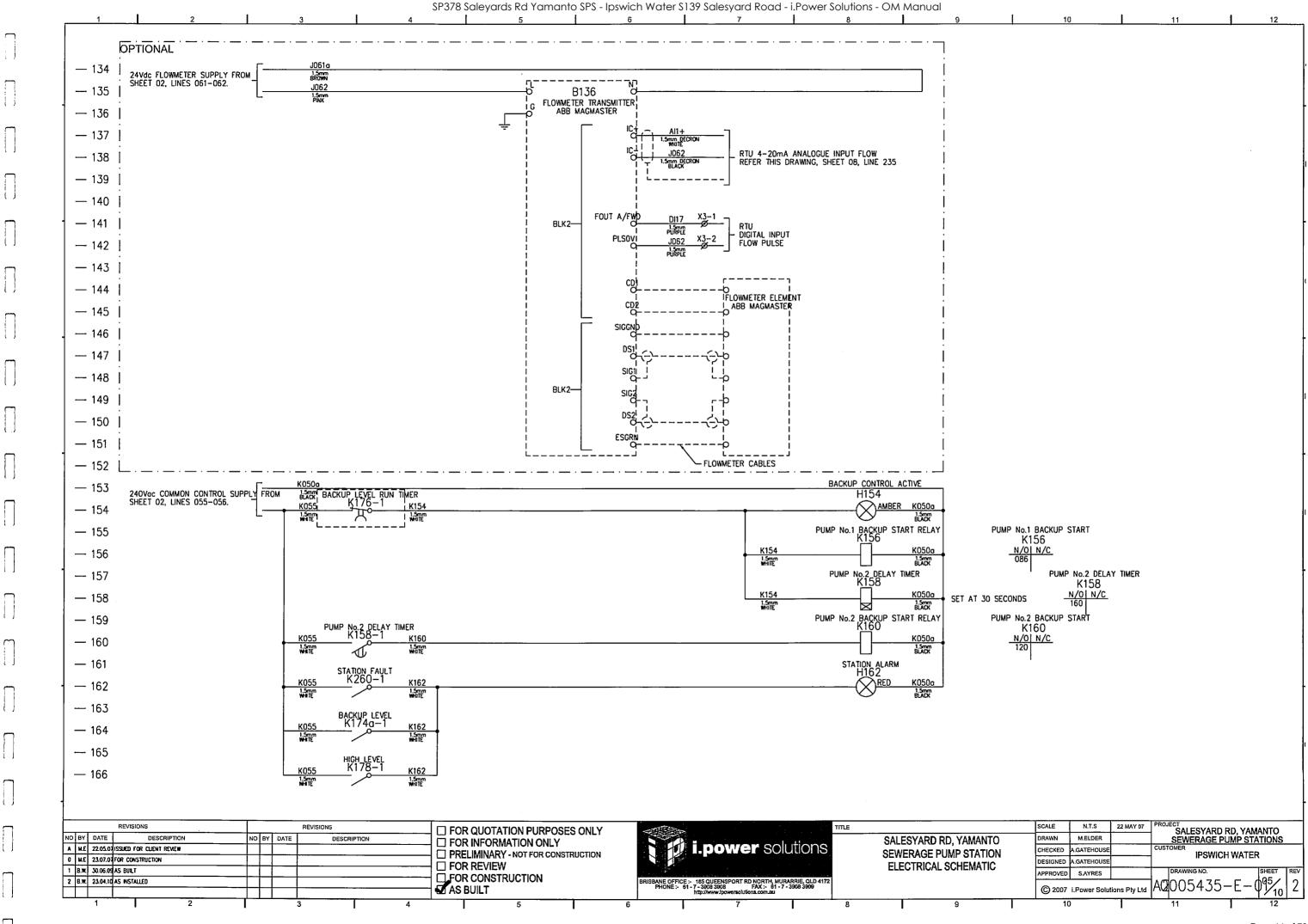


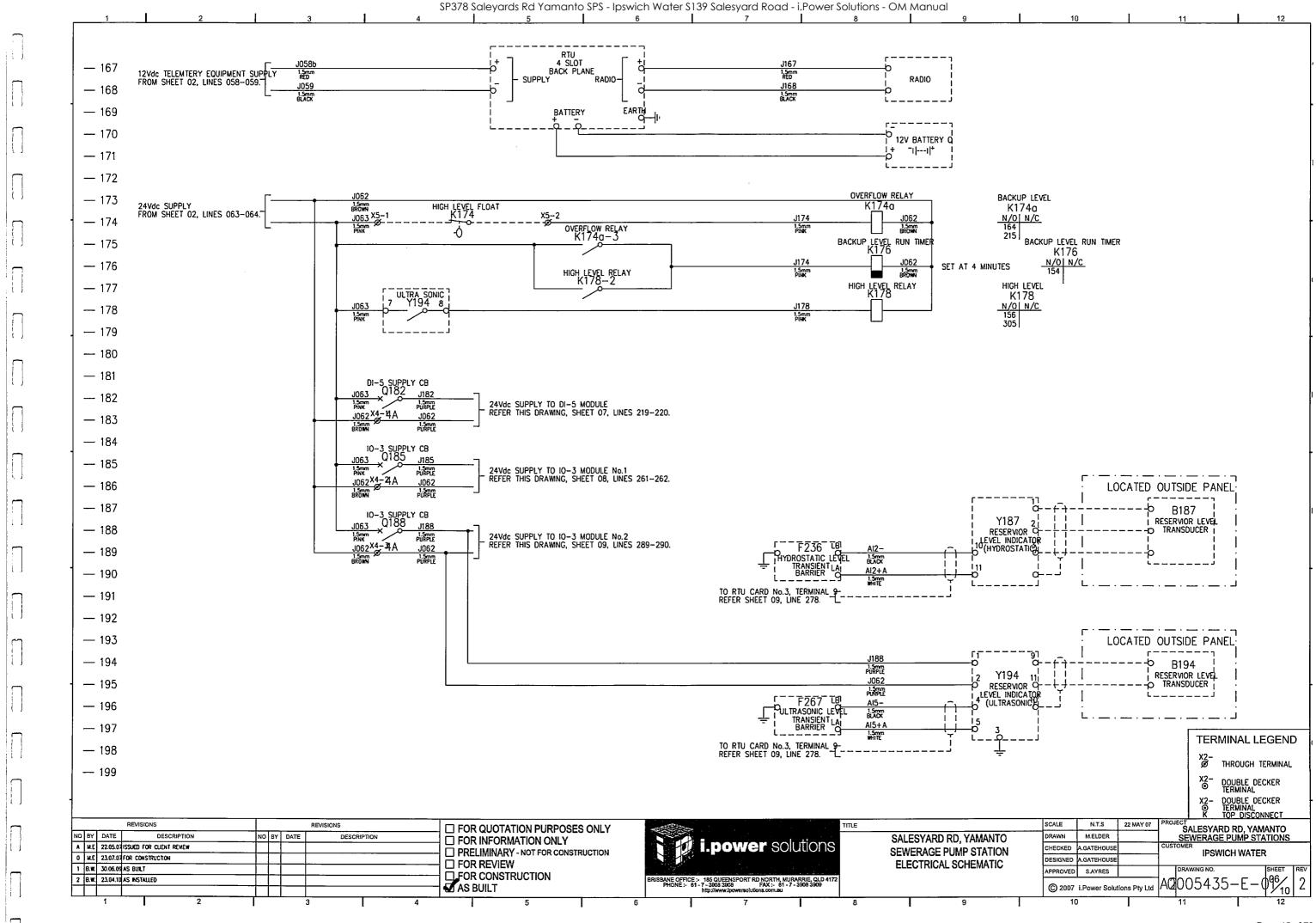


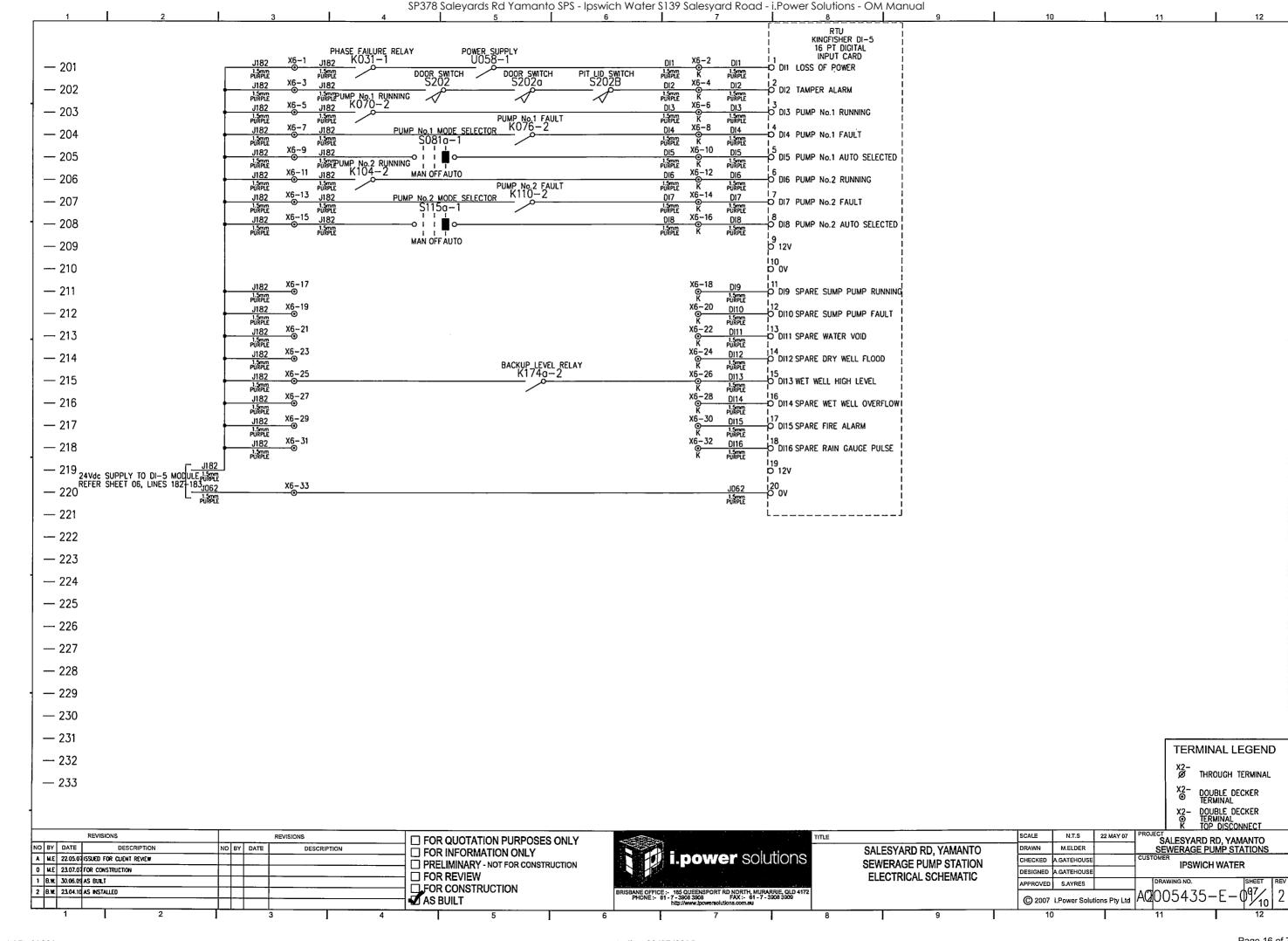


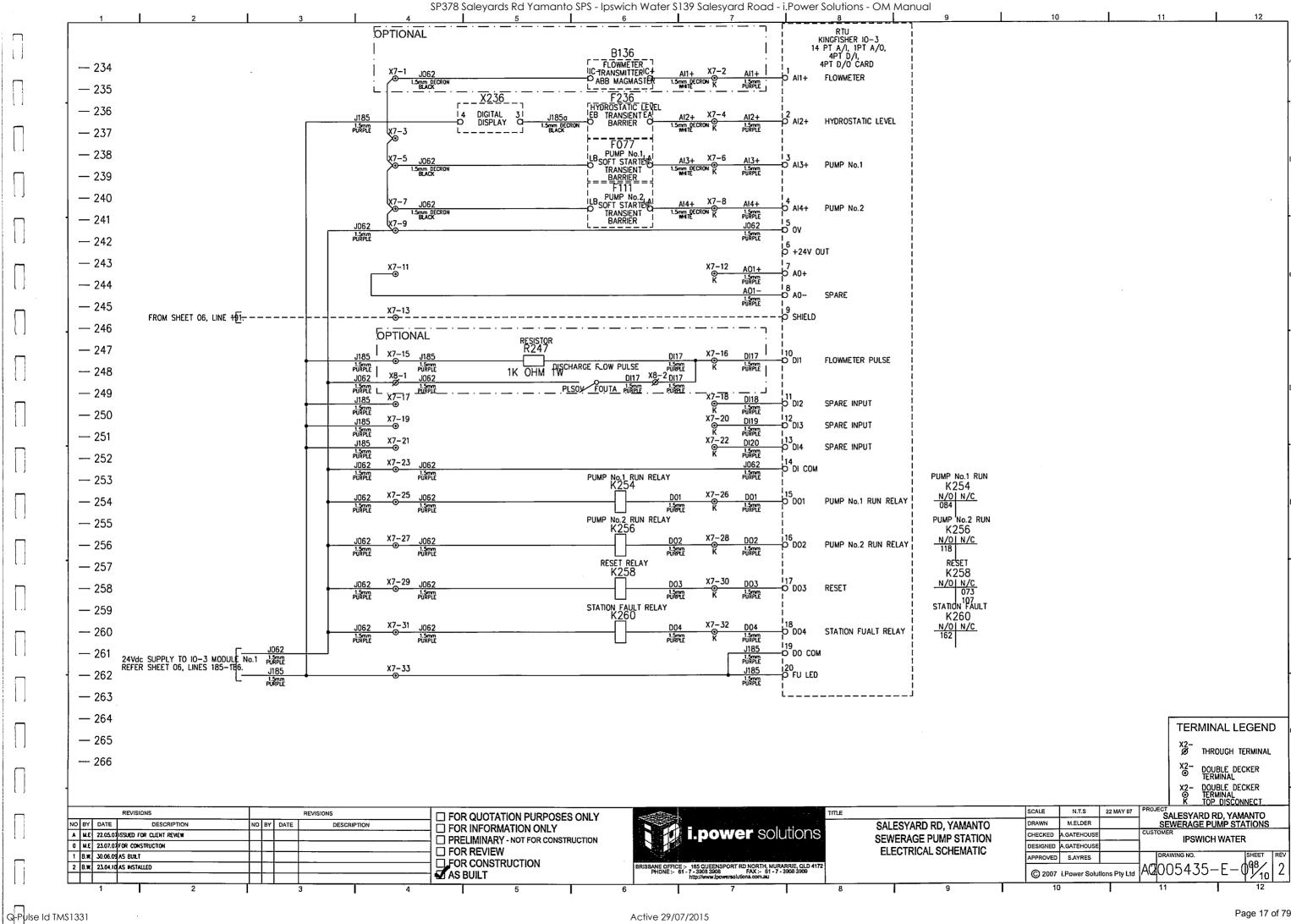


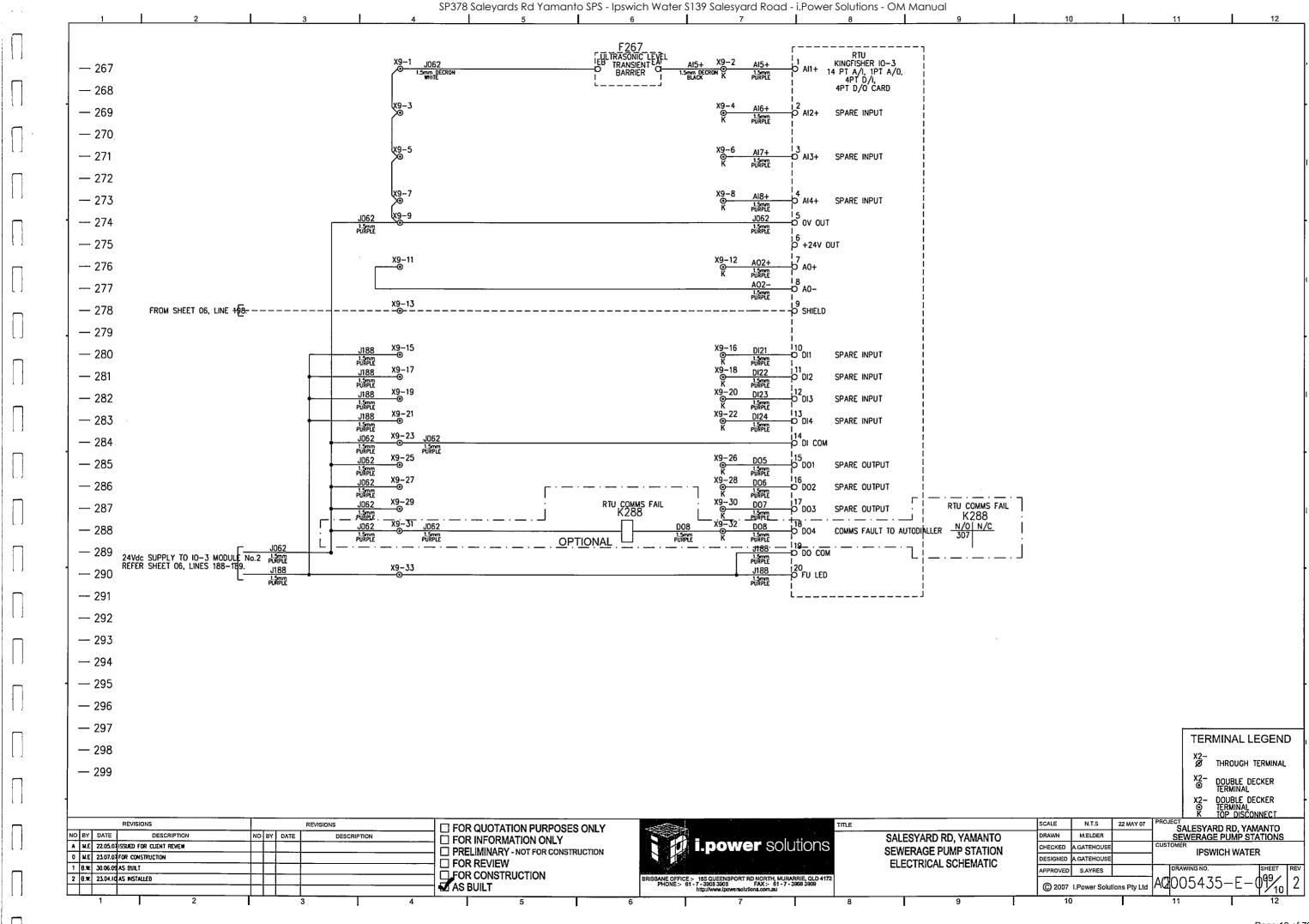


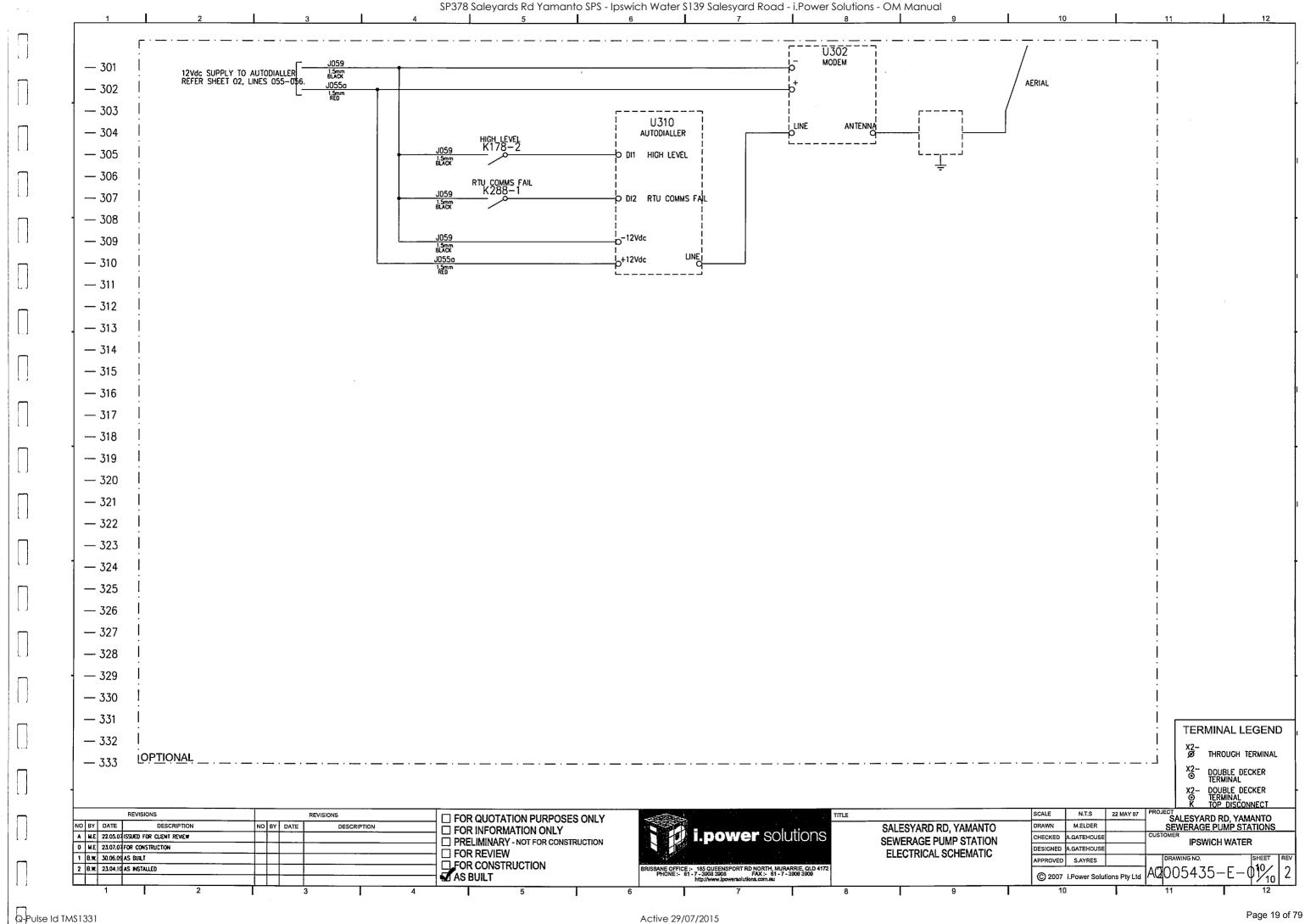


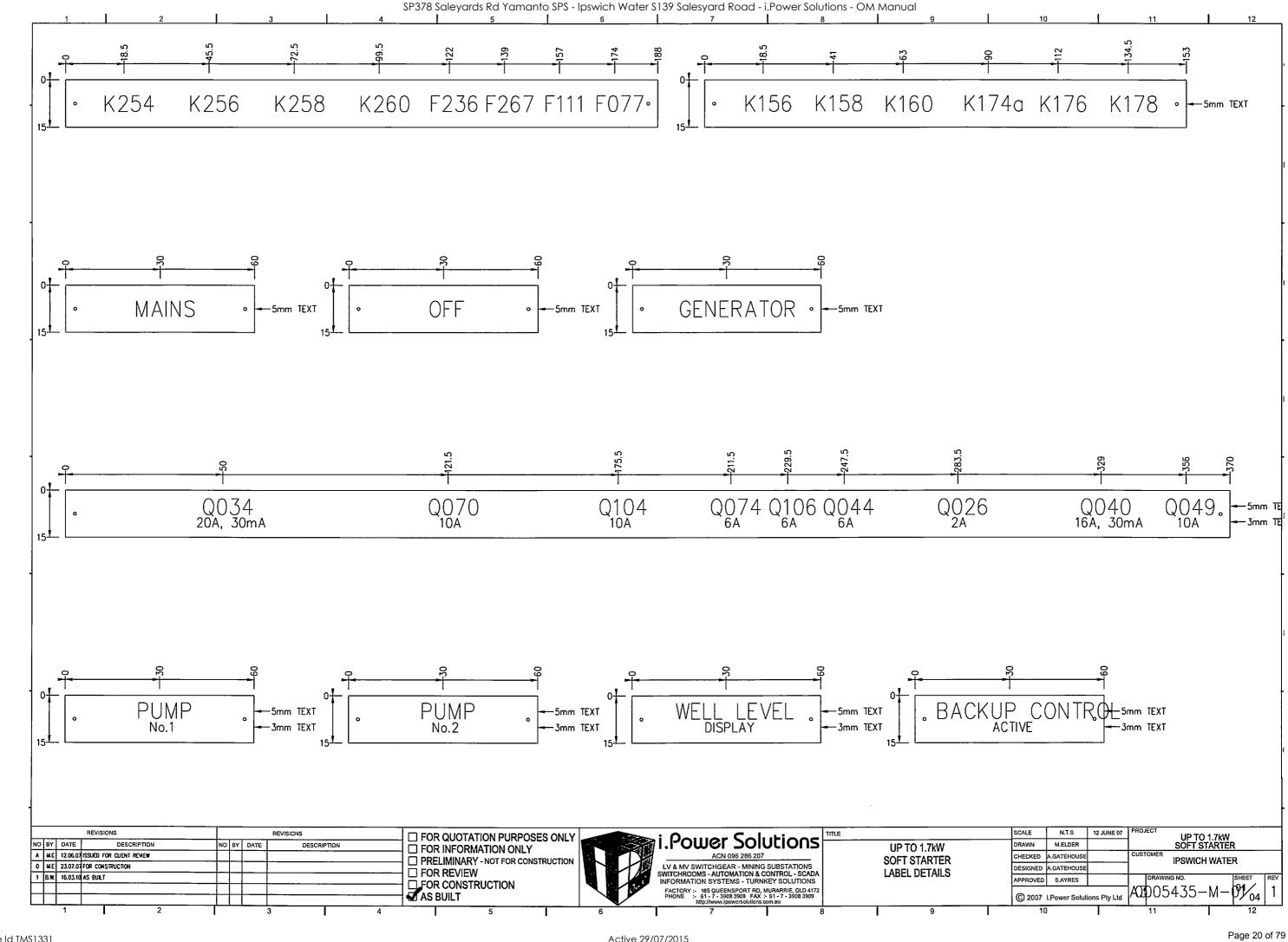


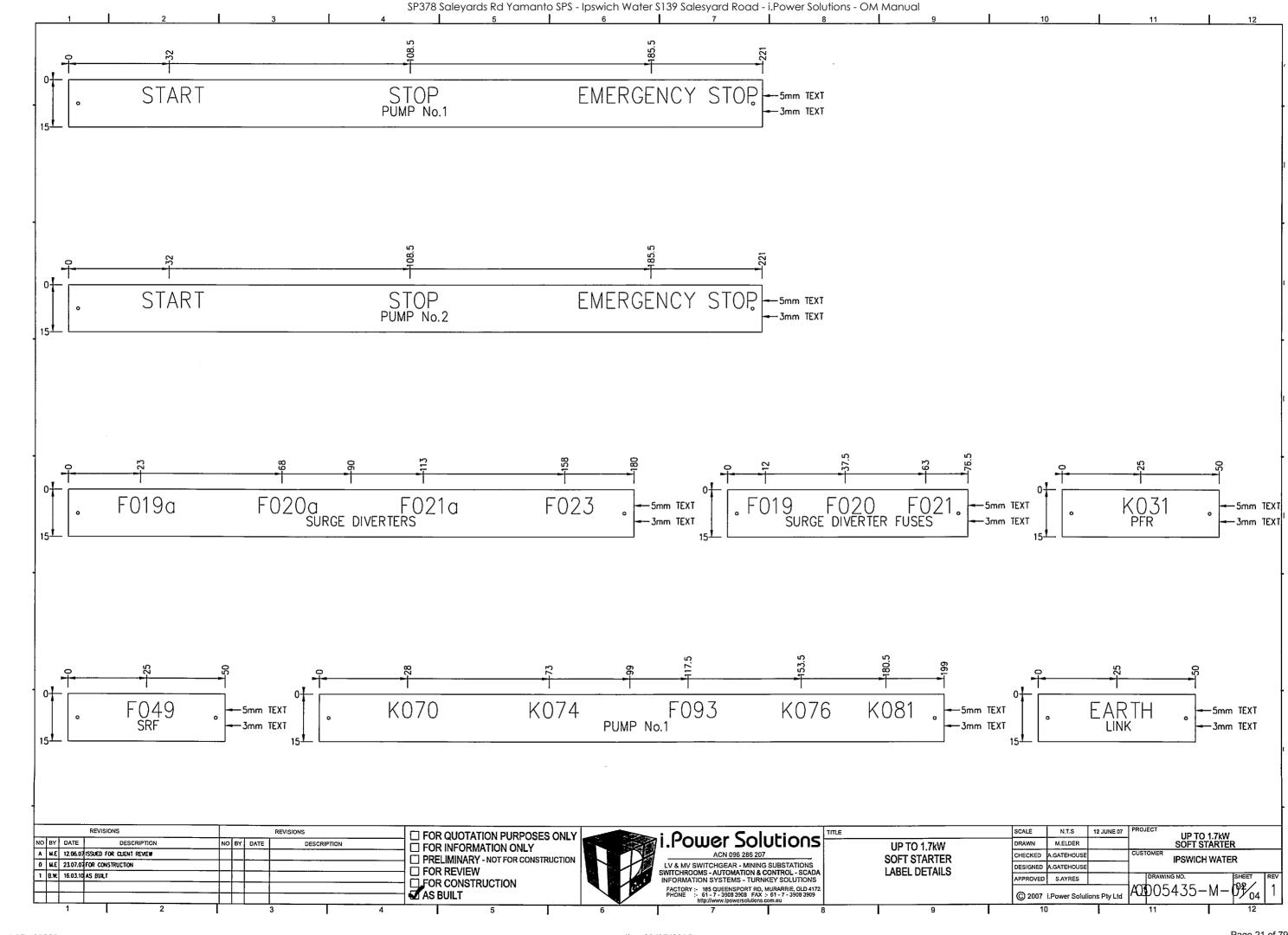


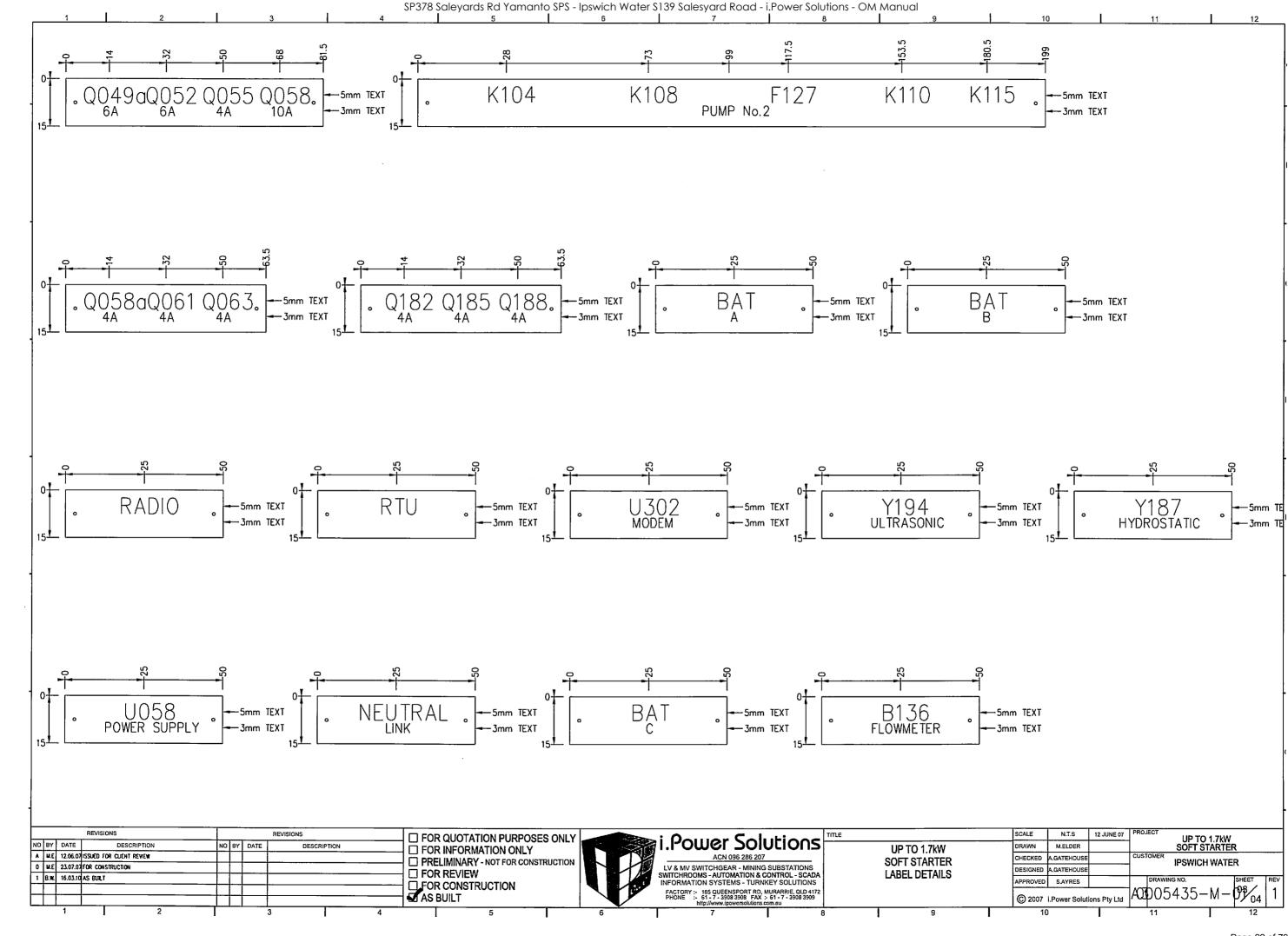


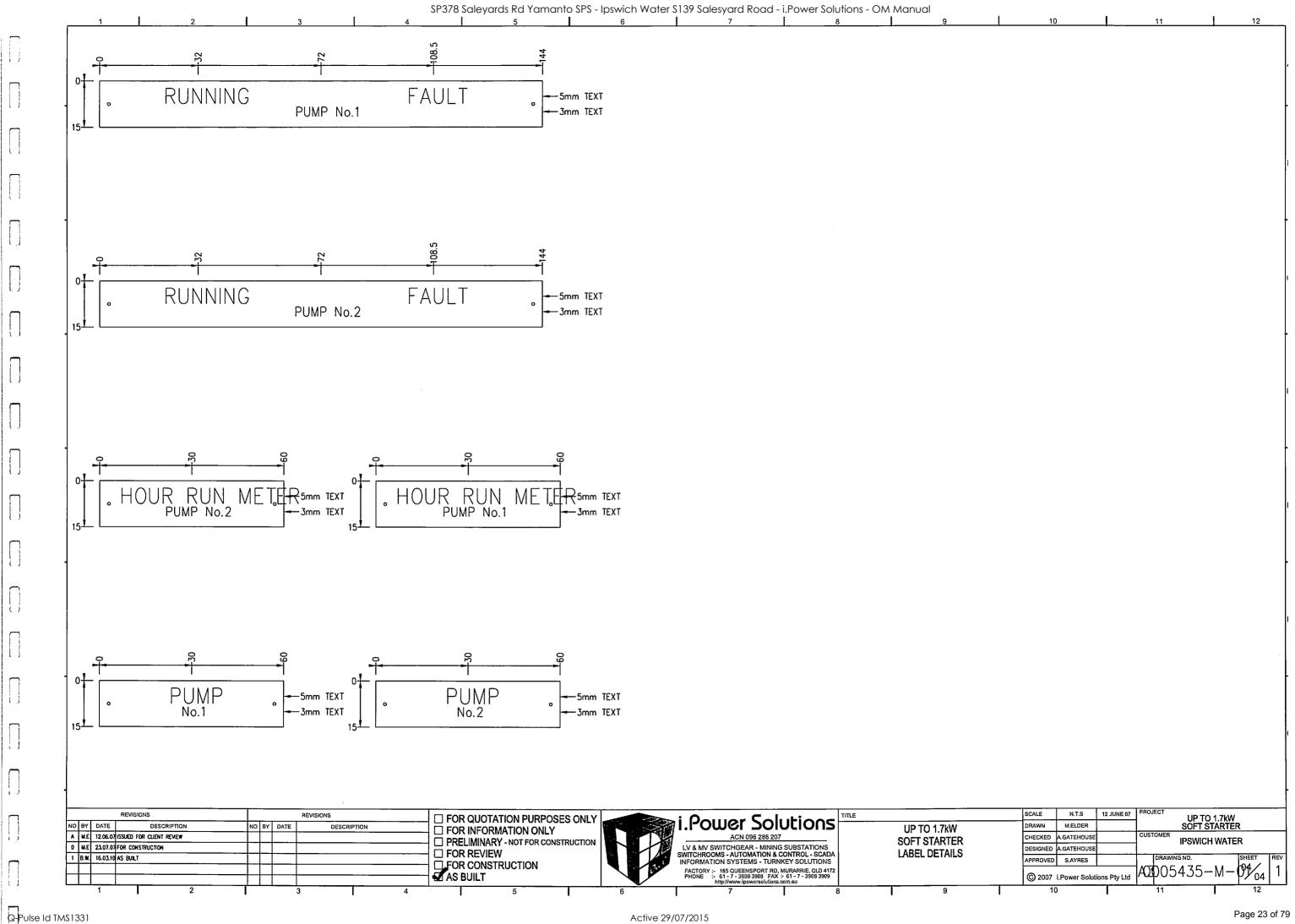












2.

# Testing

下口程	1.Power Solutions  Electrical Engineers	*	INSPECTION AND	TEST	PLAN su	ımmary		1			FAT
li rato	LV & MV Switchgeer - Mining Substations Switchmanus - Automation & Control - SCADA primation Systems - Size Services - Yumbury Solutions		LPOWER SOLUTIONS PTY L	.TD QUALITY	ASSURANCE D	OCUMENT			·	REVISION:	0.1
INTRACTOR	I.POWER SOLUTIONS PTY LTD		Salesyard	Rd Pump	Station					JOB No.	0005435
POESCRIPTION	N Pump Control Panel	1	÷ » • ·	·	·	ē				CONTRACT: PURCHASE	WATR-021388
MPONENT		Suggested (TP Typo	Manufacturing	Т			<u>·</u>		_	ORDER:	
EM/TAG No.		Form Number Range: F0000	F0999	<del> </del>	Inspection Activ	ity Classification	<del>-</del>			CLIENT	Ipswich Water
	PRINTER CONTRACTOR OF THE CONT			<del> </del>	E = Examine S	= Surveillance	W = Witness F	Point V = Verific	ation H = Hok	1 = Inspection D =	Document Approval
ORM NO. OR ORM NAME	PRIMARY INSPECTION AND TESTS FOR EACH OPERATION IN SEQUENCE OF MANUFACTURE/ INSTALLATION OR COMMISSIONING	APPLICABLE STANDARDS	DOCUMENTS & INSPECTION RECORDS	(Checksheet Reference)	i.POWER		VENDOR / SUBCONT		PRINCIPAL		INSTRUCTIONS AND REMARKS
111111111111111111111111111111111111111	Switchboard Engineering	PERSONAL PROPERTY.	THE SECRETARY OF THE PROPERTY		A Company	420.00	REAL PROPERTY.	Service and	WELL BOARD	NAME OF THE OWNER.	A HOUSE WAS A SECURIOR OF THE
F0001	Design & submission of drawings	Specification, AS3000,	LPower design standards DD0002 & DD0003, scope of	Service of the Servic						10.250.0040.00.00	
	A-1	AS3439.1	work and standard specification under contract  XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		S						
F0002	Ordering of equipment	i.Power Q.A. System	All purchasing shall be carried out in accordance with I.Power Q.A.System - Document PP0001. - Check conformance with mandatory equipment list.		S					<u> </u>	
And the fact of the same						<del> </del>	<del> </del>	+	<del> </del>	<del> </del>	
	SheetMetal and Assembly (item description)	- CONTRACTOR AND ASSESSED.	DATE STATE OF THE PROPERTY OF	Charles Avenue	SECTION STATE	The second second	THE WALLES	Note that the same	defendential	Committee of the second	
F0100	Sheet metal fabrication	I.Power Q.A. System		<b>连续被批准</b> 等					A CONTRACTOR OF THE PROPERTY O		************************************
F0101	Sheet metal inspection	LPower Q.A. System	Approved project drawings Shestmetal/Paint Inspection Form	die de	S	1					·   · · · ·
F0102	Powder coating	LPower Q.A. System	i.Power Paint procedure PS0008	1347	H	1947-					
F0103	Paint inspection	LPower Q.A. System	Sheatmetsi/Paint Inspection Form		S	<del> </del>		1			
F0104	Receiving inspection	LPower Q.A. System	All purchased products shall undergo receiving and inspection as per I.Power procedure Doc.VP0001, VP0002		S				<del> </del>	<u> </u>	
F0105	Improgress inspection	LPower C.A. System	Inspections shall be carried out by persons nominated, and	i102	s			<del> </del>			
	9 6 8		directly supervised by factory staff in accordance with approved project construction drawings. Complete Fault problem report form (1101) and/or Extension hitlist form			MGN					Internal Use Only - Not for Client Records
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dering and a	The state of the s	50000000000000000000000000000000000000	<b>第二次开发中国的</b> 法国的东西	Section 1974	A MANAGEMENT TO A COM-	は、後午が高いまたの	Washington and	/ dust suppose a suppose	PHEN IL NAME TO SECURE	tener unt the way to the	
F0203				AND THE PARTY	To the Control of the Control	STATE STATE OF THE PARTY.	YAAR GARLEYSTEEL	THE PARTY OF	#1427-045-144R	PRINCIPLE SAFETY	v compandation company
F0204	Penel Assembly Penel Wiring	LPower Q.A. System	Custom LV Board GA Inspection Plan	i361	s	RY	<del> </del>		<del>                                     </del>	<del> </del>	
10000		AS3000, AS3439.1	Approved project drawings.	1. 1.c. 5.	Н		<b> </b> "	<u> </u>	<del> </del>	<del>                                       </del>	<del> </del>
United Editors	Testing and Despatch	te Dante de la constante de la	FOR THE PARTY OF T	n n,				1			
<b>计图8</b> 位为并将 <del>第</del> 07	(Item description)	the stand to the most a state the section of the set it is to be a set in the section of the sec	<b>经现代的证据的现在分词。</b>		CONTROL OF THE	MATERIAL PROPERTY.	GENERAL TOP	文は関連を	CHIEF.	THE PERSON NAMED IN PARTY OF THE PARTY OF TH	ni Principalisa na manana na m
F0300	Workshop Inspection/Testing Workshop Operation/	AS/NZS 3439.1 - 2002	LPower Standard procedure MP0001 and (Job Specific)	State Sales	s	<b></b>		<u> </u>			
F0304	Performance Test	i.Power Q.A. System	verify accordance with I. Power approved project drawings		3			1	1 .	.	
F0314			RCD test report form Auxiliary circuit tests form	i192	S	RY				<del></del>	
457,000			PERSONAL PROPERTY CONTRACTOR OF THE PERSON O	i376	<u> </u>	RY					<del></del>
NAME OF TAXABLE		The state of the s		\$7438.800FF+5955		WATER STATE OF THE PARTY OF THE	When until data are the same				
140年147年140	(item description)			7475-0-12-27	TO STATE OF THE PARTY.	20 CONTRACTOR SE	**************************************	<b>一种种种的</b>	200	- Current Char	
F0400	Final Inspection		Verify accordance with LPower approved project drawings and all hitlist items are algoed-off using Extension Hitlist Form 1102.		н				<u> </u>		
F0401	Pecking and Delivery		Complete Pre-Despatch check and sign off form (378.	1378	н	MEN		<del> </del>		<del> </del>	
1 FUSUZ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Correct of cuts registry	STS-PR-001	Inspect and varify packaging is satisfactory and meat apacifications as in document PS0002 packaging and dalivery. Varify Delivery dockat form in 16 attached to		S	- CF					Internal Use Only - Not for Client Records
			packages and is clearly legible.	<u> </u>			<del></del>	<del> </del>		<del> </del>	<del> </del>
				REVISION	HISTORY			* . * . * . * . * . * . * . * . * . * .	3 J. P. P. B.		n energe in the second of the
REVISION		Description				Data					
0.0	Initial ITP Revision 0.1 checksheets generated by IPSITPEngins.				<del></del>	Date 13/08/2007	Rev By	Checked	Approved		Comment
	PEngine.						AG	<del> </del>			
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FI	I.Power Solutions  Electrical Engineers		INSPECTION AT	ND TEST	PLAN su	ımmary					FAT
United Street	LV & MV Switchgeer - Affining Substations Switchwares - Automotion & Control - SCADA Information Systems - Gas Services - Turning Solutions		I.POWER SOLUTIONS P	TY LTD QUALITY	ASSURANCE D	OCUMENT				REVISION:	0.1
	r									JOB No.	0005435
CONTRACTOR	I.POWER SOLUTIONS PTY LTD		Salesya	rd Rd Pump	Station					CONTRACT:	WATR-021368
ITP DESCRIPTION	Pump Control Panel									PURCHASE	
COMPONENT	u	Suggested (TP Type Form Number Range:	Manufacturing							ORDER:	Ipswich Water
TEM/TAG No.		F0000	F0999		Inspection Activ E = Examine S	ity Classification:	i: W = Witness P	oint V = Verific	ation H = Hold	I = Inspection D = [	l
ORM NO. OR	PRIMARY INSPECTION AND TESTS FOR EACH OPERATION IN SEQUENCE OF MANUFACTURE/ INSTALLATION OR COMMISSIONING		'ACCEPTANCE CRITERIA' QUOTE REF DOCUMENTS & INSPECTION RECORDS	(Chauksheet Reference)	I.POWER		VENDOR / SUBCONT	one v voine	PRINCIPAL	1 - Higherman 17 - F	INSTRUCTIONS AND REMARKS
								T	+		
		<del></del>		— <del> -</del>			ļ <u> </u>				

	SHEETMETAL INSPECTION	134
Job No	Elu 3r	134
Job Nam	Contract / PO Number	
ITP Desc		
	3/re(AC	
Compone	SENERAGE PUMP PANEL Item / Tag Number / Panel No	
Drawing	Reference 0005435-C-0/	
Drawing	Reference	,
Technica		,
Technica	l Ref	
		,
This inspec	ction sheet is to be completed for all Custom switchboards and boiler work manufactured by i Power Solutions.	
	Department Leading Hand	
ľ	Design Engineer	
It is their r	Appropriate Department Manager	
The switchi	esponsibility to sign the form on completion of satisfactory inspection & attach to the switchgear in a protective sleeve.	
SWITCH	BOARD CONSTRUCTION	<u>-</u>
		C Distribution control
No	TO DE OUTOURS	Pass (P), Fail (F),
1	TO BE CHECKED PRIOR TO PAINTING Overall finish, dimensions and gauge	Not Applicable (N/A)
2	Equipment mounting correct & supports sufficient	V
3	Corners fully welded	<u> </u>
5	Cable entries correct	V
6	Gland plates correct, fitted and number stamped All equipment cutouts correct	JIA
7	All studs for gear travs fitted	717
8	Panel wiring supports fitted and inter-tier wiring passages cut	P
9	Door hinge holes correct	
10 11	Door latch cutouts correct Busbar supports fitted and correct	
12	All petitions fitted and straight	NA
13	Earth bar mounts welded in place	
14	Metal ducting and covers fitted	NA NA
16	Lifting points fitted External weld ground off	NIP.
17	Fixing holes and/or brackets fitted	
18	Mounting holes for equipment drilled and tapped correct size	
19 20	IP rating in accordance with drawing Quantity correct	
	OTHER CHECKS CARRIED OUT:	—— <del></del>
21	STILLY OFFICIAL CARRIED OUT.	
22		
23 24		
25		
SCUTCH	EONS	
No	TO BE CHECKED PRIOR TO PAINTING	Inspection Result
1	Overall finish, dimensions, gauge and number stamped	Pass (P), Fail (F),
2	Cutouts correct and ground off Hinging hardware correct	P
4	Latching hardware correct	P
5	Equipment wiring supports fitted	18
6	Earth stud fitted	
	Correct fit in cubicle	- N/A
	Quantity correct OTHER CHECKS CARRIED OUT:	
9	1980 Andrews	
10	X TYPE PANEL ESCUTION	
11		
13		
: - : - : - : - : - : - : - : - : -		

Page 27 of 79

I.Power Solutions i347

DOORS					
No					Inspection Result
No 1		TO BE C	HECKED PRIOR TO PAINTING		Pass (P), Fall (F),
2	Equipment cutouts con	Overall finish, di	lmensions, gauge and number stamps	ed	77 TO (17)
3	Viewing windows made	and fitted			.0
4	Door restraints fitted	rana inted			NA
5	Wiring supports fitted	*			0
6	Earth stud fitted	<del></del>			
7	Hinging hardware corre	ect			- NIA
8	Latching hardware corr	ect			
9	IP rating in accordance	with drawing			
10	Quantity correct				<i>0</i> ,
11	OTHER CHECKS CAR	RIED OUT:			<del></del>
12					
13					
14	·	·			
15					
GEAR TR	AVS etc				
OLAN IN	W13, etc				
No	İ				Inspection Result
1	Overall finish	TO BE CH	ECKED PRIOR TO PAINTING		Pass (P), Fail (F),
<del></del>	Mounting holes correct	ns, gauge and number sta	amped		// // // // // // // // // // // // //
3	Correct fit in cubicle				, , , , , , , , , , , , , , , , , , ,
4	Quantity correct	<del></del>			0
<u> </u>	OTHER CHECKS CARE	DIED OUT:			0
5	O THE CONTECTO CAR	VED 001:			
6	<del> </del>				
7					
8					
9					
(	Checked by			Date:	0 -
		1 KM/h		l Date: 6	-8-07
		<del></del>			
BOILER W	VORK				
No		TO BE CHECKED	PRIOR TO PAINTING / GALVANISIN		
			MON TO PARTING T GALVANISIN	G	Inspection Results
1	Overall Finish, Dimension	ns and Gauge / Section			Pass (P), Fall (F)
2	Low Hydrogen Consuma	bles used in all welding of	f 250 - 350 grade Steel	<del> </del>	
	ILITURG LUGS Beveied and	welded correct		<del></del>	
4	Rust & Mill Scale remove	d prior to Welding			
5	Fillet, vertical up, Butt & i	oot welds all displayt dee	p penetration, correct size and finish		
	IVIII MEIUIIIIII II EE OI DOIOSII	IV. CONTAMINATION SNIAHOF	and defects	<del></del>	
/1	Oil containment bund full	v welded and drain valve	socket installed	<del>-                                    </del>	
8	Structure contains drains	and vents adequate for c	ralvanisino	<del>-                                    </del>	
_ 91	Structure fully welded to a	prevent ingress of picking	fluid	<del>                                     </del>	
101	All mounting holes correct	:t		<del></del>	<del></del>
171	Earth bar mounting block	s correct		<del>- 1                                   </del>	
12	Earth Bar blocks have gre	eased bolts and washers i	installed prior to galvanising	<del>``\</del>	<del></del>
131	All vvebtorge correct				
- 14	Quantity Correct	Th our			
15	OTHER CHECKS CARRI	בח סמו:			<del></del>
16	· · · · · · · · · · · · · · · · · · ·				
17					
18					
C	hecked By				
0,	ncoked by			Date	
		L			
specting O	fficer Comments & Note	16:			
· · · · · · · · · · · · · · · · · · ·					
			Inspected By:		
				Witness	sed By: (Client if applicable)
			(Name)	(Name)	
			(Sign)		
				(Sign)	
				(oigh)	
F. Freum	vant items or comments are rec		Date / /		1 1

1347

1347 Rev E

2 of 2

	CUSTOM LV BOA	RD GA INSPECTION PLAN	A INSPECTION PLAN				
Job No	0005435	Contract / PO Number	WATR-021368 //				
Job Name	Salesyard Rd Pump Station	<del></del>					
ITP Description	Pump Control Panel						
Component		Item / Tag Number / Panel No					
Drawing Reference Drawing Reference							
Technical Ref		· · · · · · · · · · · · · · · · · · ·					
Technical Ref							

This plan is to assist assembly personnel to complete one area before progressing to another area of the switchboard. It also indicates to supervisors exactly what has been completed in an area of a board or what has yet to be completed.

Assembly personnel are responsible for the completion of the document as assembly progresses. They are to sign each area as completed and the Testing Officer verifies the work is satisfactory by signing the columns where indicated.

Irregularities are to be added to the i102 Hit List attached to each job. No switchboard having incomplete i102 Hit List items is to be released from the factory unless concessional acceptance is obtained from the customer.

	·		Completed	Verifie
No	Inspection Description	Comments	by	by
1	CFS units and circuit breaker are correct current rating		CV-	ky
2	Power fuses are correct current rating and are "motor starting" capacity if applicable		cn	RY
3	Contactors are correct		em	NY
4	Thermal overloads are correct		cu	RY
5	CT and torolds are correct		cu	RY
6	Control fuses are fitted and are correct current ratings		Com	RY
7	All relays are fitted with the right coil voltage rating		- Con	
8	Group tag markers fitted with labels			NY
9	All equipment is correctly mounted		cin	NT
10	Door interlocking works for circuit breakers and CFS		ill.	NI
11	Thermal overload push button lines up with overload reset		N/M	
12	All push buttons have the correct contact blocks i.e. N.O. or N.C.		on-	λY
13	All bulbs of correct voltage and wattage are fitted		3/4	NY
14	Unused holes are filled OTHER CHECKS CARRIED OUT:		cu	_^KY
	n.			
	Checked by	Date: 1	0/8/07	

No	Inspection Description	Comments	Completed by	Verifie by
1	All bus bar bolts are H.T. and torqued to appropriate level, then	Comments	- <sup>Uy</sup>	Dy
	marked with a black line.			
2	All bolts in copper work are an appropriate length	/		
3	There are the correct number of 80 x 10 bars in parallel per			
	phase in parallel in the main bus system		1	
4	All spare holes in copper work are filled with H.T. bolts for future			
	termination.			
5	The neutral bar is marked with a neat black band wherever it will			
	be visible	/		
6	The earth bar is colour coded with a green/yellow band wherever			
	it will be visible.	14		
7	The main bus bars are phase coloured.			
8	Clearance of all phases to earth and phase to phase are as per		ŀ	
	clearance chart.  All bar work is straight and level. Board is vertically square			
9	(diagonals equal measurements)			
10	All speed nuts are fitted	<del>/</del>		
11	All bolts in side sheets are fitted. All are tight and are an			
11	appropriate length.	/ /		
12	All insulators are clean and free of damage			
13	All earth bars are bonded			
14	All cal (i) bals are builded			
17	Busbars are correct current carrying capacity for their application	/		
	OTHER CHECKS CARRIED OUT:			
•	Checked by	Date:		

#### WIRING AND CABLING

#### I. Power Solutions FAT Rev0.1.xls F0203

No	Inspection Description	Comments	Completed by	Verified by
1			<del>                                     </del>	
	All power cable is correct current rating		an	py
2	All power cable is free of sharp bends (minimum bend radius is 6		ein	0.4
	x diameter of cable)			ry
3	All power cable is phase coloured or marked with band of		cin	h.,
	coloured heatshrink		1 -	RY
4	All power and control cable looms are neat		un	RY
5	All terminations are tight		cun	RY
6	All control wiring is the correct colour and size		an	Ry
7	All terminal bridge links are fitted to terminal strips		an.	RY
8	Control fuse is feed by S.D.I. cable		con	RY
9	All wire numbers are fitted & Correct		cun	RY
10	All terminals are numbered		an.	RY
11	Door looms are secured at Door & Cell		an	
12	Gland plates are earthed to suit cable size. (Refer to minimum	•	244	RY
	earthing conductor chart)		an	7-7
13	All equipment is correctly earthed		in	k√
14	All wiring access holes are bushed.		in	RY
15	Equipment power supplies are correctly wired		cu-	£.Y
16	Test resistors are set to correct OHMs		1 ••	• • •
	Sharingth:	Date: 20	A	
	Checked by	Date:	٠ .	

			Completed	Verif
No	Inspection Description	Comments	by	by
1	Switchboard is clean and free of loose objects		ox.	7.
2	Paint colour as per general assembly		FEAT P	
	Paint thickness is as per Order Acknowledgement		Co M	
3	Paint finish is an acceptable quality		, N. I.	
4	Rubber blanking grommets are fitted to all unused holes		2)[4	27
5	Door rubber is correctly secured		Chr	ÆŸ
6	Correct material is used for gland plates – brass, aluminium, galvanised steel		cv-	RY
7	All hinges are tight		Ev-	N
8	All cell doors close easily & dust proof		ولمد.	Rø
9	All cable zone doors close easily & dust proof		بالم الموعد	
10	Covers are fitted to the ends of the switchboard		cm	14
11	All cell latches are correct type and move freely		eur	M
12	Items To Be Sent List is complete, check with Project Officer.		cu	K Y
13	Wiring supports are suitable i.e. door and panel		an	~~
14	All doors that requiring earthing are fitted with earth studs and terminated correctly.		in	ky
15	Earth studs are fitted to door that require this and are earthed		cu	4
16	Door escutcheons and cutouts are correct		اسان	R.
17	Door stiffeners are fitted where required		oun	(8)
18	Overall dimensions are correct		CIN	rs/
19	All bar work exposed in cells, soft starters etc that is not isolated with a door interlock is shrouded with a PVC cover with a "Danger" label		15/12	
20	All custom bus bars are sufficiently supported		ころな	N/A
21	MEN link fitted and marked as per drawing (Main Board only)		NA	7
22	Labels fitted on covers with fuses located behind them		1 272	
23	Correct installation of CT's, special note for E/L Toroids.		C/A-	RY
24	Circuit Schedules are fitted to D.B chassis		্য ক	
	Brass Nameplates fitted & Correct.		cul	k)
			11111	
	Checked by	Date:	0 8 8	

Testing Officer Comments & Notes:				
	Tested By:	(IPS Testing Officer)	Witnessed E	By: (Client If applicable)
	(Name)	BICHDAD YAM	_(Name)	
	(Sign)	CALLERON VAM	_(Sign)	
	Date 0	300107	Date	_11
NOTE: Ensure relevant Items or comments are recorded on the Hit List (i102)				

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			RCD	TEST R	CORD					i192
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Componen	t ′				_ltem / Tag	Number / P	anel No	PUMPO	DONTRO	L PANEL
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Technical i	Ref		<u> </u>		<del></del>					
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				TEST RECORD	MATE 004069 //	
ob No	0005435			Contract / PO Number	WATR-021368 //	
ob Name	Salesyard Rd Pump Station	<u>n</u>		·		
TP Description	Pump Control Panel					
				Item / Tag Number / Panel N	0	
component						
rawing Reference						
rawing Reference						
echnical Ref				_	,	
echnical Ref				<del></del>	*	
NDOUIT TERTÉ.						
RCUIT TESTS:						
ests to be carried	out in respect to clause	8.3.1 A	S/NZS 34	39.1 - 2002		
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9 of 10

Q-Pulse Id TM\$1331

Last updated 24/05/06 by RGW RFC # 1028

#### INTERNAL USE ONLY

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PRE DESPATCH INSPECTION i37					
Job No	000543		WATR-021368 //		
Job Name		Rd Pump Station			
ITP Description	Pump Con	troi Panel		1.11	
Component		Item / Tag Number / Panel No			
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Drawing Reference					
Technical Ref Technical Ref					
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	, ,	All Drawings appropriately! Marked up			
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ign		Test Reports, Hit Lists, Master Drawings and Schematics reviwed and satisfacory.			
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1378 Rev B INTERNAL USE ONLY

Signature

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Date

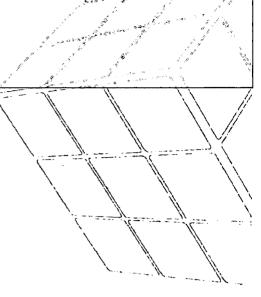
3.

# Operation Specification



I-POWOT SOLUTIONS Py LED ADMINISTRATION

Unit 3/0888, 388 Overensport Road North, Muranie, QLD, 4172 Telephone +61 7 3880 9800 Facsimile +61 7 3890 9899 us.mos.encilulosiswogi.www



#### **SALESYARD RD SPS OPERATORS AND MAINTENANCE MANUAL**

Client:

**Ipswich Water** 

Project:

Salesyard Road SPS Control System Design

<b>Document No:</b>	0005435-DU-001

Revision: B

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В	20/04/2010	Jasenko Sabljic	N.McNamara	M.Mutharasa	
			٠.		

#### **DOCUMENT REVISION**

Rev	Author	Date	Comments
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В	Jasenko Sabljic	20/04/2010	Finalising document for handover

#### **DISTRIBUTION LIST**

Сору	Recipient or Location				
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2	i.Power Solutions				
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4					
5					

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## **DEFINITIONS**

Term	Description
IW	Ipswich Water owner/operator of system
iPS	i.Power Solutions – Principal Contractor
BW	Brisbane Water – Provider of the Standard Citect Include
BPS	Booster Pump Station
CMF	Central Monitoring Facility
GUI	Graphical User Interface
HMI	Human Machine Interface
I/O	Input/Output
IDC	Internet Display Client
RMF	Remote Monitoring Facility
RTU	Remote Terminal Unit
SCADA	Supervisory Control And Data Acquisition
WTP	Water Treatment Plant
WWTP	Waste Water Treatment Plant
VSD	Variable speed drive
SS	Soft Starter

# 1 PROJECT SCOPE

#### 1.1 Introduction

The Citect Operators Manual outlines the procedures for operating and interfacing the upgraded Citect system and Switchboard at Salesyard Road SPS.

All required details for managing the day to day operations of the system are included herein such that an operator is able to use the system with minimal input from external sources.

## 1.2 Project Objectives

This Project consists of S139 being controlled and monitored by a Kingfisher RTU/Citect SCADA system.

#### 2 SYSTEM

## 2.1 System Topology

Ipswich Water has an existing SCADA system in place. The controls and monitoring equipment for S139 shall be incorporated into the existing SCADA system. The Pump control and level monitoring of S139 is carried out by the Telemetry SCADA system and a Kingfisher RTU is utilised controlling the pump runs and level within the well.

#### 3 CITECT OPERATOR MANUAL

#### 3.1 Introduction

This Operator Manual should be used to change the pump run set points, high level, low level, and overflow set points, to get the site information, to access the site I/O Configuration as well as to monitor the trends. The purpose of this manual is to outline the procedures required to perform the tasks mentioned above.

## 3.2 Start-up

On Start-up, Open the Navigation Menu in Citect, Sewerage Pump Stations, Bundamba and select SP77 Salesyard Rd as shown in the Figure 1 below.

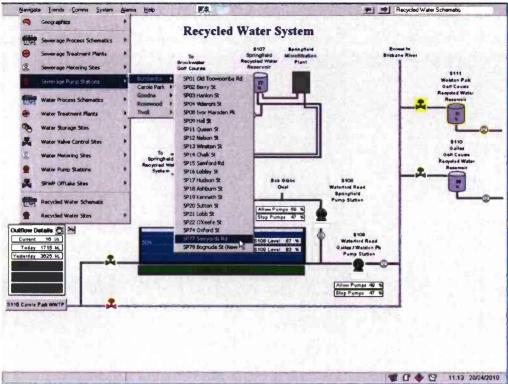


Figure 1 - Citect Navigation to Salesyard Rd SPS

This will open up an additional window as shown in Figure 2 below.

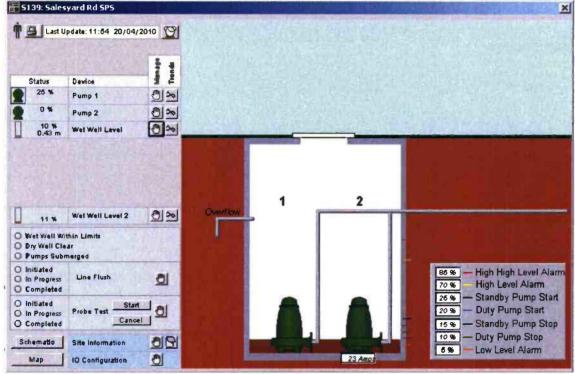


Figure 2 - Salesyard Rd SPS Page

## 3.3 MANAGEMENT

## 3.3.1Pump Management

To see or edit the pump statistics and controls click on 'Manage' button (Hand symbol) as shown in the Figure 3 below.

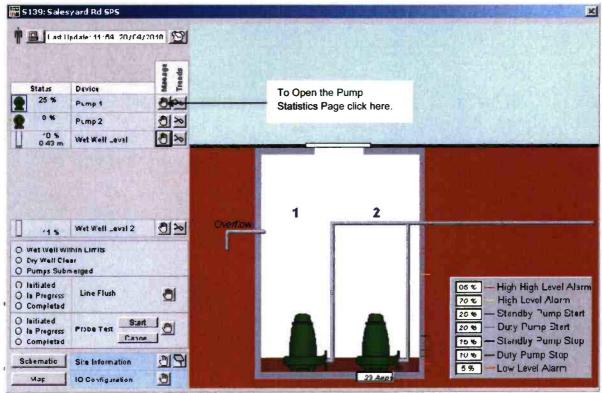


Figure 3 - Salesyard Rd SPS Open Pump Configuration

This will open up the pump statistics page as shown in Figure 4 below to the right of the site window showing the pump statistics.

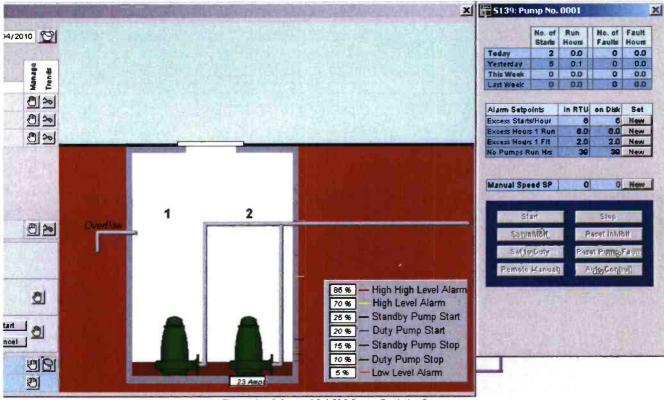


Figure 4 – Salesyard Rd SPS Pump Statistics Page

If an operator is logged in additional control of the pumps will be available as shown below in Figure 5 where the Pump can be taken into "Remote Manual" control and the operator is able to remotely from SCADA start or stop the pump, reset the pump fault or set a desired pump to be the duty pump and can also be inhibited from operation as shown in Figure 5 below.

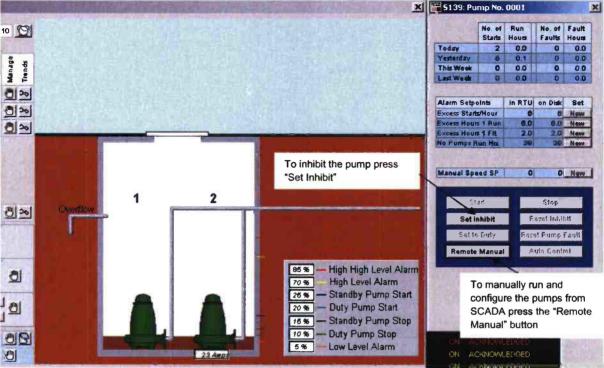


Figure 5 - Salesyard Rd SPS Pump Remote Manual Control

## 3.3.2Level Management

To see or edit the level statistics and controls click on 'Manage' button (Hand symbol) as shown in Figure 6.

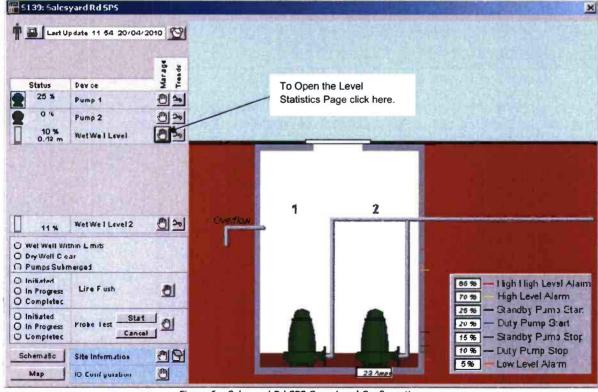


Figure 6 - Salesyard Rd SPS Open Level Configuration

This will open up the level statistics page as shown in Figure 7 below to the right of the site window showing the level statistics.

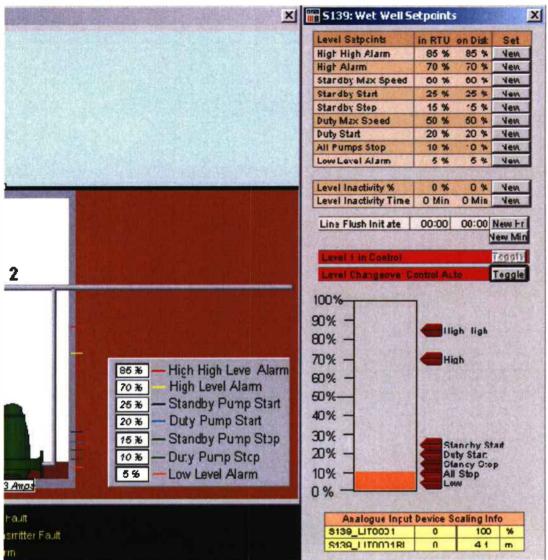


Figure 7 - Salesyard Rd SPS Open Level Configuration

If an operator is logged in additional configuration of the level will be available as shown below in Figure 8 where the Level used for pump control can be changed from Level 1 to Level 2.

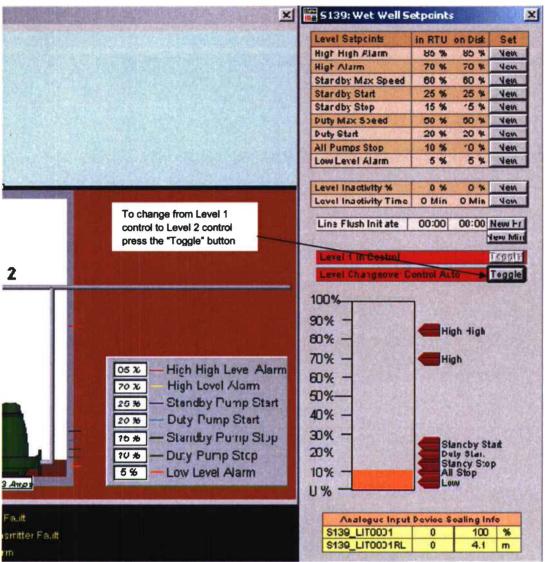


Figure 8 - Salesyard Rd SPS Level Control and Configuration

#### 3.4 SETPOINTS

## 3.4.1Pump Alarming Setpoints

To change the set point for pump start and running alarms click on 'New' button in the pump statistics window as shown in the Figure 9 below.

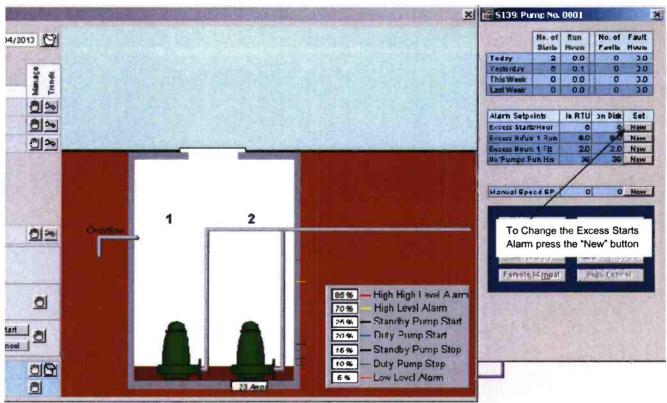


Figure 9 - Salesyard Rd SPS Pump Configuration Setpoint change

This will open up an additional window as shown in Figure 10 below. In this window, the operator can enter the new set point values just by clicking the numbers or typing the numbers in the box using keyboard by placing the cursor in the box.

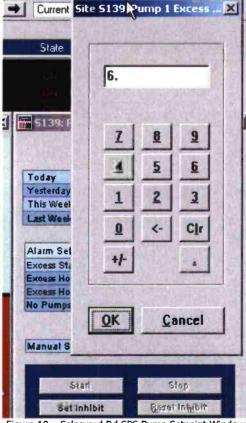


Figure 10 - Salesyard Rd SPS Pump Setpoint Window

## 3.4.2Wet Well Setpoints

The Wet Well contains a range of setpoints that are configurable by the operator once logged in. These include the alarming levels of quantity of liquid in the well as well as the level of the well at which the pumps are required to start and stop. To change these set points click on 'New' button in the pump statistics window as shown in the Figure 9 below.

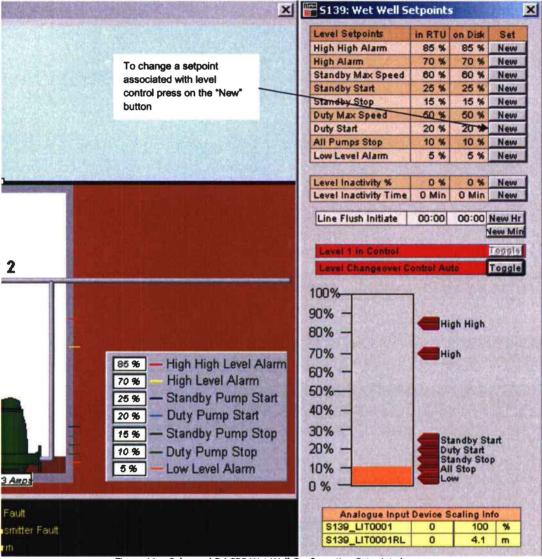


Figure 11 - Salesyard Rd SPS Wet Well Configuration Setpoint change

This will open up an additional window as shown in Figure 12 below. In this window, the operator can enter the new set point values just by clicking the numbers or typing the numbers in the box using keyboard by placing the cursor in the box.



Figure 12 - Salesyard Rd SPS Wet Well Setpoint window

## 3.5 Site Information / Notes

To open the Site information Notes or to edit the information click on 'Manage' Button (Hand Symbol) on the site window as shown in the Figure 13 below.

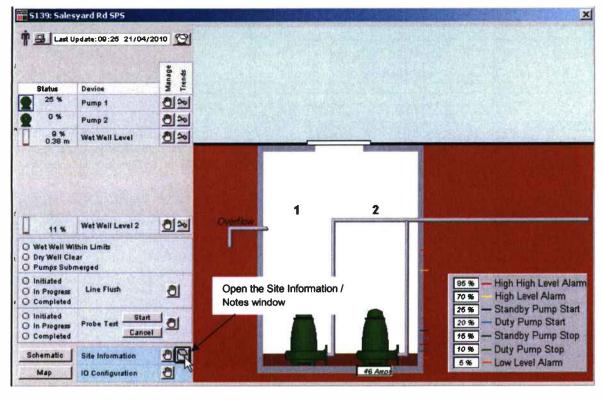


Figure 13 - Salesyard Rd SPS Open Site Information/Notes window

This will open up a window as shown in Figure 14 below.

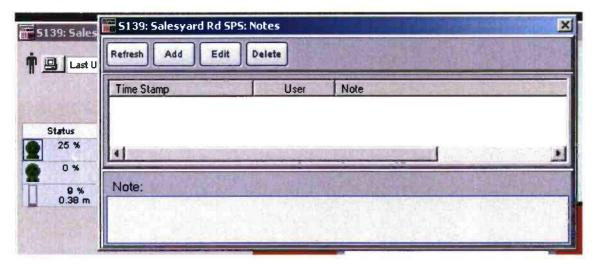


Figure 14 - Salesyard Rd SPS Site Information / Notes Window

## 3.6 IO Configuration

To view the IO Configuration window click on the 'Manage' Button (Hand Symbol) on the main Salesyard Road window as shown in the Figure 15 below.

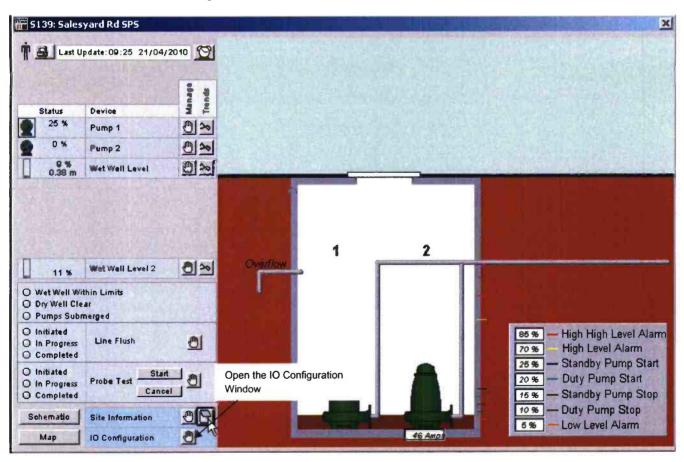


Figure 15 - Salesyard Rd SPS Open IO Configuration

This will open up a window as shown in Figure 16 below.

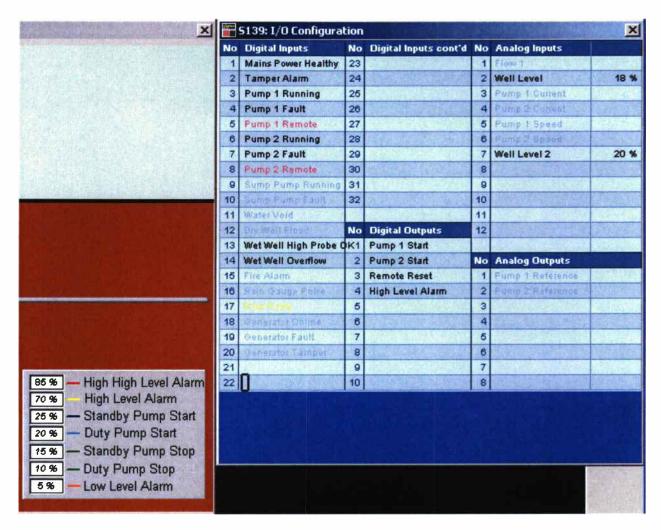


Figure 16 - Salesyard Rd SPS IO Configuration Window

#### 3.7 Trends

To show the trends associated with Salesyard Rd SPS the 'Trends' button needs to be pressed for the device in question. The site has been designed to show all associated devices with the well when the well trends button is pressed. This is represented in Figure 17 below, where the user would click on the "Wet Well Level" button. The next Figure 18 below shows the values of the site graphed over time for the two well levels and the two pump runs that directly impact the level in the well. This way the operator can analyse the performance of the site more efficiently.

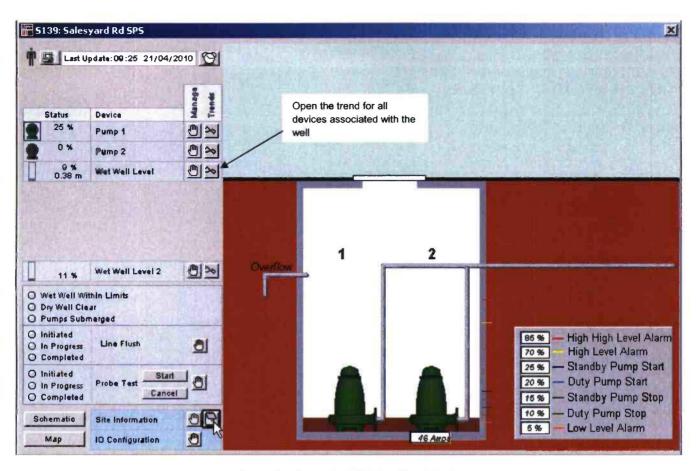


Figure 17 - Salesyard Rd SPS Open Trend Window

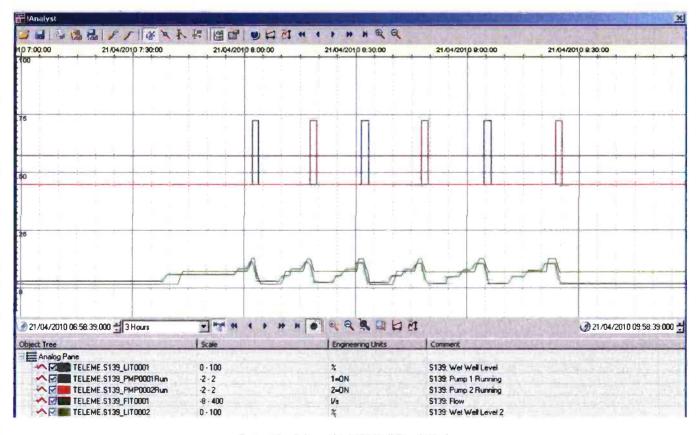


Figure 18 - Salesyard Rd SPS Well Trend Window

#### **4 MAINTENANCE**

#### 4.1 Circuit Breaker Schedule

The following Table 1 specifies the details of all the circuit breakers within the Switchboard.

Table 1 - Circuit Breaker Schedule

Circuit Breaker/	Table 1 – Circuit Breaker Scho	Trip Current	Circuit
Fuse No.			Voltage
Q026	Voltmeter	2 Amp	415v A.C.
Q034	3 Phase Power Outlet	20 Amp 30ma elcb	415v A.C.
F019	Surge Diverter	32 Amp	240v A.C.
F020	Surge Diverter	32 Amp	240v A.C.
F021	Surge Diverter	32 Amp	240v A.C.
Q040	Telemetry GPO	16 Amp 30ma elcb	240v A.C.
Q044	Cubicle Lights	6 Amp	240v A.C.
Q049	Control Surge Reduction Filter	10 Amp	240v A.C.
Q049a	Pump 1 Control	6 amp	240v A.C.
Q052	Pump 2 Control	6 amp	240v A.C.
Q055	Common 240v Control	4 Amp	240v A.C.
Q058	12/24v D.C. Power Supply	10 Amp	240v A.C.
Q063	Q063 D.C. Control		24v D.C.
Q182 RTU Di5		4 Amp	24v D.C.
Q185	RTU IO3	4 Amp	24v D.C.
Q188	RTU IO3	4 Amp	24v D.C.
Q058a	Radio	4 amp	12v D.C.

## 4.2 Electrical Equipment and Routine Maintenance Schedule

The following Table 2 specifies the details of suggested maintenance schedule for the equipment on site. It should be noted that this list is intended only as a guide and is not conclusive.

Table 2 – Electrical Equipment and Routine Maintenance Schedule

Table 2 – Electrical Equipment and Routine Maintenance Schedule						
Item	Manufacturer	Model	Suggested Routine Maintenance Period	Maintenance Operation		
Electrical				Check for loose or		
Terminals	General	N/A	12 Mth	damaged connections		
Level Transmitter		Vegawell 72 +				
- Hydrostatic	Vega	Vegadis	6 Mth	Clean and test operation		
Level Transmitter	Endress &			•		
- Ultrasonic	Hauser	FMU90	6 Mth	Clean and test operation		
Telemetry Coax Surge Protector			6 Mth	Test for Signal loss		
Power Supply	Omniflex	C2177B	3 Mth	Check Output Voltages 12 and 24 volt		
Transient Barrier	Critec	UTB-30	3 Mth	Test for Earth Leakage Current		
Surge Diverter	Critec	TDS-MT-277	3 Mth	Test for Earth Leakage Current		
Battery 12v 7ah	Powerhouse	CP1270	3 Mth	Load test battery		
Flashing Light	Deegee	626-983	3 Mth	Test Operation		
Cubical Light	Ideal	BUYN120	3 Mth	Test Operation		
Cubical Fan	Rittal	3322.107	3 Mth	Test Operation		
Cubical Fan Filter	Rittal	3322.207	3 Mth	Clean		
Phase Failure Relay	Schneider	RM84873012	3 Mth	Test Operation		
RCD Circuit Breakers	NHP	DSRCBH	As per Ipswich Water's Policy	Test Operation		
RTU	Kingfisher		N/A			
Radio	Trio	ER450-53A02-DH0	N/A			

4.

# Functional Specification

# SALESYARD RD SEWAGE PUMP STATION FUNCTIONAL SPECIFICATION

Client: Ipswich Water

Project: Salesyard Rd Sewage Pump Station Upgrade

<b>Document No:</b>	005435-DF-01
Revision:	В

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## **DOCUMENT CONTROL**

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Α	Jasenko Sabljic	30/06/2009	Preliminary issue
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Сору	Recipient or Location
1	Ipswich Water
2	i.Power Solutions – Team Water distribution list
3	
4	
5	

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#### **DEFINITIONS**

Term	Description
IW	Ipswich Water – owner/operator of system
iPS ,	i.Power Solutions – Principal Contractor
BPS ,	Booster Pump Station
CMF	Central Monitoring Facility
HMI	Human Machine Interface
I/O	Input/Output
IDC	Internet Display Client
FSP	Multitrode SAFE-FSP Backup Controller
RMF i	Remote Monitoring Facility
RTU	Remote Terminal Unit
SCADA	Supervisory Control And Data Acquisition
SPS	Sewage Pump Station
SS	Soft Starter
STP	Sewage Treatment Plant
TFT	Thin Film Transistor
VSD	Variable speed drive
WTP	Water Treatment Plant

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#### 1.0 PROJECT SCOPE OF WORK

#### 1.1 Introduction

The scope of work was for a full upgrade of the Salesyard Rd SPS Switchboard encompassing the following tasks:

Build of the new Salesyard Rd SPS Switchboard

Programming of the RTU Ladder Logic

Installation of the new Salesyard Rd SPS Switchboard on site

Configuration of all the equipment on site and RTU

Cutting over from the old Salesyard Rd SPS Switchboard to the new one

Testing that all the functionality works as expected

#### 2.0 SEWAGE PUMP STATION CONTROL SYSTEM

#### 2.1 System Hardware

The following section outlines the intelligent hardware components covered by this document.

#### 2.1.1 Kingfisher Remote Terminal Unit (RTU)

Remote Terminal Units (RTU) performs the following tasks:

- Interfacing with discrete and analogue signals via industry interface standards
- Processing of Inputs and Outputs
- Manage communications links and real-time data to maximise throughput and minimise transmission time
- Provide control of plant by executing SCADA operator commands and translating this to process outputs.
- Provide automated processing and conditioning of statistics and control systems based on I/O information in real-time.

#### 2.1.1.1 RTU Modules

The following RTU modules are used in the RTU System:

Slot	Component	Description
Backplane	BA-4	4-Slot Backplane
Slot 1	PC-1	Power Supply & Processor Module
Slot 2	DI-5	16 Channel DC Input Module
Slot 3	IO-3	Combination Analog/Digital I/O Module
Slot 4	IO-3	Combination Analog/Digital I/O Module

Table 1 - Module Types used in RTU

The following sections detail the basic functionality of the RTU modules and the backplane.

#### 2.1.1.2 Backplane System - BA4

Backplanes allow the processor module to communicate with all other modules in the RTU. The backplane also allows power to be supplied to each module. The Backplane used is a BA-

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4, a 4-slot backplane. This backplane can only be used with the PC-1 (Power & Processor Module) which has to be installed in the far left slot. Any I/O or communications modules can be used in the other 3 slots.

#### 2.1.1.3 Power Supply & Processor Module - PC-1

The PC-1 combines the functions of a power supply and a processor module. The processor provides all processing, I/O scanning, logic, control and communications functions required. The processor module has Port 1 as a fixed RS323C port while Port 2 can either be a Serial or Radio/Line connection. At Salesyard Road Port 1 is connected to a Card Reader and Port 2 to the Trio Datacom Radio.

The PC-1 has 128K of flash memory for the storage of all operating code and selected system parameters, and 256K of battery backed static RAM for all configuration and event storage data

The PC-1 Module's specifications can be found in Appendix A.

#### 2.1.1.4 16-Channel DC Input Module - DI-5

The DI-5 Module provides 16 dry contact input points in one group with common power for field contacts. A wide range of input devices powered by the module are used such as push buttons, limit switches and electronic proximity switches. Inputs also accept 10 to 28 Volts DC from externally powered inputs.

The DI-5 Module's specifications can be found in Appendix A.

#### 2.1.1.5 Combination Analog/Digital I/O Module - IO-3

This I/O has 4 Analog Inputs, 1 Analog Output, 4 Digital Inputs and 4 Digital Outputs.

**Analog I/O** – The module has two signal ranges, 0 to 20mA and 4 to 20mA. The default range of 4 to 20mA is used for these cards (link at the back of the card installed). All Analog Inputs are from 4-wire transmitters externally powered using terminal 1 to 4 as the +ve input with terminal 5 the OV common for all the inputs. Nothing is wired to the Analog Outputs.

**Digital I/O** – Input characteristics are compatible with a wide range of user supplied input devices such as push buttons, limit switches and electronic proximity switches. Outputs can control a wide range of user supplied load devices such as motor starters, solenoids and indicators. Power for the internal relay circuits is provided by the +12VDC bus on the backplane.

The IO-3 Module's specifications can be found in Appendix A.

#### 2.1.2 Kingfisher Toolbox

Toolbox is a menu-driven software package that allows users to configure and use Kingfisher Series II RTUs. It can also be used to monitor, set and display data values and read and write to/from hardware modules. Diagnostic tools are provided to determine system performance.

Toolbox allows for on-line and off-line configuration, which means that an RTU configuration can be created without a physical connection between the RTU and the PC. Configurations can be downloaded to the RTU remotely over the air or on-site locally. \*.sdb and \*.ll files source files contain all the necessary configuration information for an RTU.

RTU C	onfiguration Software	Version
Toolbox		1.45d

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Table 2 - RTU Programming Software

#### 2.1.3 RTU Environmental Specifications

Environmental specifications for reliable operation of the RTUs are as follows:

Parameter	Measurement
Ambient Temperature	-20 to 70°C
Storage Temperature	-40 to 85°C
Humidity	5% to 98% RH non-condensing
Dielectric Strength	3000 V, 1 minute
Noise Immunity	IEEE 472

Table 3 – RTU Environmental Specifications

#### 2.1.4 Radio

The Radio performs the following tasks:

- To provide communication to the SCADA and other required RTUs
- To monitor the Radio network (Forward and Reverse power, RSSI, Temperature and Losses)

#### 2.1.4.1 Radio Hardware

The following Radio Hardware has been used at Salesyard Road:

Brand	Model number
Trio Datacom Radio	ER450-53A02-DHO
Trio Datacom Diagnostics	Diags/E
RFI Yagi	YB9-62
RFI Cable	RG 213
Critec Surge arrestor	LCSP-90m

Table 4 - Radio Hardware

#### 2.1.4.1.1 Trio Datacom - ER450

The ER450 is a digital data radio that operates at 19.2k/bits. The ER450 can be programmed locally and remotely.

The following radio frequency used for this outstation is:

Area	Frequencies	
Brassall	Tx: 482.35 MHz	
	Rx: 487.55 MHz	

Table 5 - Frequencies Used for Salesyard Road

#### 2.1.4.1.2 Trio Datacom – ER450 Firmware

The Radio has been loaded with the following version of firmware:

Module Type	Firmware Version	Description
ER450	4.2.2	Base Firmware

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Table 6 - Radio Firmware Versions

#### 2.1.4.1.3 Trio Datacom - TC-TView

TView is a menu-driven software package used to configure and use ER radio. It can also be used to monitor the radio. Diagnostic tools are provided to determine system performance.

TView allows for local and remote configuration, which means that the Radio can be configured over the radio network. \*.cfg files contain all the necessary configuration information.

ER Radio Configuration Software		Version
TView+	E Series Configurator	R3.2.0

Table 7 - Radio Programming Software

#### 2.1.4.1.4 Critec Surge Arrestor – LCSP-90m

LCSP-90m is a Coax Surge protector used to protect the radio from lightning surges. It is very important that the bulkhead is securely attached to the Switchboard and well earthed.

#### 2.1.5 Instrumentation

Instrumentation at Salesyard Road performs the following tasks:

- Monitor the sewer well levels and sewage flow for process control and alarming
- Supply analog and discrete signals to the RTU for processing
- Supply analog and discrete signals for visualization, alarming and control at the SCADA

#### 2.1.5.1 Instrumentation Hardware

The following Instrumentation Hardware is used:

Brand	Model number	Function
ı Vega	VegaWell 72 & VegaDis 12	Hydrostatic Level Transmitter & Display
Endress & Hauser	FMU-90 & FDU-92	Ultrasonic Level
		Transmitter/Display & Sensor
ABB	MagMaster	Electromagnetic Flowmeter
' ENM	ENM-13 Ball float	High Level Backup Controller

Table 8 – Instrumentation Hardware at Salesyard Road

#### 2.1.5.2 Hydrostatic Level Transmitter - VegaWell 72 and VegaDis 12

The VegaWell 72 Hydrostatic level transmitter using a hart communicator and Pactware Software can be calibrated and scaled from the bottom of the Well at 0% to the Overflow point at 95%.

The Hydrostatic Level Transmitter is the primary process control device and hangs so that it is positioned in an open part of the well. It can be retrieved without entering the confined space. This was done by suspending the device from a mounting bracket on the top of the well and the cable is run via the Field Marshalling Cubicle to the VegaDis 12 connection box

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situated within the switchboard. Configuration parameters have been noted on the Control Philosophy Drawing (Rev 1) in SiteInfo under the Control Drawing folder.

#### 2.1.5.3 Ultrasonic Level Transmitter - E&H FMU-90 & FDU-92

The FDU-90 Ultrasonic level unit can also be calibrated using a hart communicator and Pactware Software. Alternatively, the calibration parameters can be accessed via the keypad on the front of the unit. It is also scaled from the bottom of the Well at 0% and to the Overflow point at 95% and mirrors the Hydrostatic level. A deviation alarm of 5% creates an alarm back at the SCADA.

The Ultrasonic analog signal is the secondary process control device The Ultrasonic FDU-92 sensor has been hung so that it is positioned to get a clear shot of the well. It has been hung 1.81 m below the top of the well and can be retrieved without entering the confined space. The sensor cable is run into the Field Marshalling Cubicle and from there it is connected to the FMU-90 transmitter situated within the switchboard. Configuration parameters for the transmitter have been noted on the Control Philosophy Drawing (Rev 1) in SiteInfo under the Control Drawing folder.

#### 2.1.5.4 Flowmeter – MagMaster (Optional)

The Flowmeter used is an ABB Electromagnetic MagMaster Flowmeter for the measurement of electrically conductive fluids and slurries. It monitors the outflow from the site with the range of the transmitter being 0-200 l/sec.

#### 2.1.5.5 Wet Well Backup Controller - ENM-13 Ball Float

The Ball float is configured as the backup control should the RTU fail. The bottom of the ball float has been hung at a distance of 0.983m from the top of the well (Top of well RL = 37.721m). The Controller itself is situated within the switchboard. This system is the backup secondary control and its functionality is explained under section 4.1.4. The ball float can be retrieved without entering the confined space. Its cable has been run into a Field Marshalling Cubicle and from there it has been terminated to the timer.

#### 2.1.6 Motor Control

Motor Control performs the following tasks:

- Used to control the pumps.
- Supplies discrete signals to the RTU for processing
- · Supplies discrete signals for visualization, alarming and control at the SCADA
- Reduces Mains Power Current Loading

#### 2.1.6.1 Motor Controllers

At Salesyard Road EMSBY solid state softstarters (Model No. MSF-017) have been installed. The starters are hardwired to start independently from the RTU. The starter must be put into Auto on the front of the panel for control from the RTU.

#### 3.0 RTU CONFIGURATION

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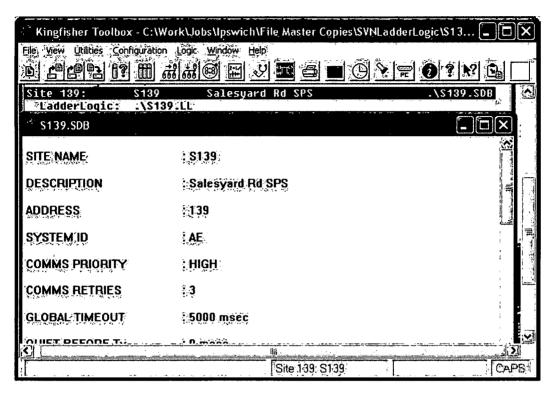


Figure 1 - Kingfisher RTU Toolbox

#### 3.1 RTU LadderLogic: .\S139.LL

This contains the I/O Mapping, Common Start, Devices, Card Reader, Controls, Common End and Functions – i.e. all the RTU functionality.

#### 4.0 SALESYARD ROAD SITE DETAILS

This section details what the SCADA and RTU code was developed and implemented for.

#### 4.1 Sewage Station

#### 4.1.1 General

Two level sensors are used to monitor the well, one Hydrostatic and the other Ultrasonic. The Hydrostatic sensor is the primary control element for the pumps and the Ultrasonic is a standby device. The standby is used to monitor the primary sensor and is programmed to take control if the primary sensor fails. The level sensors are also used to monitor the well level and alarm on either a low, high or a high high level.

A ball float has been installed as the backup to control the pumps regardless of the RTU state. A digital output from the Backup Controller (set at  $\pm 90\%$ ) is used to start the pumps as the primary backup.

Failing that, should the level continue to rise and activate the Ultrasonic Relay(set at  $\pm 95\%$ ) a secondary backup relay activates the backup control system. The pumps will continue to run for a predefined period set on the timer located in the panel that has been measured to

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pump the well from the 95% level down to the pump stop level. A detailed explanation can be found in section 4.1.4.

#### 4.1.2 Controls - Sewage Pump Station

#### 4.1.2.1 Remote Manual

In Remote Manual mode on the Citect the pumps are controlled from the Citect and will no longer start automatically on level control. Control is exercised by manually starting and stopping the pumps from the Citect Pump Popup. To prevent the pumps from running dry however, they will still stop when the All Pumps Stop setpoint of 20% is reached providing that at least one of the level transmitters is healthy.

#### 4.1.2.2 Auto Control

In Automatic Control mode the RTU controls the pumps depending well level as given by the Hydrostatic level transmitter (primary process control device). The pumps are arranged as Duty and Standby. The Start/Stop setpoints are set from a popup on Citect. The Duty Pump Start cannot be set above the Standby Start and the Standby Stop cannot be set to below the Duty Stop. Table 10 below shows these operating setpoints.

Device Operation	Parameter	Level Set-Point	RL (m) Value
Duty Pump Stop	Well Level	25 %	35.658
Duty Pump Start	Well Level	30 %	35.741
Standby Pump Stop	Well Level	35 %	35.824
Standby Pump Start	Well Level	40 %	35.907

Table 9 - Salesyard Road Pump Station Operating Set-Points

#### 4.1.2.3 Flowmeter

Salesyard Road SPS does not have a physical flowmeter connected to the outflow.

#### 4.1.2.4 Level Control

The control of Salesyard Road Wet Well is graphically represented in Figure 2 below. Figure 2 shows the Start/Stop setpoints for both Duty and Standby pumps under Normal Operating Conditions when the RTU is in control as well the Backup Control should the RTU fail. There are two modes of control namely **Normal Control Mode** and **Backup Control Mode**.

**Normal Control Mode -** The Hydrostatic Level Transmitter is used as the primary controller to control the pumps. If the Hydrostatic fails and the Ultrasonic is healthy, the control is switched over to the Ultrasonic Level Controller. Once the Hydrostatic recovers from being in fault, it will resume as the primary controller. The Duty/Standby Stop/Start setpoints are set from the SCADA. The Duty pump will alternate each time the Duty pump stops. As the level rises in the Wet Well the Duty pump starts at 30% level and pumps the level down. At 25% level the Duty pump is stopped by the RTU. Should the level continue to rise after the 30% start level, the Standby pump will be started at 40% level and both pumps will run. If the level decreases, the Standby pump will be stopped at 35% level with the Duty pump continuing to run until the All Pumps Stop level of 20% is reached.

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Backup Control Mode is described in section 4.1.4.

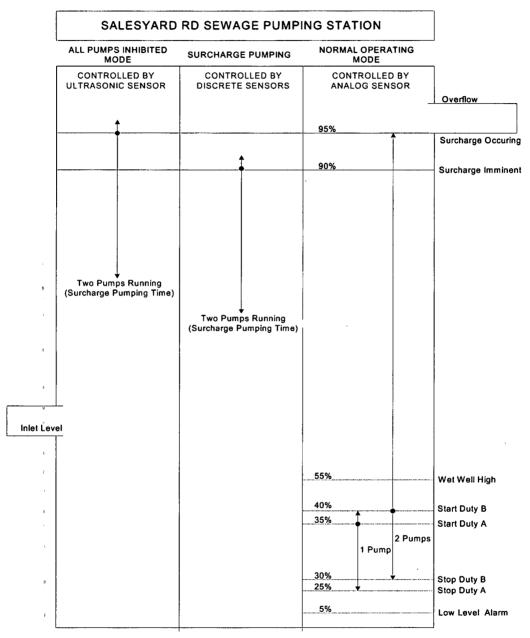


Figure 2 - Salesyard Road Sewage Pumping Station Level control diagram

#### 4.1.2.5 Duty and Standby Arrangement

When the Duty pump is running, or if there is no pump running, the Duty pump will be the next pump to start. The Standby pump will start under the following conditions:

- If the Duty pump cannot discharge the well and the level continues to rise to the Standby Start Level
- If the Duty pump fails to start.
- If the Duty pump has been made unavailable.

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If the Duty pump has been put into Remote Manual.

In Auto Control the Duty/Standby changes over every time the Duty pump stops after reaching the Duty or All Pumps Stop level. A pump can also be selected as Duty from its Pump Popup.

#### 4.1.2.6 Pump Inhibit

An operator, from CITECT can "inhibit" a pump from the normal Duty/Standby pump cycle. The other pump will become Duty and only that pump will run.

#### 4.1.2.7 Wet Well Wash

A Wet Well Wash solenoid is energized for a period of 2 minutes every time a pump runs. The washer wets the sides of the well as well as the surface of the effluent in an attempt to break down large solids. The washing also helps to aerate the effluent to help to keep it "fresh".

#### 4.1.2.8 Line Flush

The Line Flush sequence at Salesyard Road SPS is initiated daily at 9am. This time is Operator selectable from the Citect. The purpose of the Line Flush is to attempt to clean the rising main of fats and settled debris by increasing the volume and velocity of effluent through the pipes. Both pumps start at the Line Flush Start Level and pump the level down to the All Pumps Stop Level. Should the Line Flush sequence take longer (Operator selectable time from Citect), a Flush Overtime Alarm is generated by the RTU and sent to Citect (Not paged). The Line Flush sequence is then also reset.

#### 4.1.3 Alarms

The RTU monitors the sewer well, pumps and instrumentation and a list of all alarms generated by the RTU and sent to the Citect can be viewed in Appendix B. The following alarms are discussed in more detail are the paged out alarms. Both SCADAs 1 and 2 are configured to page out.

#### 4.1.3.1 Sewer Well - Low Level Alarm

When the well level falls below the Low Level setpoint (set at 10%), the RTU generates Low Level Alarms from both level transmitters which are sent to Citect. Both these Low Level Alarms also serve as backup to stop the pumps whether being controlled in Auto or in Remote Manual. When in MCC Local Manual mode this alarm has no effect on the pump control.

Device Operation	Alarm	Alarm Type	Alarm Setpoint
Hydrostatic Level Transmitter	Low Level Alarm LIT001LA	Category 1 - Paged	10%
Ultrasonic Level Transmitter	Low Level Alarm LIT002LA	Category 1	10%

#### 4.1.3.2 Sewer Well - High Level Alarm

When the well level rises above the High Level setpoint (set at 90%), the RTU generates High Level Alarms from both level transmitters which are sent to Citect.

Device	Alarma	Aloum Tumo	Alarm
Operation	Alarm	Alarm Type	Setpoint

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Device Operation	Alarm	Alarm Type	Alarm Setpoint
Hydrostatic Level Transmitter	High Level Alarm LIT001HA	Category 1 - Paged	90%
Ultrasonic Level Transmitter	High Level Alarm LIT002HA	Category 1	90%

#### 4.1.3.3 Sewer Well - High High Level Alarm

When the level rises above the well High High Level setpoint (set at 95%), the RTU generates High High Level Alarms from both level transmitters which are sent to Citect.

Device Operation	Alarm	Alarm Type	Alarm Setpoint
Hydrostatic Level Transmitter	High High Level Alarm - LIT001HHA	Category 1 - Paged	95%
Ultrasonic Level Transmitter	High High Level Alarm – LIT002HHA	Category 1	95%

#### 4.1.3.4 Sewer Well - Transmitter Fault Alarm

When the well level transmitter readings go below 4mA for a period longer than 5 minutes they are in fault and alarms are generated by the RTU and sent to the Citect.

Device Operation	Alarm	Alarm Type
Hydrostatic Level Transmitter	Transmitter Fault Alarm - LIT001LPF	Category 1 - Paged
Ultrasonic Level Transmitter	Transmitter Fault Alarm – LIT002LPF	Category 1

#### 4.1.3.5 Sewer Well - No Change in Level Alarm

Due to the nature of a sewer well, the well level will trend in a repetitive pattern. If the well level doesn't change more than the Change in Level Setpoint in the specified Time Period Setpoint an alarm is sent to Citect. If the Time Period Setpoints is set to 0 then the alarm will be disabled.

Device Operation	Alarm	Alarm Type
Hydrostatic Level Transmitter	No Change Alarm LIT001RNC	Category 1 - Paged
Ultrasonic Level Transmitter	No Change Alarm LIT002RNC	Category 1

#### 4.1.3.6 Sewer Well - Deviation in Level Alarm

With the use of the two level sensors monitoring the well they have the ability to monitor it each other. If the two level sensors levels vary by more than the Level Deviation setpoint (Set at 5%) for longer than 5 minutes, then an alarm will be sent to Citect. If the Level Deviation Setpoint is set to 0 then the alarm is disabled.

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Device Operation	Alarm	Alarm Type
Hydrostatic Level Transmitter	Deviation in Level Alarm – LIT002DIF	Category 1
Ultrasonic Level Transmitter		

#### 4.1.3.7 Pump Alarms - Pump Fault

A fault can be generated from the Softstarter and an alarm is sent to Citect. This alarm will shut down its corresponding pump and will not restart until the problem is rectified and the alarm is reset remotely from Citect.

Device Operation	Alarm	Alarm Type
Pump 1	Fault Alarm – PMP001Flt	Category 1 - Paged
Pump 2	Fault Alarm – PMP002Flt	Category 1 - Paged

#### 4.1.3.8 Pump Alarms - Pump Fail to Start

When the RTU has tried to start the Duty pump and the pump has not returned a running indication in a specified time (60 seconds) an alarm is sent to Citect. The Fail to Start contact will shut down the pump and it will not restart until the problem is rectified and the alarm is reset remotely from Citect. A Duty/Standby changeover will be initiated and the other pump will be started.

Device Operation	Alarm	Alarm Type
Pump 1	Fail to Start Alarm - PMP001FTS	Category 1 - Paged
Pump 2	Fail to Start Alarm – PMP002FTS	Category 1 - Paged

#### 4.1.3.9 Pump Alarms - No Pumps Run

When no pumps are running and the number of hours has passed above the No Pump Run Setpoint (set at 4 hours) an alarm is sent to Citect.

Device Operation	Alarm	Alarm Type
Pumps 1 & 2	No Pump Run Alarm - NoPumpsRun	Category 1 - Paged

#### 4.1.3.10 RTU Module Hardware Alarm

When the RTU detects a hardware error and persists for longer than 30 seconds, a Hardware Alarm is sent to Citect.

Device Operation	Alarm	Alarm Type
RTU Hardware	RTU Module Hardware Alarm - HWAlarm	Category 1 - <b>Paged</b>

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#### 4.1.3.11 Mains Power Fault Alarm

When the RTU loses the Main Power Healthy digital Input, an alarm is sent to Citect.

Device Operation	Alarm	Alarm Type
Mains Power	Main Power Fault Alarm - MainsPwr	Category 1 - Paged

#### 4.1.3.12 Tamper Alarm

All the Tamper switches are wired in series so that when the RTU loses the Digital input an alarm is sent to Citect after a 10 second delay. This alarm will also activate the Station Flashing Alarm Light.

Device Operation	Alarm	Alarm Type
Tamper	Tamper Alarm -	Category 1 -
Switches	Tamper	Paged

#### 4.1.4 Backup Control

The ENM-13 Ball Float is the Backup Control System used at Salesyard Road and works independently of the RTU control. It is wired directly to the pump controls and controls the pumps should a failure occur to the RTU or the level transmitters. The timer has been specifically set to be able to keep the pump running to drain the level down to the pump stop level.

The Backup Control system will automatically start the pumps if the local Man/Off/Auto select switch is in Auto position. A pump will not start if its switch is in the OFF position.

#### 4.1.5 Station Generator

The standby generator changeover connection cabinet has been wired up but the inputs to the RTU have not been wired.

The standby generator should be able to run the station when mains power is not available.

<b>Device Operation</b>	Description
Running	Generator is running
Fault	Generator has Faulted
Tamper	Generator is on site and the supply to the battery charger is functional

Table 10 - Generator Status

On the site page in the Citect popup under the engineering tab, generator on site can be set to 1 and then a generator symbol will appear on the site page i.e. show whether a generator is on site or not.

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#### 4.1.6 Two Pump Sewage Pump Station—Inputs/Outputs

The following RTU Inputs/Outputs are wired. ( $\sqrt{\ }$  = Wired)

#### 4.1.6.1 IO List

DI-5	Physical Slot 2	Wired
DI Ch1	S139: Mains Power Healthy	√
DI Ch2	S139: Tamper Alarm	√
DI Ch3	S139: Pump 1 Running	√
DI Ch4	S139: Pump 1 Fault	√
DI Ch5	S139: Pump 1 Remote	√
DI Ch6	S139: Pump 2 Running	√
DI Ch7	S139: Pump 2 Fault	√
DI Ch8	S139: Pump 2 Remote	√
DI Ch9	S139: Pump 3 Running	
DI Ch10	S139: Pump 3 Fault	
DI Ch11	S139: Water Void	
DI Ch12	S139: Dry Well Flood	
DI Ch13	S139: Wet Well High	√
DI Ch14	S139: Wet Well Overflow	√
DI Ch15	S139: Fire Alarm	
DI Ch16	S139: Rain Gauge Pulse	

10-3	Physical Slot 3	Wired
AI Ch1	S139: Flow 1	
AI Ch2	S139: Level 1 Percentage	√
AI Ch3	S139: Pump 1 Motor Current	√
AI Ch4	S139: Pump 2 Motor Current	√
AO Ch1	S139: Pump 1 Speed Reference	
DI Ch1	S139: Spare DI17	
DI Ch2	S139: Generator Online/Running	
DI Ch3	S139: Generator Fault	
DI Ch4	S139: Generator Tamper	,
DO Ch1	S139: Pump 1 Run Output	✓
DO Ch2	S139: Pump 2 Run Output	√
DO Ch3	Remote Reset	√
DO Ch4	Flash Lamp	√

IO-3	Physical Slot 4	Wired
AI Ch1	S139: Pump 1 Speed Feedback	
AI Ch2	S139: Pump 2 Speed Feedback	

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10-3	Physical Slot 4	Wired
AI Ch3	S139: Level 2 Percentage	√
AI Ch4	S139: Spare Al 8	
AO Ch1	S139: Pump 2 Speed Reference	
DI Ch1	S139: Wet Well Low Alarm	
DI Ch2	S139: Spare DI22	
DI Ch3	S139: Spare DI23	
DI Ch4	S139: Spare DI24	
DO Ch1	Pump 1 Backup Disable	
DO Ch2	Pump 2 Backup Disable	
DO Ch3	n/a	
DO Ch4	n/a	

Table 11 - 2 Pump Sewage Pump Station RTU I/O

## 4.1.7 Analogue Measurements Scaling

The scaling for the analogue meters at 2 Pump Sewage Pump Station is:

- Hydrostatic (Level 1) = 0...100%
- Ultrasonic (Level 2) = 0...100%

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#### 5.0 APPENDIX A - RTU MODULE SPECIFICATIONS

#### 5.1 Appendix A1 – PC-1 Processor & Power Supply Module

PROCESSOR	
Processor Type	Intel 80C188
	16 Bit internal data bus
Word Size	8 Bit external data bus
Clock Speed	16MHz
BIOS	Yes
Flash Memory	128K Total. 28K for firmware drivers.
Static CMOS RAM	256K
Real-time Clock (RTC)	Yes
Watchdog Timer	Yes
Status Indication	Yes
Battery Type	Lithium. Not rechargeable.
Battery Life - module unpowered	15 Years min. (128K) RAM 10 Years min. (256K) RAM
Battery Replacement	At above intervals
Communication Ports	2
Port 1 (RS232)	Serial, 300 to 115200 Saud
Port 2 (Optional)	Serial, Radio, 2-Wire Line or 4-Wire Line 300 to 115200 Baud (depending on port type)
Modem Port 2 CCITT V23 (Optional)	1200 Saud
Communications	Master / Outstation
Configuration Software	Toolbox
Diagnostics Software	Yes
Basic Configuration	Auto on power-up
Complex Configuration	Toolbox
RTU Address Range	1 – 249
Communications Protocol	Kingfisher, Modbus, + many more
Analog Block Processing	Yes
PID Block Processing	Yes
Logic Processing	Ladder
CPUs per RTU	1
Internal Power Consumption	120mA from +5VDC
Auxiliary 24V Converter	10 Watts, 400mA @ 24VDC
I/O Bus Data Rate	250 kBit/s
CM Bus Daia Rate	83 kBit/s
Cyclic Redundancy	Port 1 and 2
Operating Temperature	-20 to 70℃
Storage Temperature	-40 to 85°C
Operating Humidity	5 to 98% RH non-condensing

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PC-1 POWER SUPPLY				
Input Supply to PC-1	11.5-15VDC @ 4A Max (50W)			
	Typically 13.6VDC if backup be connected	attery		
Outputs From PC-1	+5VDC @ 1A (5W) to Bus*			
	+12VDC @ 4A Max to Bus*			
•	+12VDC @ 2A Max to Vr*			
	+24VDC @ 489mA (10W) to C Auxi5ary Output (3kV Isolation			
Backup Battery '	12V, 7AH typical, 26AH max	12V, 7AH typical, 26AH max		
Deep Discharge Protection	RTU Shutdown at 10.6V			
к .	RTU Startup at 11.8V			
Supply Fuse	8A (Maximum Current into the PC-1)			
Battery Fuse	6A (Maximum Current into or out of battery)			
Combined Vr and 24VDC Fuse	3A Polyfuse	3A Polyfuse		
Monitoring	Item	Accuracy		
	Battery Current PC-1 Supply Voltage PC-1 Supply Current PC-1 Temperature Battery low Battery Charging Battery Discharging Aux. 24V present AC present (determined from Battery Discharging signal)	± 10% ± 5% ± 10% ± 5% N/A N/A N/A N/A N/A		

Note: power output is dependent on power supply to the PC-1. Most PC-1s are powered using the 35W PSU-3 power supply.

The +24V converter is optional and must be ordered with the PC-1.

Table 12 – PC-1 Processor & Power Supply Module Specifications

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#### 5.2 Appendix A2 - DI-5 16 Channel DC Input Module Specification

<del>`</del>	
Output Power	12VDC @ 80mA (1W) isolated, supplied by module
Input Voltage Range	+ 10 to 28 VDC (can use reverse potanity) (0 to 3.5V=OFF, 7.5 to 28V=ON)
Inputs per Module	16
Isolation	1000 Volts RMS between field and logic
Contact Current	4mA (iypical)
Input Characteristics:	
On-state Current	4.3mA minimum
Off-state Current	1mA maximum
On response Time	Digital Inputs 1 and 2: 50 µs maximum
•	Digital Inputs 3 and 4: 500µs maximum Digital Inputs 6 to 16: 10ms maximum
Off response Time	Digital Inputs 1 and 2: 50µs maximum
	Digital Inputs 3 and 4: 560µs maximum Digital Inputs 5 to 16: 17ms maximum
Operating Temperature	-20 ° to 70° C
Storage Temperature	-40° to 85° C
Operating Humidily	5 to 98% non-condensing
Pulse Totalisation	Digital Inputs 1 to 4: 0-65535 Pulses
Pulse Rates / Frequency	Digital Inputs 1 and 2: 10kHz maximum Digital Inputs 3 and 4: 255 Hz maximum

Table 13 – IO-3 Combination Analog/Digital I/O Module Specifications

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# 5.3 Appendix A3 – IO-3 Combination Analog/Digital Module Specification

ANALOG INPUTS	, 4
Input Current Ranges	4 to 20mA and 0 to 20mA
Input Voltage Ranges '	1 to 5V and 0 to 5V *
Calibration	Factory calibrated to 5μA
Update Rate	2 msec (all four channels)
Accuracy	± 0.1% @ 25°C. ± 0.25% @ -20 to 70°C
Resolution	12 bit (no sign bit)
Common Mode Voltage	1500 Volts
Linearity	<1 Least Significant Bit
Isolation	1000 Volts RMS between field and logic
Common Mode Rejection	>70 dB at DC; >70 dB at 60 Hz
Cross-Channel Rejection	>60 dB from DC to 1 kHz
Input Impedance	250 chms (100 ohms optional)
Input Filter Response	325 Hz
ANALOG OUTPUT	
Output Current Range	4 to 20mA and 0 to 20mA
Calibration	Factory calibrated to 68µA per count
Supply Voltage (nominal)	+5V and +12VDC from backplane
Update Rate	250 msec (all channels) Determined by I/O scan time, and is application dependent
Accuracy	± 0.2% @ 25℃. ± 0.5% @ -20 to 70℃
Resolution	12 bit (no sign bit)
User Load	0 to 850 ohms
Output Load Capacitance	2000 pF
Output Load Inductance	1H
Isolation	1000 Volts RMS between field and logic

<sup>\*</sup> Analog inputs can be modified from current inputs to voltage inputs by lifting one leg of the 250 ohm channel resistor. Each channel has its own resistor, so any combination of channels can be converted. If necessary, the response time of the analog input can be improved by replacing the 250 ohm resistor with a 100k resistor. It is recommended that modules be returned to RTUnet for factory conversion if required. No responsibility will be taken by RTUnet for damage caused to boards during modification performed by clients. The circuit board resistors to change are: channels 1 - 4 = R 39, R41, R43 and R45

Table 14 - IO-3 Combination Analog/Digital I/O Module Specifications

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#### 6.0 APPENDIX B - RTU ALARMS TO CITECT

# 6.1 Appendix B – Alarms from RTU to Citect – Showing which are Paged Out.

Tag	Description	SCADA1 Paged Out	SCADA2 Paged Out
S139_24VoltsOK	24 Volts OK		
S139_CbusFail	Comms Bus Fail		
S139_FIT001HA	Outflow High Alarm		
S139_FIT001LPF	Outflow Transmitter Fault		
S139_FlushFault	Line Flush Fault		
S139_FlushNoProbe	High Probe Alarm Failed During Line Flush		
S139_FlushOTime	Line Flush has run Overtime		
S139_GeneratorFault	Generator Failure (Not available)	Υ	Υ
S139_GeneratorOnline	Generator Running (Not Available)	Υ	Υ
S139_GeneratorTamper	Generator On Site		
S139_HWAlarm	RTU Module Hardware Alarm	Υ	Υ
S139_HWFltC1	Hardware Fault Card 1		
S139_HWFltC2	Hardware Fault Card 2		
S139_HWFltC3	Hardware Fault Card 3		
S139_HWFltC4	Hardware Fault Card 4		
S139_IOScan	IO Scanning Disabled		
S139_LIT001HA	Wet Well Level High Alarm	Υ	Y
S139_LIT001HHA	Wet Well Level Overflow Alarm	Y	Υ
S139_LIT001LA	Wet Well Level Low Alarm	Υ	Υ
S139_LIT001LPF	Wet Well Level Transmitter Fault	Υ	Υ
S139_LIT001RNC	Wet Well Level No Change Alarm	Υ	Υ
S139_LIT002DIF	Level 1 and Level 2 are Different by XX%		
S139_LIT002HA	Wet Well Level2 High Alarm		
S139_LIT002HHA	Wet Well Overflow Alarm		
S139_LIT002LA	Level 2 Low Alarm		
S139_LIT002LPF	Level 2 Transmitter Fault		
S139_LIT002RNC	Wet Well Level 2 No Change Alarm		
S139_Llen	Ladder Program Disabled		
S139_LOSAlarm	RTU Battery Not Charging Alarm		
S139_MainsPwr	Mains Power Fault	Υ	Υ

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Description	SCADA1 Paged Out	SCADA2 Paged Out
No Pumps Run for XXX Hours Alarm	Υ	Υ
CardData(S139_SecurCard1)		
CardData(S139_SecurCard2)		
CardData(S139_SecurCard3)		
CardData(S139_SecurCard4)		
CardData(S139_SecurCard5)		
Remote Manual Control		
Pump 1 Fault	Υ	Y
Pump 1 Fault XS Events Alarm		
Pump 1 Fault XS Hours Alarm		
Pump 1 Failed To Start Alarm	Υ	Υ
Pump 1 In Local Alarm		
Pump 1 Run XS Events Alarm		
Pump 1 Run XS Hours Alarm		
Remote Manual Control		
Pump 2 Fault	Υ	Υ
Pump 2 Fault XS Events Alarm		
Pump 2 Fault XS Hours Alarm		
Pump 2 Failed To Start Alarm	Υ	Υ
Pump 2 In Local Alarm		
Pump 2 Run XS Events Alarm		
Pump 2 Run XS Hours Alarm		
Pump Remote Reset Actuated - Lock Out for 15 Min		
Real Time Clock Fail		
RTU Comms Fault	Υ	Υ
RTU Battery Flat alarm <12.7V		
Tamper Alarm	Y	Υ
Water Void	Υ	Υ
	No Pumps Run for XXX Hours Alarm CardData(\$139_SecurCard1) CardData(\$139_SecurCard2) CardData(\$139_SecurCard3) CardData(\$139_SecurCard4) CardData(\$139_SecurCard5) Remote Manual Control Pump 1 Fault Pump 1 Fault XS Events Alarm Pump 1 Failed To Start Alarm Pump 1 In Local Alarm Pump 1 Run XS Events Alarm Pump 1 Run XS Events Alarm Pump 1 Run XS Hours Alarm Pump 2 Fault Pump 2 Fault XS Events Alarm Pump 2 Fault XS Hours Alarm Pump 2 Fault XS Hours Alarm Pump 2 Run XS Events Alarm Pump 1 Run XS Hours Alarm Pump 2 Run XS Hours Alarm Pump 2 Run XS Hours Alarm Pump 3 Run XS Hours Alarm Pump 4 Run XS Hours Alarm Pump 5 Run XS Hours Alarm Pump 6 Remote Reset Actuated - Lock Out for 15 Min Real Time Clock Fail RTU Comms Fault RTU Battery Flat alarm <12.7V Tamper Alarm	No Pumps Run for XXX Hours Alarm  CardData(\$139_SecurCard1)  CardData(\$139_SecurCard2)  CardData(\$139_SecurCard3)  CardData(\$139_SecurCard4)  CardData(\$139_SecurCard4)  CardData(\$139_SecurCard5)  Remote Manual Control  Pump 1 Fault  Pump 1 Fault XS Events Alarm  Pump 1 Fault XS Hours Alarm  Pump 1 Failed To Start Alarm  Pump 1 Run XS Events Alarm  Pump 1 Run XS Events Alarm  Pump 2 Fault  Pump 2 Fault  Pump 2 Fault  Pump 2 Fault XS Events Alarm  Pump 2 Fault XS Hours Alarm  Pump 2 Fault XS Events Alarm  Pump 2 Run XS Events Alarm  Pump 2 Run XS Events Alarm  Pump Remote Reset Actuated - Lock Out for 15 Min  Real Time Clock Fail  RTU Comms Fault  Y  Tamper Alarm  Y

Table 15 – All RTU Alarms to Citect Showing Paged Alarms

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