

J. & P. RICHARDSON INDUSTRIES PTY. LTD.
A.C.N. 001 952 325



BRISBANE CITY COUNCIL

METROPLEX ON GATEWAY SP281

SEWERAGE PUMPING STATION

OPERATION AND MAINTENANCE MANUAL

BY

J & P RICHARDSON INDUSTRIES PTY LTD
CAMPBELL AVENUE WACOL BRISBANE 4076

ACN. 001 952 325

Ph. (07) 3271 2911

Fax. (07) 3271 3623

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JPR Ref:- (A20999.001)

Revision 0

December 7, 1998

1.0 PUMPS

SUPPLIER: KSB AJAX
CARBERRY STREET
EBBW VALE QLD 4304

PH: (07) 3282 1766
FAX: (07) 3816 0172

MODEL: - E100-380 4PL TYPE TLC

SERIAL NO: F51274-1 & F51274-2

MOTOR KW RATING: 40KW

MOTOR SPEED: 1470RPM

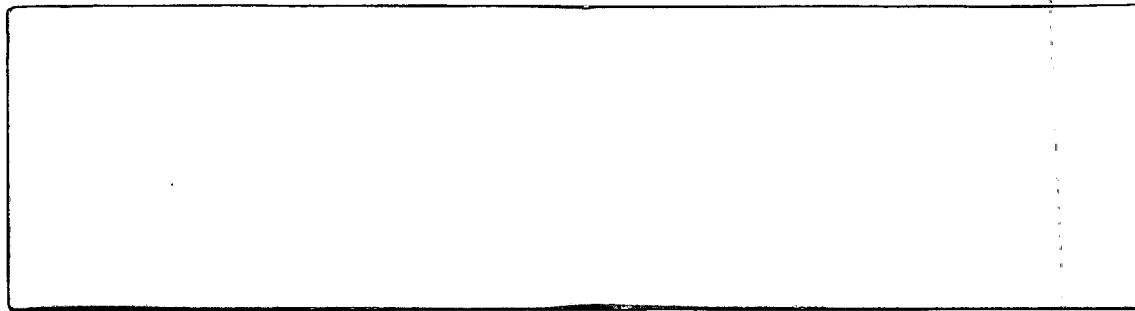
FULL LOAD CURRENT: 67.0AMPS

VOLTAGE: 415V

JPR Ref:- (A20999.001)

Revision 0

December 7, 1998



SERVICE MANUAL

KSB AJAX PUMPS PTY LTD

IPSWICH WORKS

All members of the KSB Ajax Pumps Works staff are pleased to have been part of the team who produced your unit. Every effort is made by us to ensure the product you have purchased is finished to the highest standard.

Our Ref: Submersible-D300-Version 1.0
Manual Part Number: 5399D30

PROJECT DETAILS

Pump Model: E100-380 TLC
Motor: 40 KW 4 Pole
Project Drawings: N/A
Pump Serial Number: F51274-1/2

PERFORMANCE DETAIL

Duty: 58 L/s @ 32 M
Pump Efficiency: 64%
Motor Efficiency: 92%
KWH/KL: 0.1486

SPECIAL CONSTRUCTION DETAILS

Cable Length: 20 MTRS
Thermistors Fitted: YES
Water Sensor Fitted: NO
Cable Connection: DELTA

CLIENT

Customer: J & P RICHARDSON INDUSTRIES
Project: BRISBANE CITY COUNCIL
Pump Station: METROFLEX ON GATEWAY
Contract Number: N/A

**FOR AFTER SALES AND SERVICE CONTACT YOUR LOCAL
KSB AJAX PUMPS BRANCH:**

HEAD OFFICE & EXPORT

27 Indwe Street
TOTTENHAM VIC 3012

Ph 03 9314 0611
Fax 03 9314 7435

NEW SOUTH WALES

28 Skinner Avenue
RIVERWOOD NSW 2210

Ph. 02 9584 2099
Fax. 02 9584 2111

QUEENSLAND SALES AND IPSWICH WORKS

1 Carberry Street
EBBW VALE QLD 4305

Ph. 07 3282 1766
Fax 07 3816 0225

SOUTH AUSTRALIA

226 Richmond Road
MARLESTON SA 5033

Ph. 08 8234 0066
Fax 08 8443 5411

WESTERN AUSTRALIA

Unit 2
30-32 Vinnicombe Drive
CANNING VALE WA 6165

Ph 09 9455 7900
Fax 09 9455 7800

NEW ZEALAND

Unit 5
110 Mays Road
PENROSE AUCKLAND NEW ZEALAND

Ph 64 9 634 4020
Fax 64 9 634 6282

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1.0 **TECHNICAL DATA**

1.1 **PUMP TECHNICAL DATA**

1.1.1 **DESCRIPTION**

Pump Manufacturer: KSB AJAX PUMPS
IPSWICH PUMP WORKS

1.1.2 **PUMP DRAWINGS**

Sectional Arrangement: REFER APPENDICES 12.1

Dimension Drawing: REFER APPENDICES 12.6

1.1.3 **PUMP WEIGHT**

Pump Components Weight: REFER APPENDICES 12.6

1.1.4 **MOTOR TECHNICAL DATA**

1.1.5 **DESCRIPTION**

Motor Manufacturer: KSB AJAX PUMPS
FORRERS PUMP WORKS

1.1.6 **MOTOR PERFORMANCE DETAILS & MOTOR HARDWARE DETAILS**

REFER APPENDICES 12.7 (MOTOR TECHNICAL DATA)

Motor Weight: REFER APPENDICES 12.7 (MOTOR TECHNICAL DATA)

1.1.7 **MOTOR DRAWINGS**

Sectional Arrangement: REFER APPENDICES 12.1

Mechanical Seal: REFER APPENDICES 12.1

Wiring Diagram: REFER APPENDICES 12.8

1.2 PUMP IDENTIFICATION

To ensure the correct procedure is followed when working on equipment and ordering spares it is essential you identify equipment correctly.

Pump units are fitted with an identification similar to:

KSB AJAX PUMPS PTY LTD							
SUBMERSIBLE INDUCTION MOTOR (AS1359) AND PUMP							
CONTRACT NO. <input type="text"/>				SEAL NO. <input type="text"/>			
PUMP TYPE <input type="text"/>				MOTOR <input type="text"/>			
VOLTS		3 PHASE		HERTZ		<input type="text"/> AMPS	
RATING S1		INSUL F		DESIGN <input type="text"/>		CONN <input type="text"/>	
KW <input type="text"/>		RPM <input type="text"/>		L/SEC <input type="text"/>		HEAD <input type="text"/> M	
MADE IN AUSTRALIA 199 <input type="text"/>				IPSWICH PUMP WORKS			

DETAILS ARE:

Contract Number - filled in with clients contract number if known.

Serial Number - special serial number for this unit. This number must be quoted to ensure correct spares are supplied.

Pump Type - details specific pump model.

Motor - this nominates the motor frame size. This allows the client to follow correct procedure in the following manual eg. FR300 refers to a motor with a stator diameter nominally 300mm.

Volts - indicates correct operating volts.

Hertz - indicates correct operating frequency.

Amps - indicates motor full load current.

2.0 PRINCIPLES OF OPERATION

2.1 PUMP DESCRIPTION

This pump unit is a submersible, wet well, sewage pump close coupled to a submersible motor. The non clog impeller is double shrouded non-clog design with open passages to minimise the possibility of blockages while pumping sewage. The impeller and pump case are fitted with replaceable wear rings on the suction side of the impeller to maximise the life of the major components. The impeller is mounted directly onto the motor shaft via a key and positively locked by means of a lock nut. The impeller is balanced at the factory before dispatch. Motor and pump are fitted with a one piece stainless steel shaft.

Also available is a cutter pump where an open vane impeller operates against serrated suction cover. This creates a shearing action which is particularly effective for breaking down plastics and rags.

The pump and motor are normally mounted vertically. In the most common configuration a discharge stand is permanently fixed to the wet well floor. The discharge of the pump is fitted with a locking plate, which forms an automatic seal with the discharge stand when the pump is lowered onto the stand. Guide rails run from the stand to the top well opening to guide the pump onto the stand. Should maintenance on the pump or motor be required the whole unit may be lifted from the well even if the well is full.

The pump is also available in a free standing configuration, different guide arrangement or a dry well application in which the motor is fitted with a cooling jacket.

Once installed the pump will operate continuously provided there is fluid present to be pumped.

Automatic control of the pump can be achieved with a variety of electrical or mechanical controls. The pump may be stopped by isolating the motor from the power supply. **For the safety of maintenance staff it is recommended that a remote lockout type stop button or isolator is provided near the well in case of emergency.**

This is particularly important if the switchboard controlling the pump is remote from the pump station.

The pump end is normally constructed of a heavy duty high quality cast iron. All fixings are stainless steel (special materials of construction are used when specified).

2.2

MOTOR DESCRIPTION

This motor is a KSB Ajax Pumps, Forrers Works submersible motor. The motor is cooled by the pumping medium around the outside of the motor frame in the well. It is recommended that the motor operates submerged during its normal pumping cycle. With jacketed motors product fluid is circulated through jacket to provide cooling. It is recommended (although not essential) where possible to circulate clean water through this jacket. The motor frame is designed for heavy duty application and is constructed from cast iron. The stator assembly consists of laminations of low loss electrical grade steel clamped together with cleats in dovetail slots.

The windings are copper wire coated with polyester imide to a thickness complying with AS1194 Grade 2 insulations. The insulation material is Class F to BS2757. The winding overhangs are laced together securely then impregnated with a Class F varnish and baked at high temperature to cure the varnish to a solid homogeneous mass. Insulation is carried out using a vacuum impregnation process.

The winding tails consist of tinned, flexible copper wire of sufficient diameter to ensure that the current density at the rated load does not exceed 3.5 Amperes per square millimetre. The tails are insulated with Class F material. The winding tails are run to a terminal box. Motors below 3kw use a 3 wire star connection. 3kw and above have 6 wires to the terminal block.

The stator windings contain one positive temperature coefficient (P.T.C.) thermistor per phase in the overhang. The three thermistors are connected in series and the wires taken to a terminal block in the terminal box.

The rotor core is made of laminations of low loss electrical grade steel. These are stacked and fixed by pressure case aluminium or copper bars. The rotor is shrunk onto a stainless steel shaft and dynamically balanced.

The motor is sealed from the pump by a double mechanical seal. Seals consist of tandem seal configuration. In standard arrangement the upper seal is silicon carbide against carbon with the lower seal being silicon carbide against silicon carbide. Upper and lower seal faces are separated by an oil filled chamber.

NOTE: Motors manufactured at KSB Ajax - Ipswich Works use a white mineral oil (Whiterex 307) or equivalent which is low-toxic and environmentally friendly.

3.0 OPERATING PROCEDURE

3.1 CAUTION

NOTE: ANY INTERFERENCE WITH THE ENCLOSURE OF THE ELECTRIC MOTOR VOIDS ANY WARRANTY ON THE ELECTRIC WINDINGS AND TERMINALS. ENSURE CORRECT SUPPLY VOLTAGE AND PHASE ROTATION IS SUPPLIED TO MOTOR AS INCORRECT ROTATION CAN CAUSE PERMANENT DAMAGE TO EQUIPMENT.

3.2 STARTING

3.2.1 Check that the complete rotating element is free to turn prior to connecting electrical power.

3.2.2 Ensure pump and motor are fully submersed prior to operating. In the case of a dry well application ensure volute is full of fluid and a positive head exists on the inlet of the pump.

NOTE: WHERE STARTING CONDITIONS HAVE BEEN CHECKED THE PUMP MAY BE STARTED WITH AN OPEN DELIVERY VALVE. AS WITH ANY CENTRIFUGAL PUMP PROLONGED OPERATION AGAINST A CLOSED DISCHARGE VALVE IS NOT RECOMMENDED.

3.2.3 Where the discharge line has not been charged with fluid it is permissible to operate the pump against a partially closed discharge valve.

3.2.4 Ensure there is sufficient fluid in the well and then start the motor. Ensure equal and correct voltage is supplied to each phase.

3.2.5 Open the pump delivery valve slowly until the required pressure or flow is obtained.

CAUTION: 1. PROLONGED RUNNING WITH A CLOSED DELIVERY VALVE CAN DAMAGE PUMP INTERNAL COMPONENTS AND MUST BE AVOIDED.

3.3

CONTINUOUS OPERATION

Most pump installations run under automatic control so providing the pump unit has been commissioned correctly and maintenance schedules are maintained the pump unit requires little additional supervision unless there is a duty change required.

3.4

STOPPING

Isolate the motor from the mains and mechanically lock the isolator out. If work is to be carried out on the pump unit ensure that the isolator is mechanically locked open and power supply is isolated from motor. **Do not restart the motor before it has fully stopped.** Restarting the motor results in very high current fluctuations in the motor windings and pressure surges in the rising main and may cause serious damage to the unit or the system.

3.5

EMERGENCY STOPPING

Follow the procedure outlined in Section 3.4 above. It is recommended that lock out isolators be installed at all points where work is to be carried out on the pump or its associated equipment.

3.6

ENSURING MAXIMUM LIFE FOR YOUR UNIT

In the interest of ensuring maximum benefit and life from equipment the following basic recommendations should be followed:

- a) Operate with correct power supply,
- b) Provide adequate protection for equipment in the form of thermistor protection, and overload protection set to suit motor rating,
- c) Do not run dry or without an adequate supply of fluid (run with motor submersed),
- d) Run units in correct rotation (clockwise when viewed from drive end),

- e) Operate pump in its correct range of design flow and discharge pressure.
- f) Use pump in pumping medium for which unit was designed.
- g) Ensure regular maintenance of station pumping units and ancillary equipment is carried out.

4.0 GOODS INSPECTION AND STORAGE

4.1 **INSPECTION**

4.1.1 Immediately on receipt of the equipment, inspect it thoroughly. Examine the crate and the wrapping before discarding them, since parts or accessories are sometimes wrapped individually or fastened to the crate.

4.1.2 Report any damage or shortage to KSB Ajax Pumps and the carrier immediately. All claims must be made (or confirmed) in writing within seven days.

4.1.3 If the equipment is not being installed immediately, it must be stored under suitable conditions.

4.2 **STORAGE**

4.2.1 **SHORT TERM**

4.2.1.1 When it is necessary to store a pump for a short time before it is installed, place it in a dry location. Ensure cable ends are kept dry and cable is protected against mechanical damage.

4.2.1.2 To prevent rusting-in or seizing, lubricate the unit before storing paying particular attention to components which run in close tolerance, eg. wear rings, etc. Turn the pumpset by hand at least once a week. Extreme care should be exercised with regard to the motor cables: ensure, that the pump does not stand on the motor cables and that the cable seal on the end of the cable is not damaged as it prevents water entering the cable.

4.2.2 LONG TERM

- 4.2.2.1 More thorough precautions are required if the pump is to be stored for an extended period of time. Refer to IPSWICH PUMPS WORKS for full information on long term storage.

Do not store any equipment in any area which is subject to either direct or indirect vibration as this can have a detrimental effect on bearings.

5.0 PIPEWORK INSTALLATION

5.1 DELIVERY PIPEWORK

5.1.1 It is essential to ensure that the delivery pipework is adequately supported and anchored to resist hydraulic thrust.

5.1.2 If the delivery pipe does not rise continuously air pockets can form in the pipe at high spots. It is good pumping practice to remove these air pockets in the pipe by venting the air through an air release.

6.0 PUMPSET INSTALLATION

6.1 PROCEDURES PRIOR TO INSTALLATION

6.1.1 CLEANING PRIOR TO INSTALLATIONS

6.1.1.1 All packing and crating should be removed and discarded prior to starting the installation procedure. Check all the packing before discarding it to ensure that no parts or accessories are attached to it in individual wrappings.

6.1.1.2 All parts of the assembly must be thoroughly cleaned before installation begins. All traces of rust preventative must be removed from the discharge and suction faces, exposed shafting, and all coupling surfaces.

6.1.2 LAY-OUT OF PUMP PARTS FOR INSTALLATION

6.1.2.1 Care must be taken to avoid damage to components whenever handling or installing them.

6.1.2.2 If suitable lifting tackle is not available, skids must be employed to transfer heavy weights at ground level. Loaded crates, individual components or subassemblies must never be dropped to the ground from a transport vehicle.

6.1.2.3 Individual components should be layed out on clean dry timbers or on a suitably cleaned surface in the order which they will be installed.

6.1.2.4 Any packing or other protective material must be removed before starting the installation procedure.

6.2 **PUMPSET FOUNDATION**

- 6.2.1 An adequate pump foundation is essential. It should consist of a solid block of concrete brickwork or masonry sufficiently massive and rigid to provide continuous support for the pump pedestal throughout the pumps life.
- 6.2.2 The top of the foundation plinth should be 25mm to 38mm below the required finished height of the stand's lower flange. This is to allow the discharge stand to be adjusted and levelled during installation. The remaining gap is filled with grout after levelling to provide support to the discharge stand.
- 6.2.3 Foundation bolt holes should be prepared in the foundation plinth to match the discharge stand holes. Each hole should be drilled the correct diameter to accept the masonry anchor.

6.3 **PEDESTAL STAND LEVELLING**

- 6.3.1 Position the masonry anchors or fixings using stand or dimension drawing as a guide.
- 6.3.2 Place solid packers approximately 30mm high on either side of each masonry anchor.
- 6.3.3 Sling the stand and lift it onto the anchors so that it sits on the packers. Level the discharge stand by placing shims between the packers and the stand.
- 6.3.4 Once the stand is level place a washer on each masonry anchor and screw on the nuts. Tension the nuts, until the masonry anchor has gripped firmly and the stand is clamped tight. Check stands for level after tensioning.

6.4 GROUTING

6.4.1 The use of good grout is important when installing a pump as it prevents lateral movement of the pedestal stand and damps vibration. The use of a non-shrink grout or other available propriety product is recommended. (Hilti provide a range of suitable fixings, adhesives & grouts).

6.4.2 After levelling and alignment is completed and all foundation bolts pulled down tightly, preparation for grouting the stand can commence. Boxing should be placed around the stand's lower flange to contain the grout when it is poured.

6.4.3 Manufacturer recommendations for application of grouting material should be followed.

NOTE: IT IS IMPORTANT THAT THE GROUT FILLS THE CAVITY BETWEEN THE LOWER FLANGES AND THE FOUNDATION SO THAT FULL SUPPORT IS GIVEN TO THE STAND. IF NECESSARY USE A VIBRATING TOOL TO SETTLE. IT SHOULD BE CHECKED THAT THE GROUT DOES NOT SHRINK FROM THEN STAND'S FLANGE AFTER CURING.

6.4.4 The exposed surfaces should be covered and allow to cure before loading as per Manufacturer recommendation.

6.4.5 When the grout is set, the boxing should be removed and a smooth finish given to the grout and foundation surfaces. Manufacturer recommendations should be followed.

6.4.6 After curing, where applicable guide rails and top bracket can be fitted.

6.5 CONNECTING THE PUMP

6.5.1 SUBMERSIBLE

Before lowering the pumpset onto the discharge stand the motor and pump should be checked as per Section 3 of this manual.

6.5.2 After carrying out the above checks the pumpset is ready to be installed on the discharge stand. Attach a sling to the lifting points on the motor and position the pumpset across to the well opening and lower it onto the guide rail. Lower the unit down the guide rail until it locks onto the discharge stand. It may be necessary to manipulate the unit by hand while supported to ensure that it has seated home correctly and that the seal between the pump and discharge stand is complete. Keep the pump completely vertical when lowering into position.

6.5.3 FREE STANDING

In the case of free standing pump, discharge pipework is securely attached to the pump discharge prior to lowering into position. It is advantageous to fit pipework with a quick connect type coupling. Ensure the pump is mounted on level foundations and slung to prevent turning.

6.5.4 DRYWELL

Pipework is connected to inlet and outlet.

NOTE: UNDER ALL CIRCUMSTANCES WHEN CONNECTING PIPEWORK, DO NOT FORCE OR LOAD JOINTS. NO LOAD SHOULD BE TRANSFERRED TO PUMPS OR PEDESTALS. WHERE NECESSARY USE RUBBER STYLE JOINTS TO PREVENT TRANSFER OF VIBRATION OR LOAD TO PUMPS.

6.6 COMMISSIONING THE PUMPSET

6.6.1 Start the pump unit as per Section 3 of this manual.

- 6.6.2 Allow it to run for approximately ten minutes to fill the pipeline with fluid and stabilise in its operation. Test readings of head, flow, voltage, current and power should then be taken to check that the unit is operating correctly. If flow measurement equipment is not available then the flow may be calculated by measuring the rate at which the fluid level drops in the wet well. The flow may be adjusted by altering the setting of the discharge pipe valve. Where pumps start against an empty rising main, operate against a partially closed valve.
- 6.6.3 Once the commissioning procedure outlined above has been finished the pump unit should be shut down as per Section 3 of this manual.

7.0 MAINTENANCE SCHEDULES

7.1 ROUTINE MAINTENANCE

ALWAYS COMPLY WITH CORRECT PROCEDURES WHEN MAINTAINING PUMPING EQUIPMENT. UNDER ALL CIRCUMSTANCES SAFETY FIRST.

When a pump station is initially commissioned it should be visited daily for the first two weeks to check that all the systems are working correctly. Particular care should be taken with a new installation that foreign matter such as concrete, tins, timber or tools do not foul the pump. The wet well should be hosed down and pumped to its minimum level each day to check for such foreign matter. All such material should be removed.

Each time the pump station is visited readings of the hours run, voltage and current should be taken and recorded in a station log book for each pump. Abnormalities in these readings are often the first sign that maintenance is required on the pump unit. Ideally the station should be visited on a daily basis to check the pumps operation, record the above data and clean any build ups of fats or foreign material in the wet well. The required frequency of visits to the well can often be established by the attention required during the daily visits for the two weeks following commissioning.

7.2 PERIODIC MAINTENANCE

7.2.1 The tables in Appendix 12.2 give the recommended times for periodic maintenance checks. The major check required is a six monthly or 1500 hour inspection of the motor. The procedure to be followed in this check is detailed in the following section.

- 7.2.2 The pump unit requires a complete overhaul once either the delivery head drops below an unacceptable level or the power consumption rises significantly. The establishing of acceptable variation to the installed performance is normally left to the maintenance engineer's discretion, however a variation of 15% in power, flow or head usually warrants investigation. The unit should then be returned to KSB Ajax Pumps or the instructions in Sections 8 to 11 followed to repair the unit.
- 7.2.3 Where a pump station involves sub-contractors associated equipment it is important that their instructions are read so that a fully comprehensive maintenance schedule can be drawn up for the station.
- 7.2.4 **SIX MONTHLY OR 1500 HOUR INSPECTION**
- 7.2.4.1 The pump and motor should be checked every six months or 1500 hours of operation, whichever comes first. The checks cover the condition of the electrical insulation in the motor windings, condition of the mechanical seal and the wear of the pump components.
- 7.2.4.2 Refer to Section 8 to electrically disconnect the motor and lift the motor-pump from the pump well. Where possible, the incoming power isolator should be padlocked in the 'OFF' position. Any electrical work on the enclosure of the electrical motor, should be carried out by suitably qualified personnel. Any work should be conducted following good safety procedures.
- 7.2.4.3 Inspect the pump end for wear or damage. Ensure all the fasteners are tight. Inspect the discharge sealing ring (120) for damage or excessive wear.
- 7.2.4.4 Refer to section 8 for instructions on disassembly of pump.

- 7.2.4.5 Check the diametrical clearance between the impeller wear rings and the case wear rings. If the diametrical clearance is greater than 1.5mm the wear rings will require replacement. Refer to section 8 for wear ring removal.
- 7.2.4.6 After the inspection refer to Section 11 for instructions on the procedure for replacement of pump components.
- 7.2.4.7 The mechanical seal should be checked to ensure it is sealing correctly. Leaving pump/motor upright remove the upper plug (15B) sealing the oil reservoir in the lower end of the motor. Draw off a small sample of oil (approx. 100mls) and put into a clean glass container. Allow the oil to settle. Inspect the oil to see that it is not milky or that water has not settled at the bottom of the container. Caution should be taken when removing the taper plugs as the oil may spray out if the pressure remains in the oil chamber.
- 7.2.4.8 If the oil contains water and it has been ascertained that it has not leaked through the plugs the mechanical seal may require reconditioning. Refer to Section 9 for the procedure to remove the mechanical seal.

It is quite acceptable under normal operating conditions for a small amount of water to infiltrate into the seal chamber. Above 5 percent contamination normally indicates a problem with the seal.
- 7.2.4.9 Refer section 1 for motor frame identification.

If the oil tested is only milky (less than 5%) it is acceptable practice to drain the oil chamber and refill with Mobil Whiterex Type 307 white mineral oil or equivalent.

For motor frame 300 lay motor on side. Remove plugs 15(c) & 15(b) then roll motor over to drain oil into a suitable container.

Roll unit over with motor still on its side and plug holes to top. Fill chamber completely with oil. After applying thread sealant replace plugs 15(c) and 15(b).

7.2.4.10 If the motor was previously stripped refer to Section 10 for motor assembly and mechanical seal assembly. Ensure that the impeller is free and revolving truly and reinstall pump-motor unit back into the pump station.

7.2.4.11 Refer to Section 3 for the procedure for reconnecting the motor to the switchboard and starting the pump.

8.0 TO DISASSEMBLE THE PUMP

8.1 PREPARATION PRIOR TO DISASSEMBLY

8.1.1 Isolate the electric motor from the mains by opening the main isolator supplying power to the switchboard or lock the power isolator and control circuit isolator for the unit (remember safety first) in the 'OFF' position.

8.1.2 Disconnect power and control cables.

8.1.3 Close the discharge isolating valve.

8.1.4 Remove the pump from the well and thoroughly clean down the outside of the pumpset. In the case of dry well pumps it is often easier to leave volute in line and remove motor with impeller fitted.

8.1.5 The highest possible standard of cleanliness must be maintained throughout any maintenance operation.

8.2 DISASSEMBLY PROCEDURE (REFER SECTION 12 FOR SECTIONAL ARRANGEMENT DRAWING) For Non Clog Pumps

8.2.1 To remove the impeller

8.2.1.1 Stand the pump-motor unit upright on clean, dry timbers, ensuring that it is stable. Chock it securely.

8.2.1.2 Remove the nuts, which secure the motor to the volute.

- 8.2.1.3 Attach a sling to the lifting points on the motor and using suitable safe lifting equipment lift the motor off the pump end. If the gasket will not release the motor from the pump end raise the pump-motor unit approximately 5mm off the timber and strike the volute with a soft hammer onto a piece of timber. The motor complete with impeller can be withdrawn from volute.
- 8.2.1.4 Remove gasket /O Ring between volute and motor (113) if damaged in any way.
- 8.2.1.5 Position the motor unit on a bench at a suitable working height and chock it securely.
- 8.2.1.6 Secure the impeller (102) to prevent rotation.
- 8.2.1.7 Remove the locknut (103) and washer (104). Using a puller remove the impeller (102) from the shaft. The impeller is driven by the shaft using a tapered drive and key. The impeller may require a gentle impact to remove. In the case of an impeller being difficult to remove the application of heat to the impeller will assist in its removal. Rapid heating of impeller minimising heat transfer to the shaft provides best results. When impeller has parallel bore an impeller puller is required to jack impeller off shaft.
- 8.2.2 Complete disassembly.
- 8.2.2.1 Check the diametral clearance between the volute wear rings (108) and the impeller wear rings (107). if the diametral clearance is greater than 1.5mm the wear rings will require replacement. Replacement if also recommended if significant scoring of wear rings has occurred. Excessive wear of wear rings result in less efficient operation of pumps, flow loss and head loss, therefore resulting in higher operating costs.

- 8.2.2.2 To remove the impeller wear rings (107) set the impeller in a lathe and machine if off. If a lathe is not available grind a flat through one side of the wear ring and knock the wear ring off. Ensure the original machine surface of impeller under wear ring is not damaged.
- 8.2.2.3 To remove the case wear ring (108) press the wear ring out of the volute.
- 8.2.2.4 Remove the key (33) from the shaft (4).
- 8.2.2.5 Discard any gasket if damaged.
- 8.2.2.6 Remove the discharge sealing ring (120) if it is worn, perished or damaged.
- 8.2.2.7 Clean all the components thoroughly and lay them out ready for reassembly.
- 8.3 **DISASSEMBLY OF CUTTER PUMPS.**
- 8.3.1 Remove Suction Cover.
- 8.3.2 Remove impeller lock nut then remove impeller (a puller will be required). Procedure is similar to non-clog pumps for other disassembly work.

- 9.0 TO DISASSEMBLE THE MOTOR (REFER SECTION 12 FOR SECTIONAL ARRANGEMENT DRAWINGS)
- 9.1 **TO REMOVE THE MECHANICAL SEAL**
 - 9.1.1 **Introduction**
 - 9.1.1.1 Once the mechanical seal has been removed from the motor it should not be reinstalled. The seal should be reconditioned or replaced.
REMEMBER: THE MECHANICAL SEAL IS THE HEART OF THE SUBMERSIBLE MOTOR. LAY MOTOR ON ITS SIDE AND DRAIN OIL AS PER SECTION 7.
 - 9.1.1.2 The area in which the motor is worked on MUST be very clean and extreme care should be taken not to damage or scratch the sealing area on the shaft or any of the seal components. The faces of the mechanical seal are lapped to obtain a flatness not achievable in the field and rapid deterioration of the seal faces may occur unless the instructions are followed implicitly. External seal faces are silicon carbide. This material is very hard but brittle and should be handled with extreme care.
 - 9.1.1.3 Clean shaft under seal. Remove retaining circlip 21B and back up washer 21A. Remove external seal 21 by sliding off shaft. After being installed the rubber bellows will adhere to the shaft. The bellows may require slight compression to break the adhesion to shaft. The seal will require reasonable force to slide off the shaft.
 - 9.1.1.4 Remove set screws (13) and spring washers (9) securing seal plate (12) to motor housing (1). Slide the seal plate (12) over the shaft (4) taking care not to let the seal seat of the external seal (21) come in contact with the shaft. Remove air compensator bag (17).

- 9.1.1.5 Place seal plate on a flat surface with rag placed beneath the seal seat area. Push the seal seat out from the top of the plate so that the seat is caught on the rag.
- 9.1.1.6 Remove retaining circlip, back up washer and seal head of the internal seal (97) with bellows as per external seal.

9.2 TO REMOVE THE CABLE ASSEMBLY

- 9.2.1 Attach support to the cables and take the weight of the cables.
- 9.2.2 Remove the hex head set screws (26) and (22) and spring washers (27) holding the terminal box (16) to the motor housing (1).
- 9.2.3 Move the terminal box (16) away from the side of the motor a sufficient amount to be able to access the terminal blocks (232). Be careful not to strain the cable leads or the motor tails which connect to the terminal blocks.
- 9.2.4 Disconnect cable after recording their position.
- 9.2.5 Lift the entire cable assembly clear of the motor and place it in an area which is clean and dry.
- 9.2.6 Remove the O-ring (11E).
- 9.2.7 **To check the cables**
 - 9.2.7.1 Inspect the inside of the terminal box for any signs of water leaking into the motor. If water is present check the O-ring (11E) and the condition of the sealant (210). Also thoroughly inspect the cable for any nicks and cuts on the outer sheath.
 - 9.2.7.2 Check the continuity of each lead in the cable with a multimeter. The resistance of the leads should be equal.

- 9.2.7.3 Check the insulation between each cable and all the rest of the cables with a 500 volt Meggar meter. The insulation between each lead and the terminal box should also be checked. All readings should be infinity.

If readings are irregular disconnect stator winding tails from terminal blocks (232) then carry out above continuity & insulation checks.

9.3 DISASSEMBLY PROCEDURE

- 9.3.1 Remove the set screws (35) and spring washers (36) from the top bearing cap (34). Remove the top bearing cap (34) from the motor housing (1).
- 9.3.2 Discard the O-ring (11C) from the top bearing cap (34) if O-ring (11C) is not in perfect condition.
- 9.3.3 See note below. Remove the set screws (9) and spring washers (13) holding the motor housing (1) to the bottom bearing bracket (7).
- 9.3.4 Using the jacking screw holes provided jack the motor housing (1) off the bottom bearing bracket (7).
- 9.3.5 Lift the entire motor frame vertically until it clears the top of end of the shaft (4). Lift with extreme care to ensure windings are not damaged. The slightest bump can result in permanent damage. The inner ring of the top bearing (5) remains on the shaft, sliding through the rollers of the bearing and through the oil seal (96). Place the motor frame on clean dry timbers.

NOTE: The motor housing should only be initially lifted 100mm. The lead to the water sensor probe (32) should be disconnected before lifting the motor completely off the bottom bearing bracket.

- 9.3.6 Discard the O-ring (11A) if not in perfect condition.
- 9.3.7 Remove the oil seal (96) by tapping it down, out of the bore, allowing it to drop through the motor housing.
- 9.3.8 Remove the outer race of the top bearing (5) from the motor housing (1). Do this by using a bearing puller or by inverting the housing and tapping the race out of the bore.
- 9.3.9 Clean the recess where the top bearing (5) seats.
- 9.3.10 If the stator (2) needs to be pressed out of the motor housing (1) the position of the stator in the housing should be measured and recorded so that it may be replaced in the same position when it is re-installed. Stator is an interference fit in the housing and requires a press to remove.
- 9.3.11 With 300fr motors remove fasteners (41 & 65) retaining bearing cap (40).
- 9.3.12 Lift the shaft (4) complete with top bearing inner ring (5), rotor (3) and bottom bearing (6) out of the bottom bearing bracket (7). If the outer race of the bottom bearing bracket (6) will not slide out of the bottom bearing bracket it may be necessary to apply heat quickly and uniformly around the boss of the bottom bearing bracket which houses the bottom bearing.
- 9.3.13 Lay the shaft on a clean bench at a suitable working height.
- 9.3.14 Remove the bottom bearing (6) with a bearing puller taking care not to damage the shaft particularly in the area where the mechanical seal sits.

9.3.15 Remove the inner ring of the top bearing (5) from the shaft with a bearing puller. It is permissible to grind a flat through one side of the ring and knock the ring off the shaft however, extreme care must be taken not to damage the shaft.

9.3.16 Thoroughly clean all the components and lay them out on a clean, dry surface for re-assembly.

9.4 COOLING JACKET

9.4.1 For special applications and dry well units, motors are fitted with a cooling jacket. The jacket consists of a cast iron chamber which allows fluid to circulate around motor housing.

9.4.2 When product is used to provide cooling, it is recommended that hoses be removed at 6 month intervals to allow jacket to be flushed out. Flushing interval can be adjusted depending on the conditions on site.

9.4.3 Jacket is a sliding fit. Remove retaining screws at top of jacket and slide jacket over housing. Under normal circumstances it should not be necessary to remove the jacket for repairs on the motor.

10.0 TO ASSEMBLE THE MOTOR (REFER SECTION 12 FOR SECTIONAL ARRANGEMENT DRAWINGS)

10.1 **ASSEMBLY PROCEDURE**

10.1.1 All parts including stator should be thoroughly cleaned before reassembly. If stator has been contaminated then clean and revarnish. Before the motor is re-assembled the motor housing (1) with the stator (2), shaft (4) with the rotor (3), desiccating bag (57), bottom bearing bracket (7) and seal plate (12) should all be placed in a drying oven at 80 - 90 degrees celsius overnight. The motor must be assembled on the same day that the components are removed from the drying oven, preferably while still warm. This ensures maximum displacement of any moisture from stator.

10.1.2 After the stator has been taken from the drying oven it should have the electrical checks detailed in section 3 carried out on it. It is important to carry these checks out at this stage so that it is confirmed that the stator is sound before assembly commences.

10.1.3 Before commencing to re-assemble the motor check that all the replacement parts are to hand. It is recommended that no O-rings, bearings or seals are reused when the motor is rebuilt.

10.1.4 Place the shaft (4) on a clean bench at a suitable working height.

10.1.5 Thoroughly clean the area on the shaft (4) where the bottom bearing (6) will sit with acetone to remove all traces of grease or oil. With 300fr motor, slide bearing cap (40) over shaft.

- 10.1.6 Clean out bottom bearing. Heat the bottom bearing (6) slightly so that it just slides onto the shaft. Do not over heat bearing. If it is necessary to apply pressure to seat the bearing against the shaft shoulder a dolly should be used to apply the force to the inner ring of the bearings. Pack bearing with grease SKFLGHT 3/1 (do not over grease). Spin bearing by hand and remove excess grease.
NOTE: Double row bearing to be fitted on shaft with filling slot facing the product end of shaft. Refer Section 12 - Bottom Bearing Installation.
- 10.1.7 Lift the shaft and position it above the bottom bearing bracket (7) after fitting circlip (39).
- 10.1.8 Lower the shaft (4) and allow the bearing to slide into the bottom bearing bracket (7). If the outer race of the bearing will not slide into the bottom bearing bracket apply heat quickly and uniformly around the boss which houses the bottom bearing. Care should be taken not to raise the temperature to a point where the grease begins to break down.
- 10.1.9 For 300fr fix retaining cap (40) with fixings (41 & 65).
- 10.1.10 Fit the inner race of the top bearing (5) to the shaft (4) using the same procedure outlined in section 10.1.5 to 10.1.7.
- 10.1.11 Fit the oil seal (96) to the motor housing (1) by tapping it down into its bore so that the top edge is level with the bearing bore. Ensure its correct orientation when fitting. (To retain grease).
- 10.1.12 Fit the outer race and rollers of the top bearing (5) to the motor housing (1). Apply heat quickly and uniformly around the boss which houses the bearing until the outer race just slides to the bottom of the bore.

Care should be taken not to raise the temperature to the point where the bearing or grease seal is affected. Use a press and suitably sized pipe jig to press outer race into place.

10.1.13 Lightly grease both the bearing race and oil seal (96) with SKF LGHT 3/1 high temperature grease.

10.1.14 Cover the top bearing (5) with a clean, dry, dust free cloth to keep dust and dirt out of the bearing.

10.1.15 If the stator (2) was pressed out of the motor housing (1) in section 9.3.5 it should be pressed back into the housing paying particular attention that it is in its original position and that the winding overhangs are not damaged in any way. Feed stator tails through side of housing and reconnect to terminal block.

The correct position of the stator (2) is centralised around the rotor.

10.1.16 Replace the O-ring (11a) on the bottom bearing bracket (7).

10.1.17 Lift the motor housing (1) across to the bottom bearing bracket. Position the housing above the shaft (4) and rotor (3) and slowly lower the housing over the rotor ensuring that the stator does not scrape down the side of the rotor.

The motor housing (1) should be held approximately 100mm above the bottom bearing bracket (7) while the control wire is connected to the water sensor (32).

10.1.18 The motor housing may require rotation to line it up with the holes in the bottom bearing bracket (7).

Care should be taken that the O-ring (11a) is not pinched as the housing seats home.

The insulation between the water sensor probe (32) and the motor housing should be checked with a 500 volt MEGGER. Test from the water sensor lead to the motor housing. The reading should show infinity.

- 10.1.20 Replace the fixings (9 & 13) and tighten. Through out the assembly procedure turn shaft by hand ensuring it is free to rotate at all times.
- 10.1.21 Replace the O-ring (11C) to the top bearing cap (34). Fit the top bearing cap (34) to the motor housing (1). Replace the set screws (35) and spring washers (36) to the top bearing cap (34) and tighten.
- 10.1.22 Lift the motor at its lifting points and lay it on a bench at a suitable working height.
- 10.2 **CABLE ASSEMBLY**
- 10.2.1 Lift the cable assembly (16) across to the motor.
- 10.2.2 Renew the O-ring (11E).
- 10.2.3 Position the terminal box so that the motor tails and leads reach the terminal blocks (232). Reconnect wires as per original connection.
- 10.2.4 Wire the earth leads to the motor housing (1) using the earth screw (29) and spring washer (28).
- 10.2.5 Feed the motor tails back into the motor as the terminal box (16) is placed into position against the motor housing (1).

10.2.6 Replace the set screws (26) and (22) with the spring washers (27) then tighten. Carry out insulation & continuity checks through cable to ensure no damage has occurred during assembly.

10.3 TO ASSEMBLE THE MECHANICAL SEAL

10.3.1 **NOTE:** Seal seats and heads are silicon carbide or carbon. They must be treated with extreme care as any impact can cause chipping or breaking.

Thoroughly inspect the shaft (4), bottom bearing bracket (7) and seal chamber (12) in the areas which the mechanical seal (21) will seat. They should be free from scratches and burrs and be spotlessly clean. Pressure compensator (12) is fitted. Replace if it has collapsed.

10.3.2 Lubricate the shaft and elastomer components with detergent and water to assist in the assembly. Under no circumstances should grease or oil be used to assist assembly.

10.3.3 Check that the o-ring is properly seated in both of the seal seat assemblies.

10.3.4 Fit the seal seat assembly into the bottom bearing bracket (7). If the seal seat is difficult to push into the recess it is permissible to cover the seal seat with a clean piece of cardboard fashioned to slide over the shaft and exert pressure on the cardboard with a jig. Both seal seats are silicon carbide. The upper rotating seal head can be carbon or silicon carbide (carbon is standard). Do not fit carbon seal head to external seal.

10.3.5 Wipe the faces of the seal with a clean, dry, dust free piece of cloth so that it is thoroughly clean.

- 10.3.6 Slide upper seal head along shaft until faces contact. The seal head incorporate bellows which make it quite tight to press onto the shaft.
- 10.3.7 Compress bellow, slide on backing ring (21A) and retaining circlip (21B) into place. It is recommended to carry out final compression of seal with circlip and washer to prevent over compression of seal.
- 10.3.8 Replace air compensator (17) which is held in place by locating lugs in seal chamber (12).
- 10.3.9 Replace the O-ring (11b) on bottom bearing bracket (7), then fix seal plate (12) to bottom bearing bracket (7) with fixings (13), nuts (31) and spring washers (85). Fit seal seat in seal plate (12).
- 10.3.10 Slide product end seal head onto the shaft and fit using the same procedure noted above for internal seal. (Care should be taken not to damage the lapped face): Note the bottom product faces are silicon carbide to silicon carbide).

NOTE: Seal must not be allowed to rest on the shaft too long before the backing washer and circlip is placed in position, as the bellows has a tendency to adhere to the shaft.

Oil chamber must be filled (as per maintenance instruction) before the pump is run. Bellow seals are often tight on the shaft requiring extra pressure and lubrication (with detergent) to fit.

NEVER RUN THE SEAL DRY !!

- 10.3.11 Fill the oil chamber with Mobil Whiterex 307 or an equivalent. Unit is filled through (15B) with level plugs (15A). Fill chamber through 15B until oil just starts to flow out of 15A. Lay motor on its side for this filling operation. Replace plugs 15A and 15B after cleaning and applying a thread sealant.
- 10.3.12 Hold motor vertically. Run the motor for a maximum of three minutes. Let it stand for a further thirty minutes. Check the shaft for any oil due to the seals leaking. If the amount of oil showing is only very slight clean the shaft carefully and repeat run.

If oil still leaks from the seal they have not been fitted correctly and their installation should be checked, especially the O-rings.
- 10.3.13 Replace the key (33).
- 10.3.14 Turn the motor shaft by hand to ensure that no binding has occurred. Shaft runout should be checked to ensure it is running true (within 0.05mm).
- 10.3.15 Remove the plug (15A) in the motor housing (1). Screw in a T-piece fitted with stop valves. Attach a vacuum pump to one branch and a bottle of dry nitrogen to the other. Evacuate the motor to a pressure of -50 to -60 Kpa (gauge pressure) and isolate the vacuum pump with the valve. Check that the motor will hold this vacuum for ten minutes. If the vacuum diminishes it is possible that an O-ring has been damaged during assembly and the O-ring will require replacement. If vacuum holds open the valve to the nitrogen tank and charge the motor with nitrogen to a pressure of 30 Kpa (gauge pressure). Repeat this procedure to ensure all air is purged from the motor.

10.4 COOLING JACKET

Clean surfaces of housing and inside jacket.
Fit o'rings and lightly grease with rubber grease. Lower jacket onto housing.
Using lifting bolt fixing holes put a plate across the top of motor and jack the jacket into place with threaded rod. Reconnect cooling lines.

11.0 TO ASSEMBLE THE PUMP

11.1 ASSEMBLY PROCEDURE (NON CLOG PUMP)

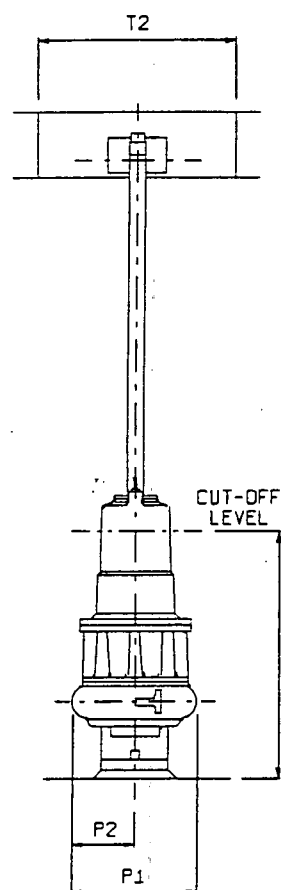
- 11.1.1 Using new gaskets/O Rings recommended during the assembly procedure below. Use anti-seize on all threads.
- 11.1.2 Renew the discharge sealing ring (120) if required.
- 11.1.3 Lay the motor unit on bench at a suitable working height.
- 11.1.4 If the impeller wear ring (107) was removed refit a new wear ring by heating the new ring and pressing in onto the impeller (102). "Scotch key" impeller wear ring to impeller.
- 11.1.5 Fit the key (33) into the shaft. Ensure key is a tight fit and all burrs in keyway and key have been removed.
- 11.1.6 Fit the impeller (102) onto the shaft and ensure the shaft and impeller are correctly engaged. Take care that there are no burrs, defects or dirt on the shaft or impeller bore as this will affect the fit. Prior to fitting impeller balance should be checked to ensure normal wear has not caused imbalance.
- 11.1.7 Fit the locknut washer (104) and screw the locknut (103) onto the thread. Locknut is the nyloc type and particular care should be taken not to damage thread on the pump shaft (4).
- 11.1.8 Tighten the locknut (3).
- 11.1.9 Check runout of impeller using a dial gauge. Runout should be within 0.2mm.
- 11.1.10 If the case wear ring (108) requires replacing in section 8 replace the new wear ring by pressing it into the volute (101).

- 11.1.11 Where fitted, fit motor adaptor (114) and replace gasket. Attach a sling to the motor complete with impeller and lift the motor over to where the pump volute is supported on clean, dry timbers.
- 11.1.12 Renew the gasket (113) which will be between the motor and the volute (101).
- 11.1.13 Lower the motor onto the double ended studs (117) making sure that the lifting points on the motor are on the same centre line as the discharge of the pump.
- 11.1.14 Screw the nuts (112) onto the double ended studs (117). Tighten the nuts (112) to tension.
- 11.1.15 Turn impeller by hand to ensure it is free. Before running the pumpset the installation procedure in section 6 should be followed through thoroughly.

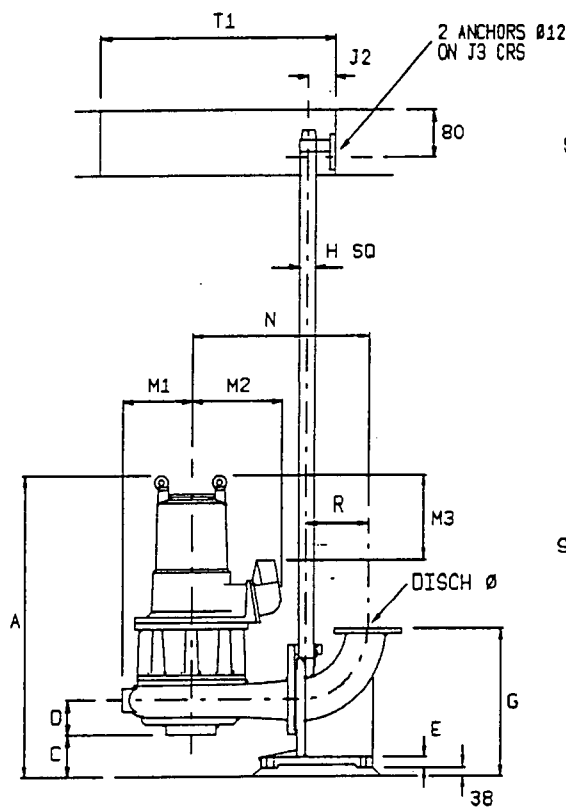
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APPENDICES

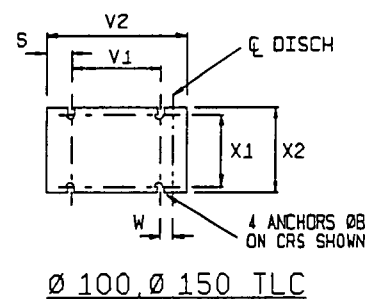
12.1 SECTIONAL AND DIMENSIONAL DRAWINGS



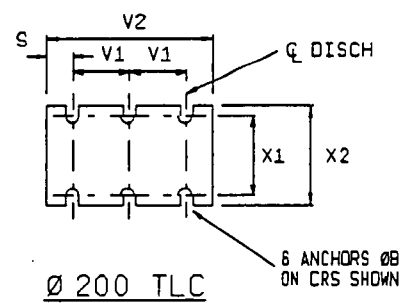
END ELEVATION



SIDE ELEVATION



Ø 100, Ø 150 TLC



Ø 200 TLC

FOUNDATION PLANS

FLANGE DRILLING TO AS2129, TABLE 'D'
DIMENSIONS SHOWN IN MILLIMETRES

MODEL	MOTOR FRAME	DISCH	A	B	C	D	E	G	H	J2	J3	M1	M2	M3	N	P1	P2	R	S	T1	T2	V1	V2	W	X1	X2	Y
E100-280	150	100	806	12	135	106	28	459	50	86	121	205	N/A	N/A	568	408	204	199	31	900	700	300	362	12	179	220	668
	165	100	828	12	135	106	28	459	50	86	121	205	185	277	568	408	204	199	31	900	700	300	362	12	179	220	760
	203	100	925	12	135	106	28	459	50	86	121	205	294	265	568	408	204	199	31	900	700	300	362	12	179	220	810
	260	100	1005	12	135	106	28	459	50	86	121	205	294	387	568	408	204	199	31	900	700	300	362	12	179	220	759
E100-340	203	100	924	12	138	103	28	459	50	86	121	244	294	265	566	489	256	199	31	900	700	300	362	12	179	220	759
	260	100	1071	12	138	103	28	459	50	86	121	244	294	387	566	489	256	199	31	900	700	300	362	12	179	220	859
E100-350	260	100	1071	16	127	114	28	459	50	86	121	319	294	387	598	548	274	199	31	900	800	300	362	12	179	220	859
E100-380	260	100	1108	16	146	95	28	459	50	86	121	280	294	387	613	560	280	199	31	900	800	300	362	12	179	220	913
	300	100	1162	16	146	95	28	459	50	86	121	280	274	435	613	560	280	199	31	900	800	300	362	12	179	220	922
E100-405	260	100	1076	16	127	114	28	459	50	86	121	319	294	387	598	548	274	199	31	900	800	300	362	12	179	220	881
	300	100	1137	16	127	114	28	459	50	86	121	319	274	435	598	548	274	199	31	900	800	300	362	12	179	220	897
	350	100	1267	16	127	114	28	459	50	86	121	319	442	416	598	548	274	199	31	900	800	300	362	12	179	220	987
K150-330	203	150	1000	16	186	122	28	463	75	121	171	242	294	265	654	484	242	234	32	900	800	375	438	N/A	225	275	835
	260	150	1147	16	186	122	28	463	75	121	171	242	294	387	654	484	242	234	32	900	800	375	438	N/A	225	275	952
	300	150	1165	16	186	122	28	463	75	121	171	242	274	435	654	484	242	234	32	900	800	375	438	N/A	225	275	925
	350	150	1334	16	186	122	28	463	75	121	171	242	442	416	654	484	242	234	32	900	800	375	438	N/A	225	275	1054
K150-350	260	150	1136	16	151	157	28	463	75	121	171	289	294	387	683	572	315	234	32	1000	800	375	438	N/A	225	275	941
	300	150	1210	16	151	157	28	463	75	121	171	289	274	435	683	572	315	234	32	1000	800	375	438	N/A	225	275	970
	350	150	1334	16	151	157	28	463	75	121	171	289	442	416	683	580	315	234	32	1000	800	375	438	N/A	225	275	1054
	370	150	1334	16	151	157	28	463	75	121	171	289	442	416	683	580	315	234	32	1000	800	375	438	N/A	225	275	1054
K150-405	260	150	1142	16	218	90	28	463	75	121	171	283	294	387	781	569	305	234	32	900	800	375	438	N/A	225	275	947
	300	150	1204	16	218	90	28	463	75	121	171	283	274	435	781	569	305	234	32	900	800	375	438	N/A	225	275	964
	350	150	1334	16	218	90	28	463	75	121	171	283	442	416	781	569	305	234	32	900	800	375	438	N/A	225	275	1054
	370	150	1334	16	218	90	28	463	75	121	171	283	442	416	781	569	305	234	32	900	800	375	438	N/A	225	275	1054
K200-360	260	200	1369	20	370	132	35	695	75	146	241	330	294	387	936	635	350	302	51	1000	800	254	610	N/A	305	406	1174
	300	200	1401	20	370	132	35	695	75	146	241	330	274	435	936	635	350	302	51	1000	800	254	610	N/A	305	406	1161
	350	200	1527	20	370	132	35	695	75	146	241	330	442	416	936	635	350	302	51	1000	800	254	610	N/A	305	406	1247
	370	200	1527	20	370	132	35	695	75	146	241	330	442	416	936	635	350	302	51	1000	800	254	610	N/A	305	406	1247

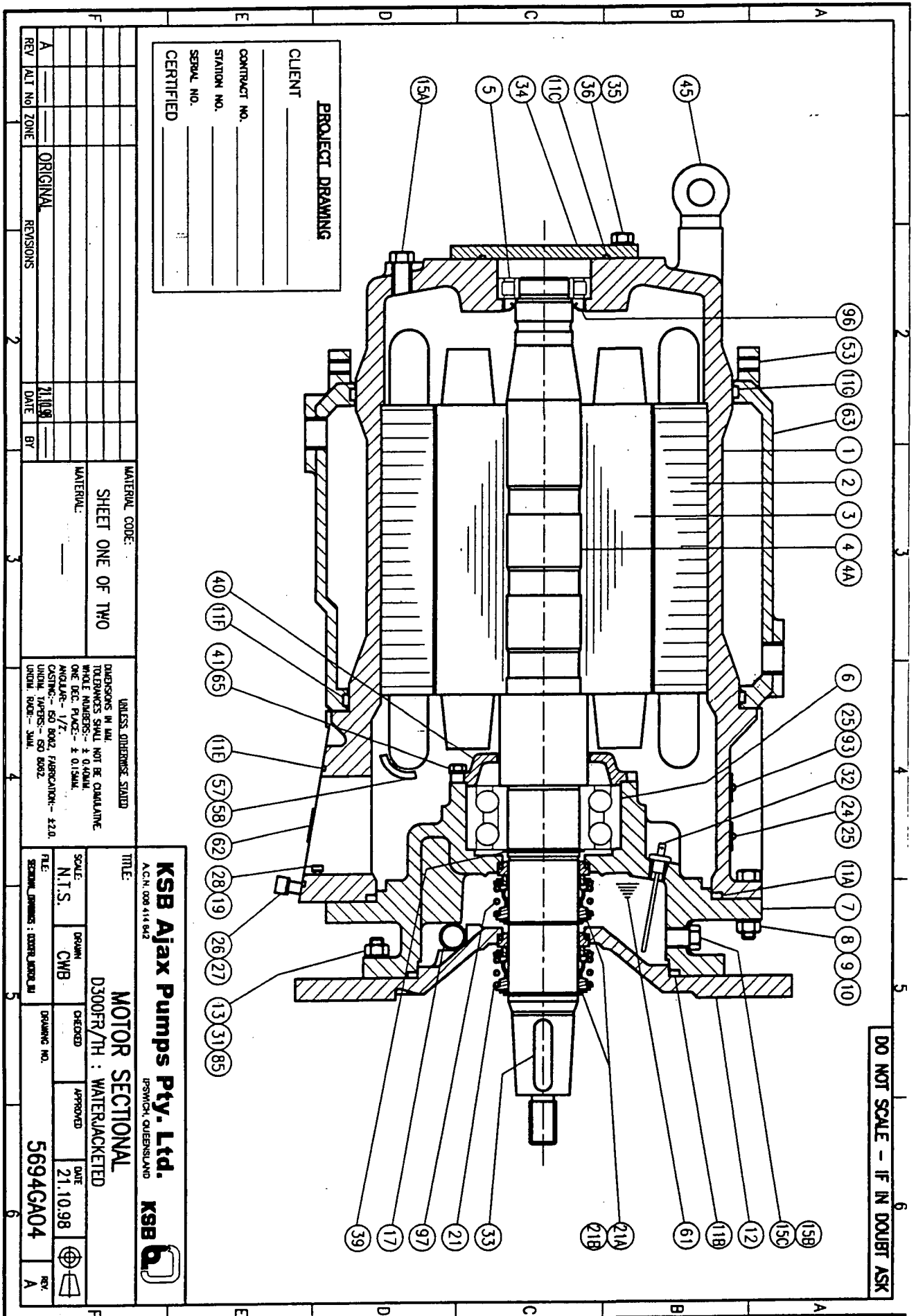


PROJECT DRAWING		ITEM		PART DESCRIPTION		MATERIAL	
CLIENT CONTRACT NO. STATION NO. SERIAL NO. CERTIFIED		1	MOTOR HOUSING	CI G17			
		2	WOUND STATOR	----			
		3	ROTOR	----			
		4	SHAFT	SS 431			
		4A	TOLERANCE RING	SS 316			
		5	TOP BEARING	----			
		6	BOTTOM BEARING	----			
		7	BOTTOM BEARING BRACKET	CI G17			
		8	SET SCREW	SS 304			
		9	SPRING WASHER	SS 316			
10	HEX NUT	SS 304					
11A	O'RING	NITRILE					
11B	O'RING	NITRILE					
11C	O'RING	NITRILE					
11E	O'RING	NITRILE					
12	SEAL PLATE	CI G17					
13	DOUBLE ENDED STUD	SS 304					
15A	PLUG	SS 316					
15B	PLUG	SS 316					
15C	PLUG	SS 316					
17	AIR COMPENSATOR BAG	RUBBER					
21	MECHANICAL SEAL	----					
21A	BACK-UP WASHER	SS 316					
21B	EXTERNAL CIRCLIP	SS 316					
24	NAMEPLATE	SS 316					
25	POP RIVET	SS 316					
26	CAP SCREW	SS 304					
27	SPRING WASHER	SS 316					
28	SPRING WASHER	SS 316					
29	CHEESE HEAD SCREW	SS 304					
31	HEX NUT	SS 304					
32	WATER SENSOR (OPTIONAL)	----					
33	IMPELLER KEY	KEY STEEL					
34	TOP BEARING CAP	CI G17					
35	SET SCREW	SS 304					
36	SPRING WASHER	SS 316					
39	EXTERNAL CIRCLIP	CARBON STEEL					
40	BOTTOM BEARING CAP	CI G17					
41	SET SCREW	SS 304					
45	EYEBOLT	FORGED STEEL					
57	SILICA GEL BAG	SILICA GEL					
58	CABLE TIE	NYLON					
61	OIL	----					
62	WARNING LABEL	PAPER					
65	SPRING WASHER	SS 316					
85	SPRING WASHER	SS 316					
93	NAMEPLATE	SS 316					
96	OIL SEAL	----					
97	MECHANICAL SEAL	----					

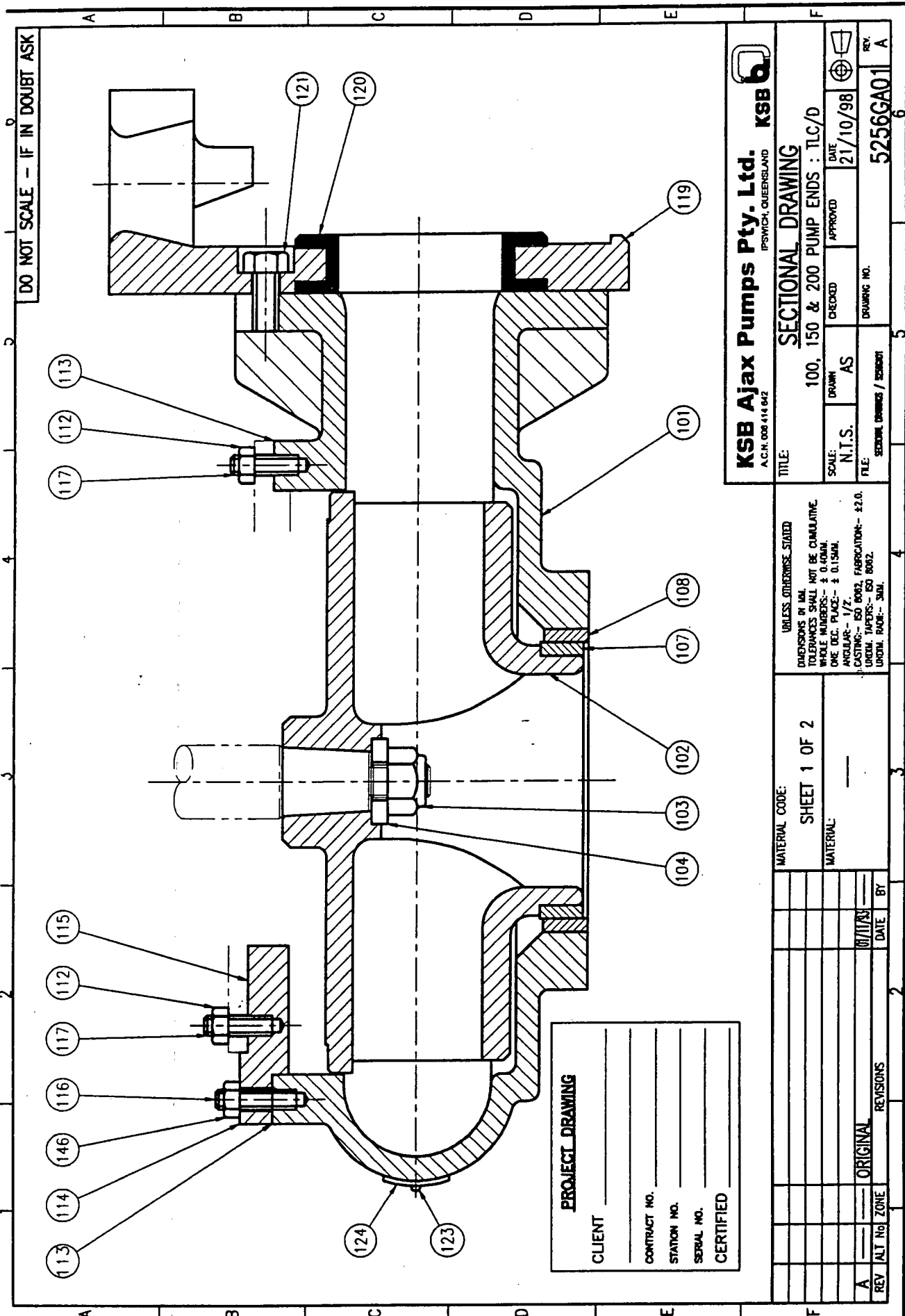
UNLESS OTHERWISE STATED DIMENSIONS IN MM TOLERANCES SHALL NOT BE CHANGING HOLE DEC. PLACE: ± 0.004 ANGULAR: 1/2° CASTING: ISO 6063 FABRICATION: ISO 6062 UNIFORM TOLERANCES: ISO 6062 UNIFORM ROUNDED: 3MM	
SHEET TWO OF TWO	
MATERIAL CODE:	
DATE 03/03/97 BY	
REVISIONS	
ORIGINAL	
REV	

KSB Ajax Pumps Pty. Ltd. A.C.N. 009 416 642 IPSWICH, QUEENSLAND		KSB	
TITLE MOTOR SECTIONAL D300FR/TH : STANDARD		SCALE N.T.S.	
FILE SECTIONAL DRAWING : D300FR/TH/ST		DRAWN CMB	
CHECKED		APPROVED	
DATE 03.03.97		DRAWING NO. 5694GA03	
REV		A	

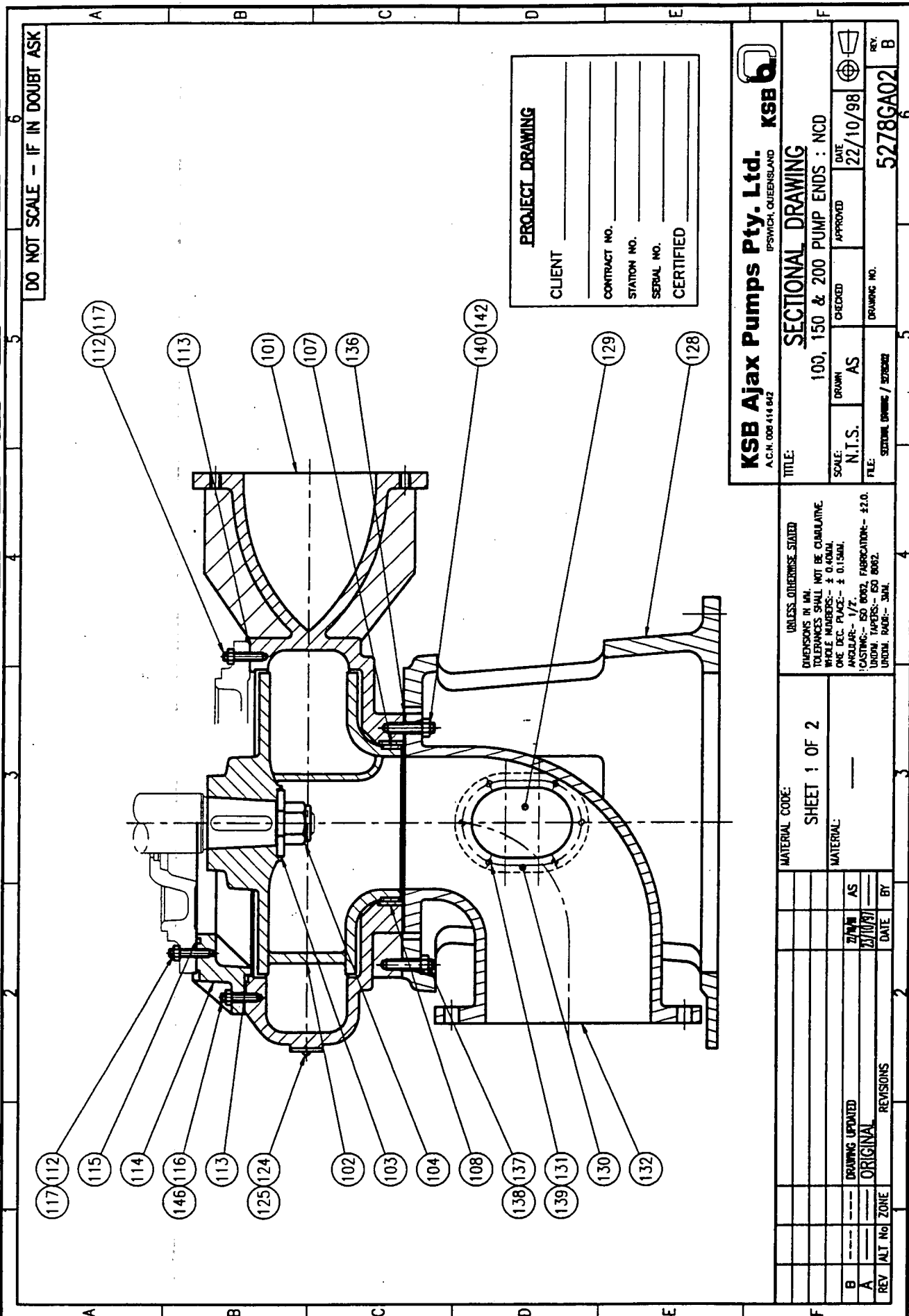
DO NOT SCALE - IF IN DOUBT ASK



Page 56 of 96



PROJECT DRAWING	
CLIENT _____	_____
CONTRACT NO. _____	_____
STATION NO. _____	_____
SERIAL NO. _____	_____
CERTIFIED _____	_____

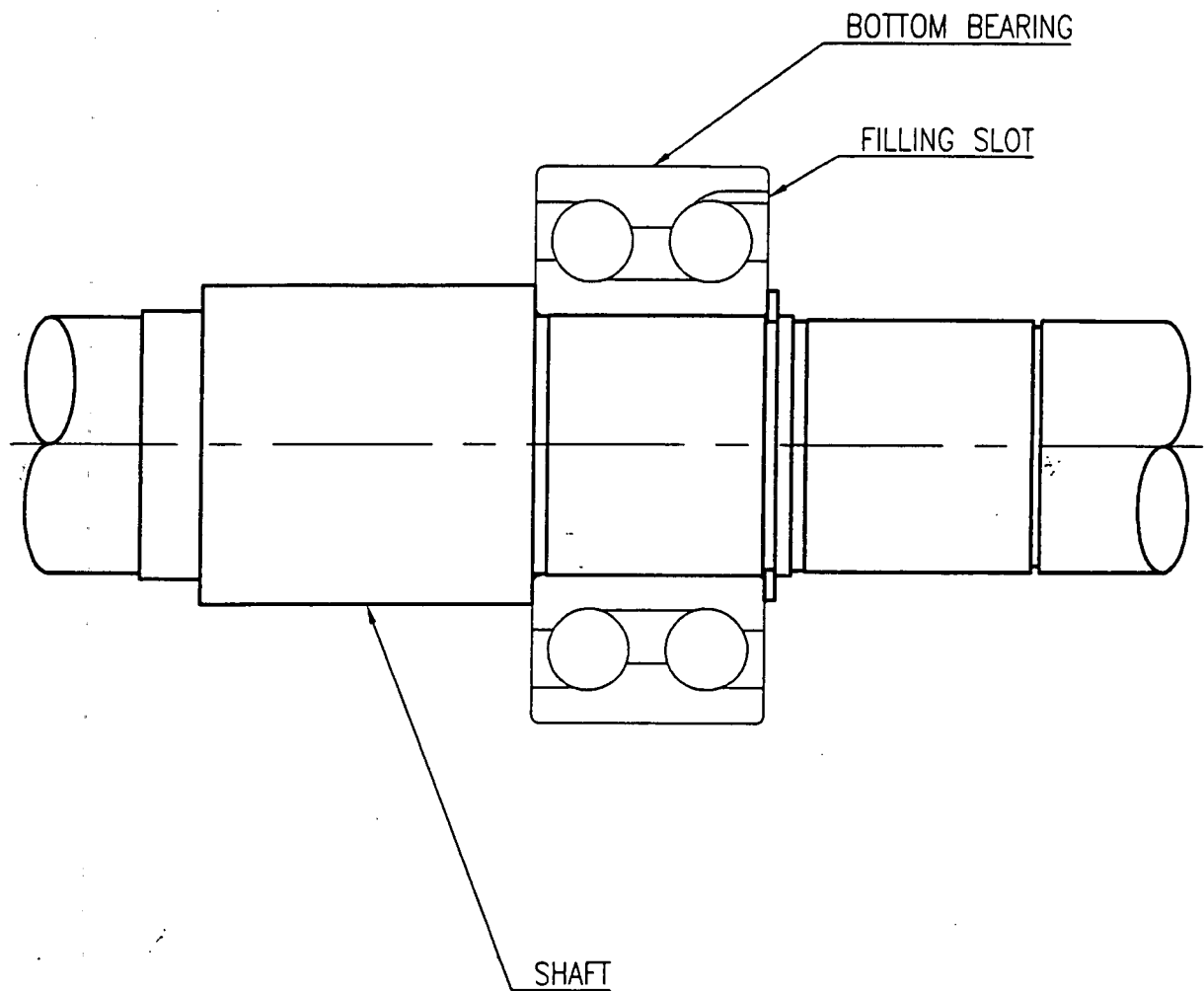


DO NOT SCALE - IF IN DOUBT ASK		6	
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FL		FL	
FM		FM	
FN		FN	
FO		FO	
FP		FP	
FQ		FQ	
FR		FR	
FS		FS	
FT		FT	
FU		FU	
FV		FV	
FW</			



D300FR MOTOR

BOTTOM BEARING INSTALLATION



D300FR_BTМ_BRG

12.2

TABLES FOR ROUTINE MAINTENANCE

MAINTENANCE CHART

	DAILY	WEEKLY	MONTHLY	3 MONTHLY	6 MONTHLY	YEARLY	REMARKS
Check for leaks.							Extend to monthly if proved satisfactory during running-in.
Check electrical continuity & insulation resistance.							Extend to 6 monthly if proved satisfactory during running-in.
Check oil in seal chamber, drain & refill.							Extend to 12 monthly if proved satisfactory during running in and 1500 hrs. Running not exceeded.
Check for vibration.							Extend to weekly if proved satisfactory during running-in.
Check cable for damage.							Depending on environmental condition.
Inspect wear rings.							Frequency can be changed depending on findings and pumping conditions.
Check for undue wear or corrosion of volute or impeller.							Check at end of first 3 months. Extend to yearly dependant on environmental and pumping conditions.
Check holding down bolts for tightness							Check at end of running in period, then at 12 monthly intervals.
Remove Water jacket and clean out all feeder lines: (if applicable)							Depending on environmental condition.

PUMP OVERHAUL

The pump should be completely overhauled if the discharge pressure drops below an acceptable level the overhaul procedure is detailed in the maintenance instructions.

MOTOR OVERHAUL

The motor requires overhauling if an excessive amount of water is present in the seal chamber. The motor bearings should be replaced at each major overhaul.

PROBLEM SOLVING FOR KSB AJAX PUMPS PTY LTD
SUBMERSIBLE PUMP & MOTOR

PROBLEM SOLVING AND REMEDIAL ACTION REQUIRED

- | | | |
|-----|--------------------------------|---|
| (A) | Power failure. | - Restore power. |
| (B) | Damaged cable. | - Repair or replace cable. |
| (C) | Blown fuses. | - Check to ensure the correct rating is being used.
Check that the pump is not jammed.
Check voltage supply.
Carry out insulation and continuity checks.
Remove cause of overload, rectify electrical problems.
Replace fuse. |
| (D) | Thermistor failure. | - Check thermistors using a low voltage multimeter resistance. Should be 60 OHMS to 500 OHMS.
Check for open circuit in thermistor wiring.
Check backup relay.
Check if more than 2.5 volts has been applied across thermistors.
Repair Thermistor Circuit or replace damaged components. |
| (E) | Overload tripped. | - Reset. Follow procedure as for Item C. |
| (F) | Circuit breaker tripped. | - Reset. Follow procedure as for Item C. |
| (G) | Jammed/choked impeller. | - Remove cause of blockage.
Check wet well for foreign material. |
| (H) | Restriction/discharge line. | - Remove restriction.
Check gate valve. |
| (I) | Worn wear ring. | - Replace wear rings. |
| (J) | Excess air in liquid. | - Check inlet lines into station and baffle or relocate if necessary.
Check level in well. |
| (K) | Head higher than design head. | - Check systems.
Check for blockages in system. |
| (L) | Loose or damaged wiring. | - Repair or replace as required. |
| (M) | Open circuit/burnt-out stator. | - Replace, repair or rewind stator as required. |
| (N) | Loose plug/seal compartment. | - Tighten. |

- (O) Damaged/worn mechanical seal. - Replace or repair.
NOTE - In some cases mechanical seals are suitable for re-installation after relapping or replacement of carbide faces.
- (P) "O" ring/gasket failure. - Replace.
- (Q) Casting fracture/failure. - Repair or replace as required.

TROUBLE SHOOTING FOR KSB AJAX PUMPS PTY LTD SUBMERSIBLE PUMP AND MOTOR

PUMP WILL NOT START

- | | |
|-------------------------|------------------------------------|
| (A) Power failure. | (F) Overload tripped. |
| (B) Damaged cable. | (G) Circuit breaker tripped. |
| (C) Blown fuse. | (H) Electrical switch board fault. |
| (D) Thermistor failure. | (I) Motor incorrectly connected. |
| (E) Jammed impeller. | (J) Faulty motor winding. |

PUMP STARTS BUT MOTOR HAS EXCESS CURRENT and/or LOW SPEED

- (A) Wrong direction of rotation.
- (B) Over or under voltage.
- (C) Clogged impeller.
- (D) Failed bearing.
- (E) Fault in the motor.
- (F) Incorrect motor connection.
- (G) Pump installed in wrong system or system change to pipework change or failure.

PUMP RUNS BUT CAPACITY LOW

- | | |
|--|-----------------------------------|
| (A) Wrong direction of rotation. | (F) Head higher than design head. |
| (B) Impeller choked or inlet restricted. | (G) Leakage from discharge. |
| (C) Restriction of discharge line. | (H) Supply voltage incorrect. |
| (D) Wear rings worn excessively. | |
| (E) Excessive air in liquid. | |

LOW RESISTANCE READING or SHORT

- | | |
|------------------------------|-------------------|
| (A) Water in cone housing. | (F) Wire clamped. |
| (B) Cable damaged. | |
| (C) Water in stator housing. | |
| (D) Stator burnt out. | |
| (E) Loose wire. | |

HIGH CONTINUITY READING

- (A) Open circuit in stator / stator burnt out.
- (B) Broken wire or loose connection.
- (C) Damaged cable.

12.3

RECOMMENDED SPARES & LUBRICANTS

RECOMMENDED SPARE PARTS LIST

DESCRIPTION

ITEM NO:

Bearing Upper	5
Bearing Lower	6
Mechanical Seal - Inner	97
Mechanical Seal - Outer	21
Locknut	103
Wear Ring Impeller	107
Wear Ring Volute	108
Sealing Ring	120
'O' Ring & Gasket Set	

When ordering spare parts quote the serial number of the pump.

RECOMMENDED LUBRICANTS

Oil for Seal Chamber - Mobil Whiterex 307 (FR300 - 2.5 Lit.)

Bearing Grease - SKF LGHT 3/1 High Temperature Grease

12.4 RECOMMENDED TOOL LIST

This equipment can be serviced using standard equipment normally available to Electrical and Mechanical Tradespersons.

Meggar
Multimeter
Screwdrivers
Open ended spanners
Socket spanners & extension bars

Major overhauls should be carried out in a workshop containing the following:-

Presses
Heating Apparatus - Induction Heater
 - Gas Flame Heater
 - Oven
Bearing Pullers
Impeller Puller

12.5

PUMP PERFORMANCE CURVES AND SHEETS

KSB Ajax Pumps Pty. Ltd. Submersible Electric Pump Test Data

Customer: J&P RICHARDSON

Project: BRISBANE C.C METROFLEX ON GATEWAY

Unit Serial No.: F51274-1

PUMP

Make: FORRERS
Type: Submersible
Model: E100-380 TLC
Impeller Dia.: 352 mm
Suction Pipe Dia.: 100 mm
Discharge Pipe Dia.: 100 mm
Gauge Hight Cor.: 0 m

DUTY

Flow: 58 l/s
Head: 32 M
Speed: 1470 rpm
Power: 40 kW
Efficiency Pump: 64
Motor Efficiency: 92
kWh / kd: 0.1486

Barometric Pressure: XX mbar

Water Temperature: XX °C

Meter Constant in Revs/KWH: 266.6

No. of Revs: 10

Current Transformer Meters: N

Measuring Instruments:

Flow: Magna Flow Meter
Discharge Head: 0-160 PRESSUREGAUGE
Power: kWh Meters

MOTOR

Make: Forrer
Frame: 300
Speed: 1470 rpm
Supply: 415 / 3 ph / 50 Hz
Type: Submersible
Serial No.: F51274-1
Power: 40.0 kW
Amps: 67.0 A

Works Test AS 2417 Part 2 - 1980			
Quoted	With Toler.	As Tested	
0.1486	0.1556	0.1381	KWH/KL
64.00	60.80	70.50	EFF.
58.00	$\frac{H_G \times V}{\Delta H} \times \frac{H}{Q} + \frac{Q_G \times V}{\Delta Q}$	59.50	L/S
32.00	2.10	32.90	MHD
		1.00	ΔH
		6.00	ΔQ

Point No	Flow l/s	Suction Head m	Delivery Head m	Correction Head m	KWH Meter W1	KWH Meter W2	W3	Amps A	Power In (Motor) kW	Motor Eff%	DVH m	Speed rpm	Flow l/s	Total Head m	Power In (pump) kW	Pump Eff%	O/All Eff%	Energy per Vol kWh/Kl
1	0.00	XX	45.30	XX	19.44	20.91	20.31	37/34/36	20.03	92	0.00	1470	0.00	45.30	18.43	40.75	0.00	0.0000
2	18.60	XX	40.90	XX	17.60	18.84	18.28	40/37/38	22.21	92	0.29	1470	18.60	41.19	20.43	55.90	37.49	0.2988
3	30.60	XX	37.30	XX	16.00	16.97	16.53	44/40/42	24.55	92	0.77	1470	30.60	38.07	22.59	64.17	51.43	0.2014
4	41.50	XX	34.20	XX	13.97	14.90	14.47	50/45/47	28.04	92	1.42	1470	41.50	35.62	25.80	69.62	59.04	0.1641
5	54.30	XX	31.30	XX	13.25	14.09	13.72	52/46/48	29.60	92	2.44	1470	54.30	33.74	27.23	70.54	64.05	0.1433
6	59.50	XX	30.00	XX	12.78	13.32	13.10	54/48/51	31.00	92	2.93	1470	59.50	32.93	28.52	70.50	64.90	0.1380
7	64.60	XX	28.30	XX	11.50	12.10	12.03	59/53/55	34.11	92	3.45	1470	64.60	31.75	31.38	68.68	64.86	0.1331
8	75.90	XX	24.20	XX	10.25	10.68	10.59	66/60/62	38.56	92	4.76	1470	75.90	28.96	35.47	62.23	63.19	0.1247
9	87.50	XX	19.40	XX						92	6.33	1470	87.50	25.73			57.25	0.1223

Reliability Test (Yes/No) :- XX (If Yes) Hours: XX

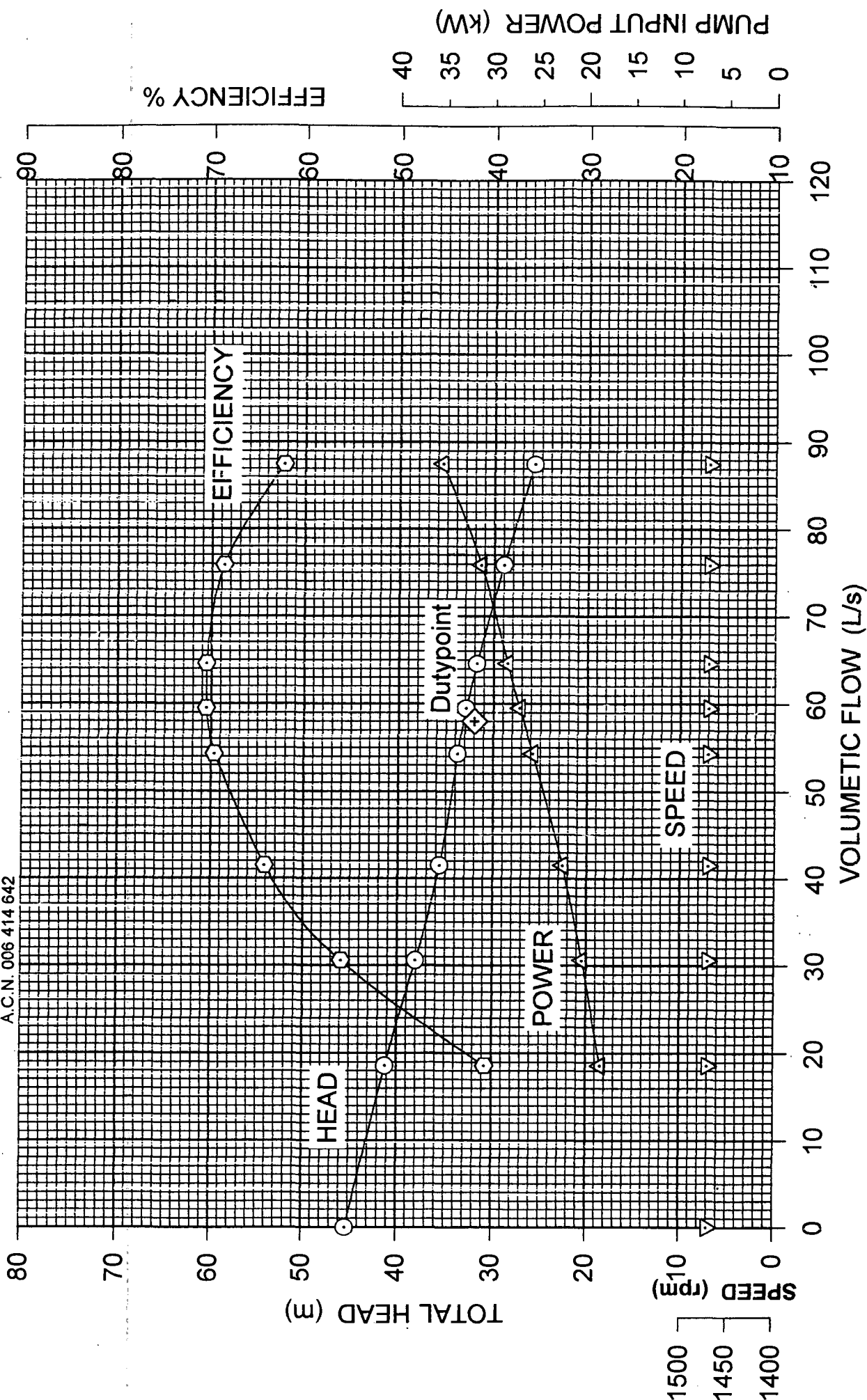
Test Officer: DAN MACKINNON X Signed: Signed:

Date: 17/11/98

Comments:

KSB AJAX PUMPS PTY LTD ELECTRIC PUMP PERFORMANCE CURVE

A.C.N. 006 414 642



CLIENT AND REFERENCE J&P RICHARDSON BRISBANE C.C METROFLEX ON GATEWAY	SERIAL No. F51274-1	IMPELLER DIAMETER 352MM	NOMINAL SPEED 1470 RPM	KSB AJAX E100-380 TLC	CURVE No. F51274-1	ISSUE 1
						DATE 17-11-98

KSB Ajax Pumps Pty. Ltd. Submersible Electric Pump Test Data

Customer: J&P RICHARDSON
 Project: BRISBANE C.C METROFLEX OF GATEWAY
 Unit Serial No.: F51274-2

PUMP
 Make: FORRERS
 Type: Submersible
 Model: E100-380 TLC
 Impeller Dia.: 352 mm
 Suction Pipe Dia.: 100 mm
 Discharge Pipe Dia.: 100 mm
 Gauge Height Cor.: 0 m
 Barometric Pressure: XX mbar
 Water Temperature: XX °C
 Meter Constant In Revs/KWH: 266.6
 No. of Revs: 10
 Current Transformer Meters: N

DUTY
 Flow: 58 l/s
 Head: 32 M
 Speed: 1470 rpm
 Power: 40 kW
 Efficiency Pump: 64
 Motor Efficiency: 92
 KWh / kdt: 0.1486

Measuring Instruments:
 Flow: Magna Flow Meter
 Discharge Head: 0-160 PRESSURE GAUGE
 Power: kWH Meters

MOTOR
 Make: Forer
 Frame: 300
 Speed: 1470 rpm
 Supply: 415 / 3 ph / 50 Hz
 Type: Submersible
 Serial No.: F51274-2
 Power: 40.0 kW
 Amps: 67.0 A

Works Test AS 2417 Part 2 - 1980				
Quoted	With Toler.	As Tested		
0.1486	0.1556	0.1373	KWH/Kt	
64.00	60.80	70.60	EFF.	
58.00	$\frac{H_Q \times X_H}{\Delta H} + \frac{Q_Q \times X_Q}{\Delta Q}$	60.10	L/S	
32.00		32.77	MHD	
	1.43	1.30	ΔH	
		6.00	ΔQ	

Point	Flow	Suction	Delivery	Correction	KWH Meter		Amps	Power In	Motor	DVH	Speed	Flow	Total	Power In	Pump	O/All	Energy
No	l/s	Head	Head	Head	W1	W2	W3	(Motor)	Effy	m	rpm	l/s	Head	(pump)	Effy	Effy	per Vol
		m	m	m				kW					m	kW			kWh/kdt
1	0.00	XX	45.50	XX	17.50	18.82	18.40	22.21	92	0.00	1470	0.00	45.50			0.00	0.0000
2	18.90	XX	41.10	XX	17.16	18.38	18.00	22.70	92	0.30	1470	18.90	41.40	20.43	37.54	34.54	0.3260
3	30.20	XX	37.50	XX	16.00	17.12	16.72	24.38	92	0.75	1470	30.20	38.25	20.88	54.24	49.90	0.2085
4	42.40	XX	34.20	XX	13.50	14.72	14.18	28.66	92	1.49	1470	42.40	35.69	22.43	66.13	60.84	0.1596
5	55.30	XX	31.20	XX	13.22	13.97	13.72	29.71	92	2.53	1470	55.30	33.73	26.37	69.35	63.80	0.1438
6	60.10	XX	29.80	XX	12.56	13.50	13.09	31.04	92	2.99	1470	60.10	32.79	27.33	70.69	65.03	0.1371
7	65.50	XX	28.30	XX	11.50	12.03	11.75	34.45	92	3.55	1470	65.50	31.85	28.56	71.61	65.88	0.1315
8	76.60	XX	23.70	XX	10.34	11.15	10.78	37.66	92	4.85	1470	76.60	28.55	31.69	67.66	62.25	0.1248
9	87.50	XX	19.00	XX					92	6.33	1470	87.50	25.33	34.65	62.72	57.70	0.1194

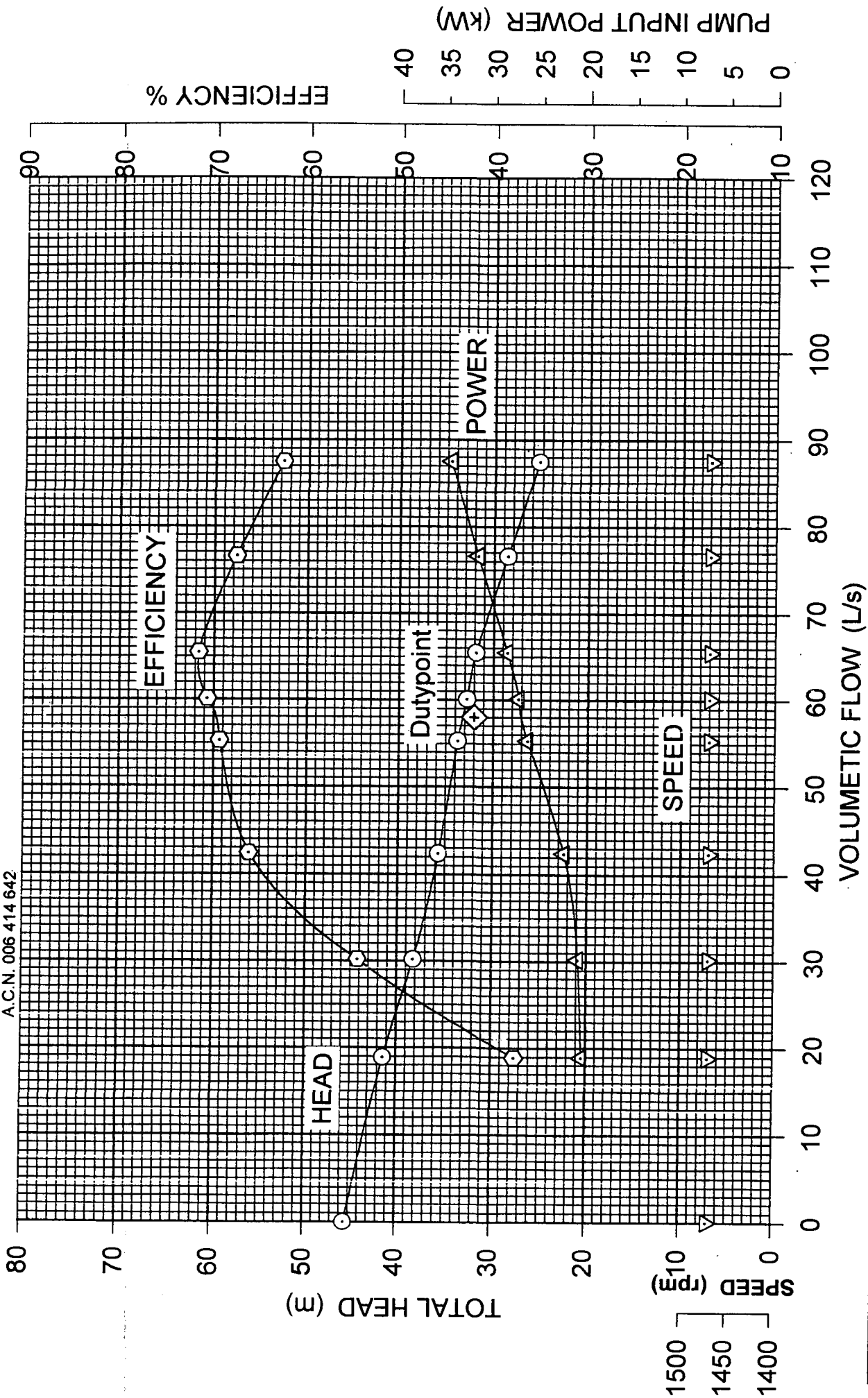
Reliability Test (Yes/No) :- XX (If Yes) Hours: XX

Test Officer: W.P. O'DOHERTY
 Witnessed by: 1 Signed: Signed: Comments: Date: 17/11/98

KSB AJAX PUMPS PTY LTD

ELECTRIC PUMP PERFORMANCE CURVE

A.C.N. 006 414 642



CLIENT AND REFERENCE J&P RICHARDSON BRISBANE C.C METROFLEX ON GATEWAY	SERIAL NO. F51274-2	IMPELLER DIAMETER 352MM	NOMINAL SPEED 1470 RPM	KSB AJAX E100 - 380 TLC	CURVE No. F51274-2	
					DATE 17-11-98	ISSUE 1

12.6 PUMP TECHNICAL DATA & DIMENSION SHEETS

FORRERS PUMP DETAILS

Model (Old Model No)	SP280	SGV100-150	SGV280	4S250/3	4S330/3
Model (New Model No)				E100-280	E100-340
Discharge Diameter	75	75	75	100	100
Inlet Diameter	75	75	75	125	170
Impeller Type	Shredder	Shredder	Shredder	Non Clog	Non Clog
Impeller Fixing	Locknut	Locknut	Locknut	Taper/Locknut	Taper/Locknut
Rang to fit pump	180 - 100	150 - 100	180 - 100	277 - 185	340 - 275
W/ring Diametrical Clearance	N/A	N/A	N/A	0.82-0.61	340 - 275
W/ring Fixing	N/A	N/A	N/A	Pressed	Pressed
Min Submergence - TLC	440	440	440	440	440
Weight - Pump Only	40	38	40	96	114

FORRERS PUMP DETAILS

Model (Old Model No.)	4S350/3	4S380/4	4S405/3	6D330/3.5	6D350/4
Model (New Model No.)	E100-350	E100-380	E100-405	K150-330	K150-350
Discharge Diameter	100	100	100	150	150
Inlet Diameter	168	100	185	125	150
Impeller Type	Non Clog	Non Clog	Non Clog	Non Clog	Non Clog
Impeller Fixing	Taper/Locknut	Taper/Locknut	Taper/Locknut	Taper/Locknut	Taper/Locknut
Range to fit pump	355 - 340	370 - 270	406 - 346	330 - 250	344 - 265
W/ring Diametrical Clearance	0.81-0.71	0.81-0.71	0.81 -0.71	0.81-0.71	0.81-0.71
W/ring Fixing	Pressed	Pressed	Pressed	Pressed	Pressed
Min Submergence - TLC	440	450	440	550	550
Weight - Pump Only	135	131	155	170	198

FORRERS PUMP DETAILS

Model (Old Model No)	6D405/3	6D430/4	6D480/3	8D360/4	8D405/4
Model (new Model No)	K150-405	K150-430	K150-480	K200-360	K200-405
Discharge Diameter	150	150	150	200	200
Inlet Diameter	170	168	157	185	212
Impeller Type	Non Clog	Non Clog	Non Clog	Non Clog	Non Clog
Impeller Fixing	Taper/Locknut	Taper/Locknut	Taper/Locknut	Taper/Locknut	Taper/Locknut
Range to fit pump	406 - 345	440 - 342	485 - 435	364 - 272	406 - 350
W/ring Diametrical Clearance	0.81-0.71	0.81-0.71	0.71-0.71	0.89-0.64	0.79-0.64
W/ring Fixing	Pressed	Pressed	Pressed	Pressed	Pressed
Weight - Pump Only	190	218	340	310	320

12.7

MOTOR TECHNICAL DATA SHEETS

MOTOR TECHNICAL DATA (COMMON CONSTRUCTION DETAIL)

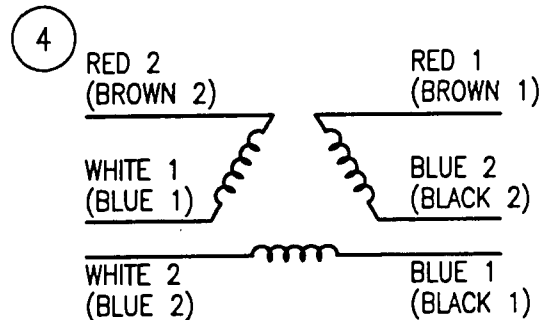
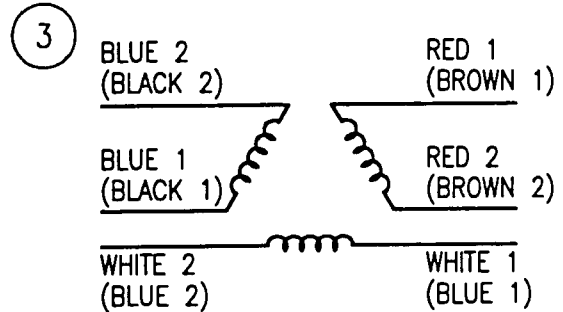
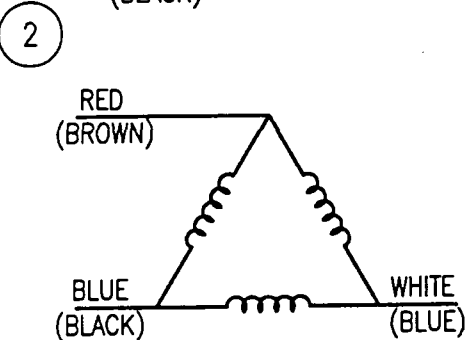
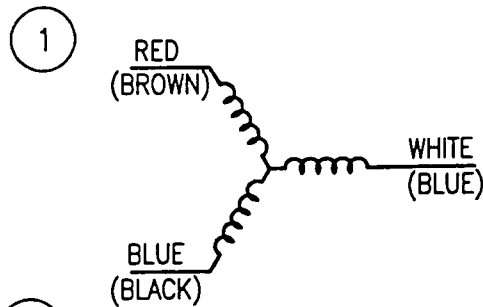
Frame Size	300
Enclosure	IP68
Insulation Class	F
Mechanical Seal Size	63
Seal Face Material	EXTERNAL SIC/SIC INTERNAL SIC/C
Seal Style	TANDEM FIGURE 3
NDE Bearing	NU209 EC-C3
Size	Dia. 45
D.E. Bearing	3313 C3
Size	Dia. 65
Bearing Lubrication	Sealed/ Grease
Weight	315

Note: Bearing Types - Examples 6302 VV-C3 indicates ball bearing
 NU204EC-C3 indicates roller bearing
 7315BECB-C3 indicates to matched angular contact ball bearings

12.8

WIRING DIAGRAM

MOTOR CONNECTION FOR SUBMERSIBLE MOTORS (FORRERS) POWER CABLE - OLEX



CONTROL CABLES

5 TWO BLACKS IN MAIN CABLE
WINDING THERMISTORS

6 TWO BLACKS IN MAIN CABLE
WATER SENSOR

7 TWO BLACKS IN MAIN CABLE 1
WINDING THERMISTORS

8 TWO BLACKS IN MAIN CABLE 2
WATER SENSOR

9 SEPARATE CABLE
RED & BLUE - WINDING THERMISTORS
(BROWN & BLUE)
GREEN & WHITE - WATER SENSOR
(GREEN & BLACK)

10 SEPARATE CABLE
RED & BLACK - WATER SENSOR
(BROWN & BLUE)

11 SEPARATE CABLE
RED & BLACK - WINDING THERMISTORS
(BROWN & BLUE)

FOR CORRECT ROTATION, DE, LOOKING INTO EYE OF IMPELLER
CONNECT R.W.B. TO R.W.B. OF A SUPPLY WITH A
TIME SEQUENCE R.W.B.

	STANDARD MOTOR CONNECTION			STAR/DELTA MOTOR CONNECTION		
RATING	STANDARD THERMS	STANDARD THERMS & SENSOR	STANDARD SENSOR	STAR/DELTA THERMS	STAR/DELTA THERMS & SENSOR	STAR/DELTA THERMS
3kW TO 75kW	2, 11	2, 9	2, 10	3, 11	3, 9	3, 10
ABOVE 90kW	4, 11	4, 9	4, 10	3, 11	3, 9	3, 10

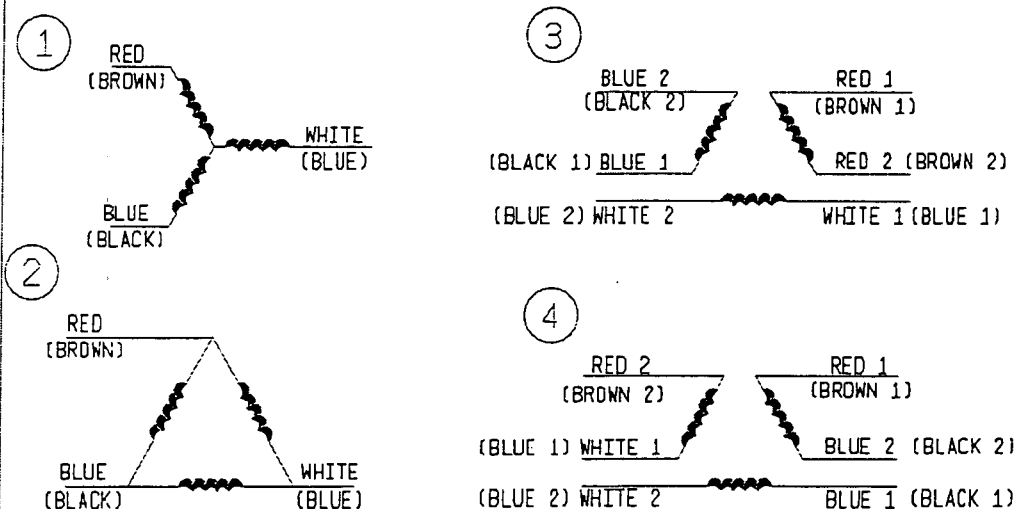
Master_Cable_Diagram_Ole

12.9

MECHANICAL SEAL DATA

MOTOR CONNECTION FOR FORRERS AUSTRALIS SUBMERSIBLE MOTORS

POWER CABLE



CONTROL CABLES

- ⑤ TWO BLACKS IN MAIN CABLE WINDING THERMISTORS
- ⑥ TWO BLACKS IN MAIN CABLE WATER SENSOR
- ⑦ TWO BLACKS IN MAIN CABLE 1 WINDING THERMISTORS
- ⑧ TWO BLACKS IN MAIN CABLE 2 WATER SENSOR
- ⑨ SEPARATE CABLE RED & BLUE - WINDING THERMISTORS GREEN & WHITE - WATER SENSOR
- ⑩ SEPARATE CABLE RED & BLACK - WINDING THERMISTORS
- ⑪ SEPARATE CABLE RED & BLACK - WATER SENSOR

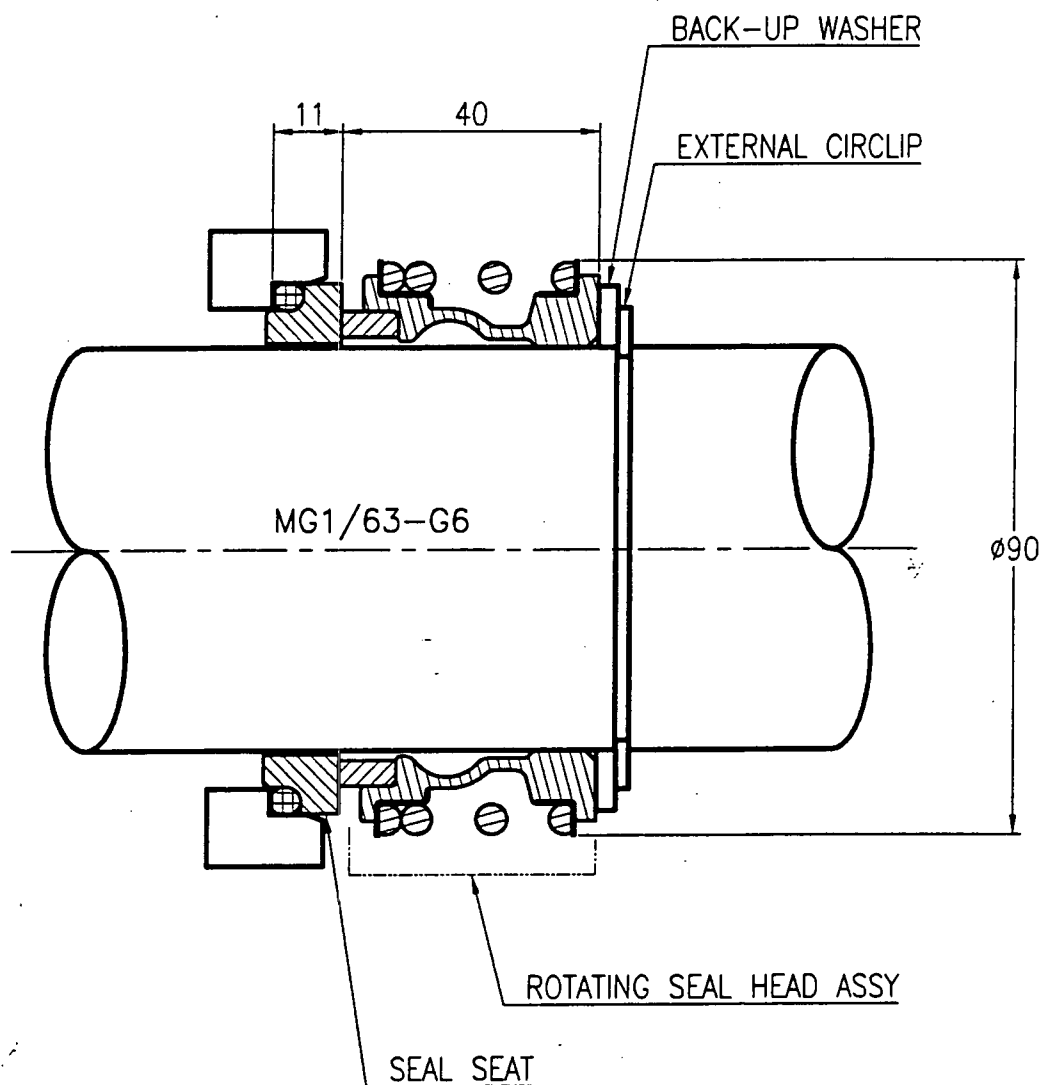
FOR CORRECT ROTATION DE CONNECT
R.W.B. TO R.W.B. OF A SUPPLY WITH A
TIME SEQUENCE R.W.B.

	STANDARD MOTOR CONECTION			STAR/DELTA MOTOR CONNECTION		
RATING	STANDARD THERMS	STANDAR THERMS & SENSOR	STANDARD SENSOR	STAR/DELTA THERMS	STAR/DELTA THERMS & SENSOR	STAR/DELTA SENSOR
BELOW 3kW	1,5	1,5,11	1,6	N/A	N/A	N/A
3kW TO 45kW	2,5	2,5,11	2,6	3,7	3,7,8	3,8
55kW TO 120kW	4,7	4,7,8	4,8	3,7	3,7,8	3,8
ABOVE 120kW	4,10	4,9	4,11	60 3,10	3,9	3,11



MECHANICAL SEAL

BURGMANN – MG1



NOTES:

1. USE NORMAL OR SOAPY WATER TO MOUNT ELASTOMER BELLOW SEALS ONTO SHAFT.
2. NEVER USE OIL OR GREASE.
3. CHECK THAT THE RINGS, SPRINGS AND SEAL FACE SIT CORRECTLY.

KSB Ajax Pumps Pty. Ltd. Submersible Electric Pump Test Data

Customer: **J&P RICHARDSON**
 Project: **BRISBANE C.C METROFLEX ON GATEWAY**
 Unit Serial No.: **FS1274-1**

PUMP
 Make: **FORRERS**
 Type: **Submersible**
 Model: **E100-380 TLC**
 Impeller Dia.: **352** mm
 Suction Pipe Dia.: **100000** mm
 Discharge Pipe Dia.: **100** mm
 Gauge Height Cor.: **0** m
 Barometric Pressure: **XX** mbar
 Water Temperature: **XX** °C
 Meter Constant In Rev/KWH: **266.6**
 No. of Revs: **10**
 Current Transformer Meters: **N**

DUTY
 Flow: **58** l/s
 Head: **32** m
 Speed: **1470** rpm
 Power: **40** kW
 Efficiency Pump: **64**
 Motor Efficiency: **92**
 KWH / l/s: **0.1486**

MOTOR
 Make: **Forer**
 Frame: **300**
 Speed: **1470** rpm
 Supply: **415** / 3 ph / 50 Hz
 Type: **Submersible**
 Serial No.: **FS1274-1**
 Power: **40.0** kW
 Amps: **67.0** A

Works Test AS 2417 Part 2 - 1980			
Quoted	With Toler.	As Tested	
0.1486	0.1556	0.1381	KWH/KL
64.00	60.80	70.50	EFF.
58.00	$H_G + \frac{1}{2} \frac{V^2}{g}$	59.50	L/S
32.00	$\frac{H_G + \frac{1}{2} \frac{V^2}{g}}{30}$	32.90	MHD
	2.10	1.00	ΔH
		600	ΔQ

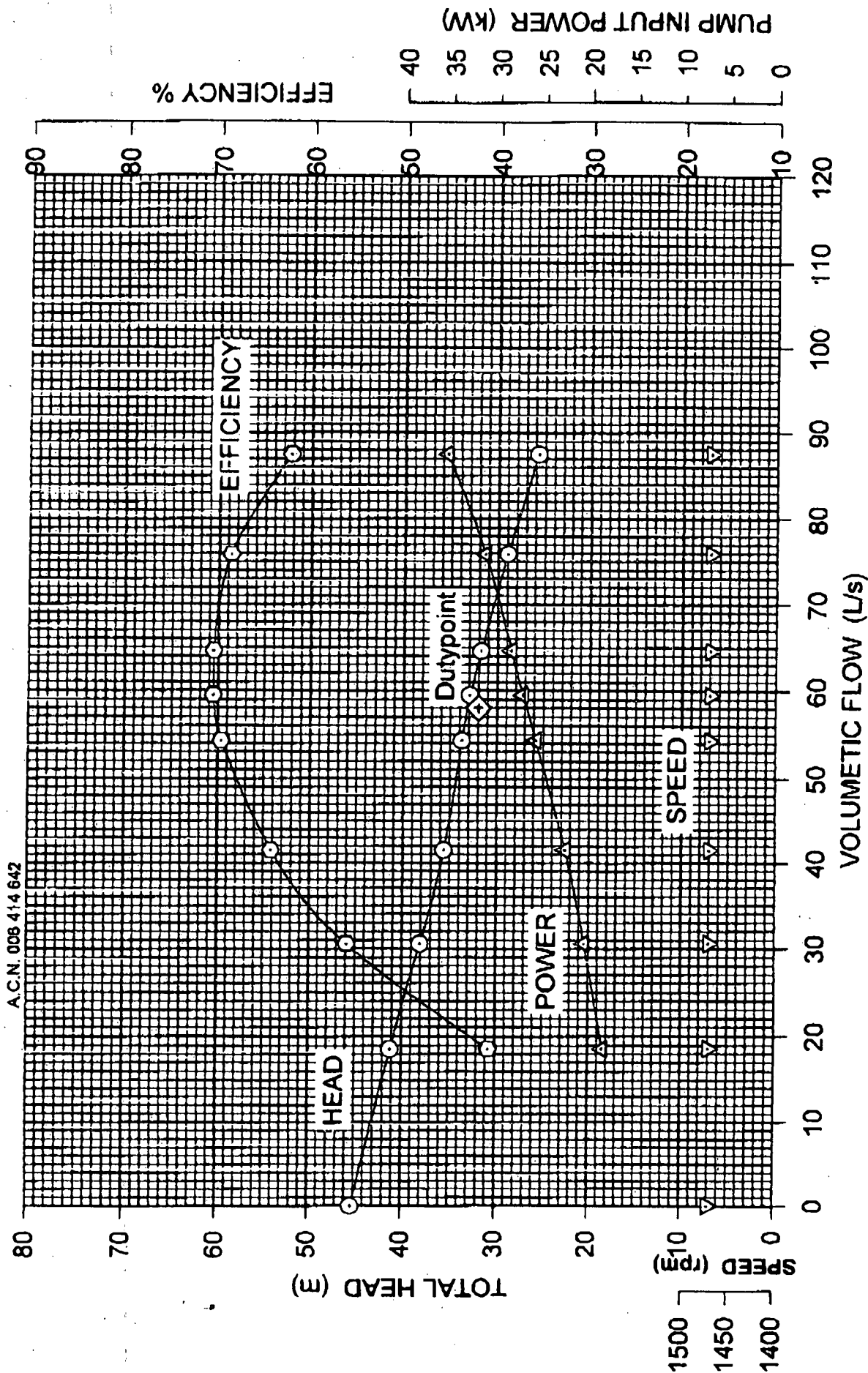
Point No	Flow l/s	Surf. Head m	Delivery Head m	Correction Head m	KWH Meter W1	KWH Meter W2	W3	Amps A	Power In (Motor) kW	Motor EFF	DVEL m	Speed rpm	Flow l/s	Total Head m	Power In (pump) kW	Pump EFF	O/A EFF	Energy per Vol KWH/M
1	0.00	XX	45.30	XX	19.44	20.91	20.31	37/34/36	20.03	92	0.00	1470	0.00	45.30	18.43	40.75	0.00	0.0000
2	18.60	XX	40.90	XX	17.60	18.84	18.28	40/37/38	22.21	92	0.29	1470	18.60	41.19	20.43	55.90	37.49	0.2988
3	30.60	XX	37.30	XX	16.00	16.97	16.53	44/40/42	24.55	92	0.77	1470	30.60	38.07	22.59	64.17	51.43	0.2014
4	41.50	XX	34.20	XX	13.97	14.90	14.47	50/45/47	28.04	92	1.42	1470	41.50	35.62	25.80	69.62	59.04	0.1641
5	54.30	XX	31.30	XX	13.25	14.09	13.72	52/46/48	29.60	92	2.44	1470	54.30	33.74	27.23	70.54	64.05	0.1433
6	59.50	XX	30.00	XX	12.78	13.32	13.10	54/48/51	31.00	92	2.93	1470	59.50	32.93	28.52	70.50	64.90	0.1380
7	64.60	XX	28.30	XX	11.50	12.10	12.03	59/53/55	34.11	92	3.45	1470	64.60	31.75	28.52	70.50	64.86	0.1331
8	75.90	XX	24.20	XX	10.25	10.68	10.59	66/60/62	38.56	92	4.76	1470	75.90	28.96	31.38	68.68	63.19	0.1247
9	87.50	XX	19.40	XX						92	6.33	1470	87.50	25.73	35.47	62.23	57.25	0.1223

Reliability Test (Year/No) :- XX (If Yes) Hours: XX
 Test Officer: **DAN MACKINNON** X Signed: _____
 Witnessed by: _____

Date: 17/1/98

Comments:

KSB AJAX PUMPS PTY LTD ELECTRIC PUMP PERFORMANCE CURVE



CLIENT AND REFERENCE J&P RICHARDSON BRISBANE C.C METROFLEX ON GATEWAY	SERIAL No. F51274-1	IMPELLER DIAMETER 352MM	NOMINAL SPEED 1470 RPM	KSB AJAX E100-380 TLC	CURVE No. F51274-1	
					DATE 17-11-98	ISSUE 1

KSB Ajax Pumps Pty. Ltd. Submersible Electric Pump Test Data

Customer: J&P RICHARDSON
Project: BRISBANE C.C. METROFLEX OF GATEWAY
Unit Serial No.: FS1274-2

PUMP

Make: FORNERS
Type: Submersible
Model: E100-380 TLC
Impeller Dia.: 352 mm
Suction Pipe Dia.: 100 mm
Discharge Pipe Dia.: 100 mm
Gauge Height Cor.: 0 m

DUTY

Flow: 58 l/s
Head: 32 m
Speed: 1470 rpm
Power: 40 kW
Efficiency Pump: 64%
Motor Efficiency: 92%
kWh / Ml: 0.1486

Barometric Pressure: XX mbar
Water Temperature: XX °C
Meter Constant in Revs/KWH: 266.6
No. of Revs: 10
Current Transformer Meters: N

Measuring Instruments:

Flow: Magna Flow Meter
Discharge Head: 0-160 PRESSURE GAUGE
Power: KWH Meters

MOTOR

Make: Forner
Frame: 300
Speed: 1470 rpm
Supply: 415 / 3 ph / 50 Hz
Type: Submersible
Serial No.: FS1274-2
Power: 40.0 kW
Amps: 67.0 A

Work Test AS 2417 Part 2 - 1980				
Quoted	With Toler.	As Tested		
0.1486	0.1556	0.1373	KWB/KL	
64.00	60.80	70.60	EFF.	
58.00	$\frac{H_G + H_F}{2} \cdot \frac{10 \times J \cdot D}{\text{amp}}$	60.10	L/S	
32.00	1.43	32.77	MFD	
		1.30	ΔH	
		6.00	ΔQ	

Point No	Flow l/s	Suction Head m	Delivery Head m	Correction Head m	KWH Meter W1	KWH Meter W2	W3	Amps A	Power In (Motor) kW	Motor Eff %	DVB m	Speed rpm	Flow l/s	Total Head m	Power In (pump) kW	Pump Eff %	QAD Eff %	Energy per Vol kWh/l
1	0.00	XX	45.50	XX	17.50	18.82	18.40	40 / 37 / 38	22.21	92	0.00	1470	0.00	45.50			0.00	0.0000
2	18.90	XX	41.10	XX	17.16	18.38	18.00	42 / 38 / 39	22.70	92	0.30	1470	18.90	41.40	20.43	37.54	34.54	0.3260
3	30.20	XX	37.50	XX	16.00	17.12	16.72	44 / 40 / 41	24.38	92	0.75	1470	30.20	38.25	20.88	54.24	49.90	0.2085
4	42.40	XX	34.20	XX	13.50	14.72	14.18	51 / 46 / 47	28.66	92	1.49	1470	42.40	35.69	22.43	66.13	60.84	0.1596
5	55.30	XX	31.20	XX	13.22	13.97	13.72	52 / 47 / 49	29.71	92	2.53	1470	55.30	33.73	26.37	69.35	63.80	0.1438
6	60.10	XX	29.80	XX	12.56	13.50	13.09	54 / 49 / 51	31.04	92	2.99	1470	60.10	32.79	27.33	70.69	65.03	0.1371
7	65.50	XX	28.30	XX	11.50	12.03	11.75	59 / 53 / 56	34.45	92	3.55	1470	65.50	31.85	28.56	71.61	65.88	0.1315
8	76.60	XX	23.70	XX	10.34	11.15	10.78	65 / 58 / 61	37.66	92	4.85	1470	76.60	28.55	31.69	67.66	62.25	0.1248
9	87.50	XX	19.00	XX							6.33	1470	87.50	25.33	34.65	62.72	57.70	0.1194

Reliability Test (Yes/No) -: XX (If Yes) Hours: XX

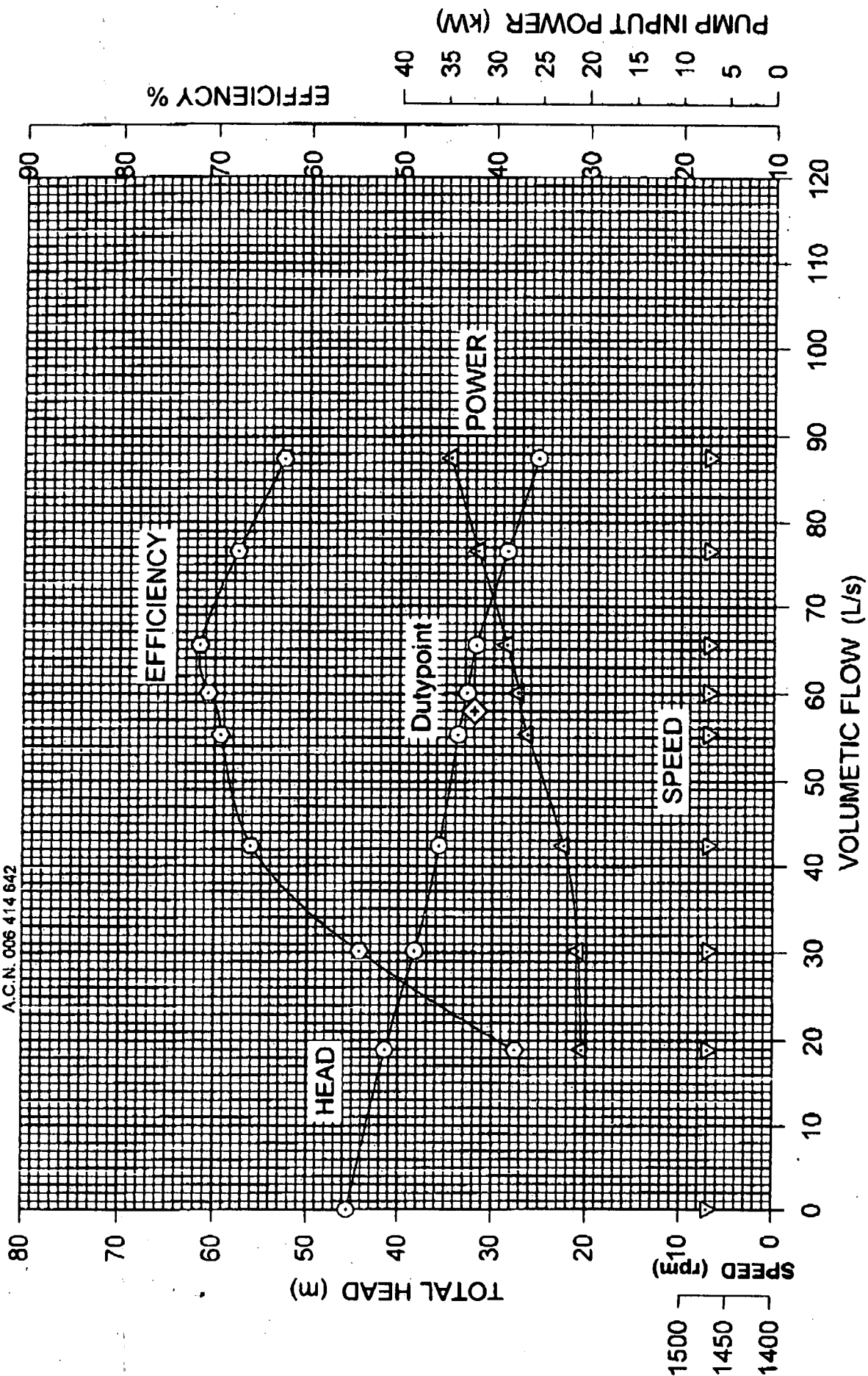
Test Officer: W.P. O'DOHERTY
Witnessed by:

1 Signed:
Signed:

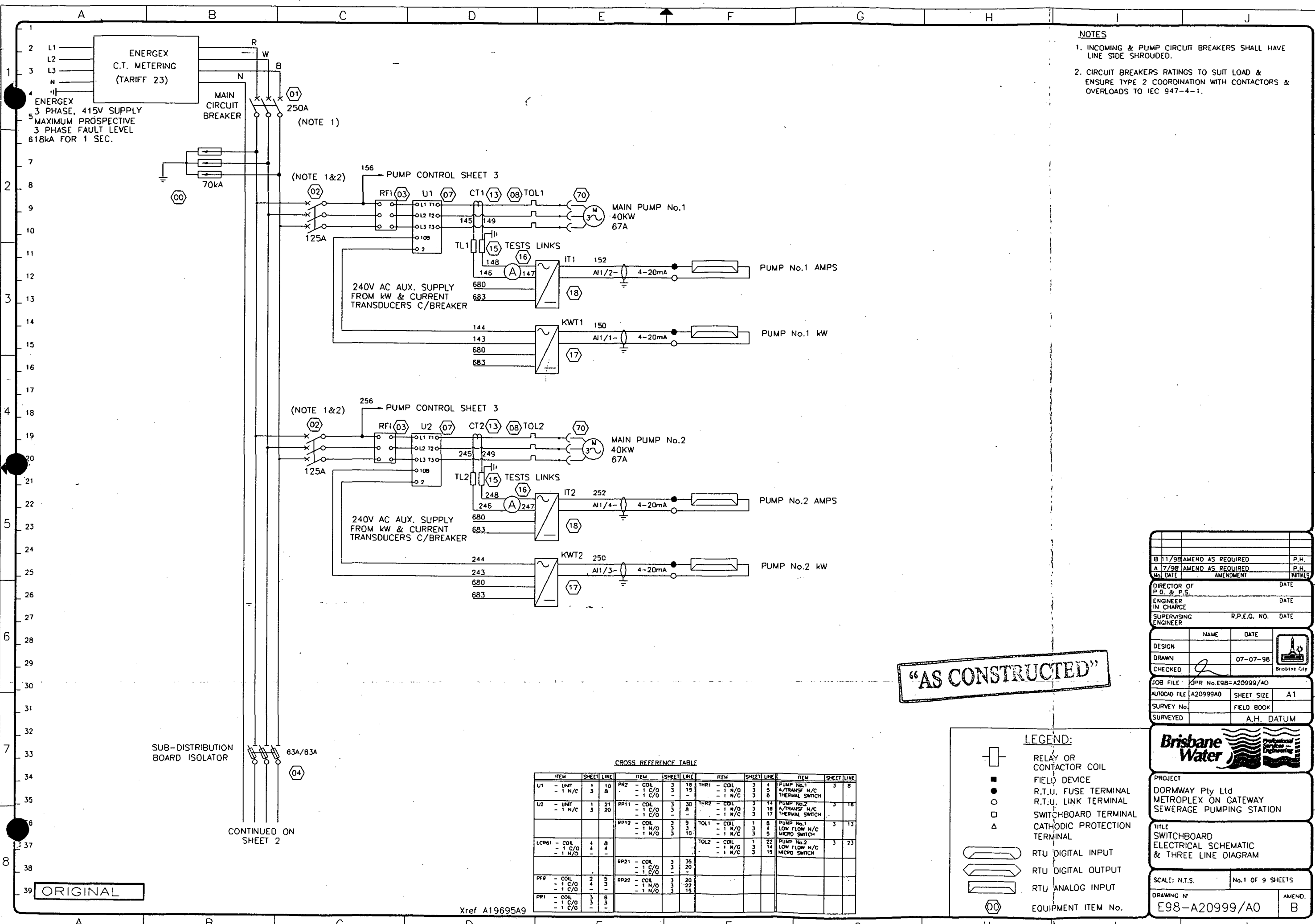
Date: 17/11/98
Comments:

KSB AJAX PUMPS PTY LTD ELECTRIC PUMP PERFORMANCE CURVE

A.C.N. 006 414 642



CLIENT AND REFERENCE J&P RICHARDSON BRISBANE C.C METROFLEX ON GATEWAY	SERIAL No. F51274-2	IMPELLER DIAMETER 352MM	NOMINAL SPEED 1470 RPM	KSB AJAX E100 - 380 TLC	CURVE No. F51274-2	
					DATE 17-11-98	ISSUE 1



- NOTES**
1. INCOMING & PUMP CIRCUIT BREAKERS SHALL HAVE LINE SIDE SHROUDED.
 2. CIRCUIT BREAKERS RATINGS TO SUIT LOAD & ENSURE TYPE 2 COORDINATION WITH CONTACTORS & OVERLOADS TO IEC 947-4-1.

"AS CONSTRUCTED"

CROSS REFERENCE TABLE

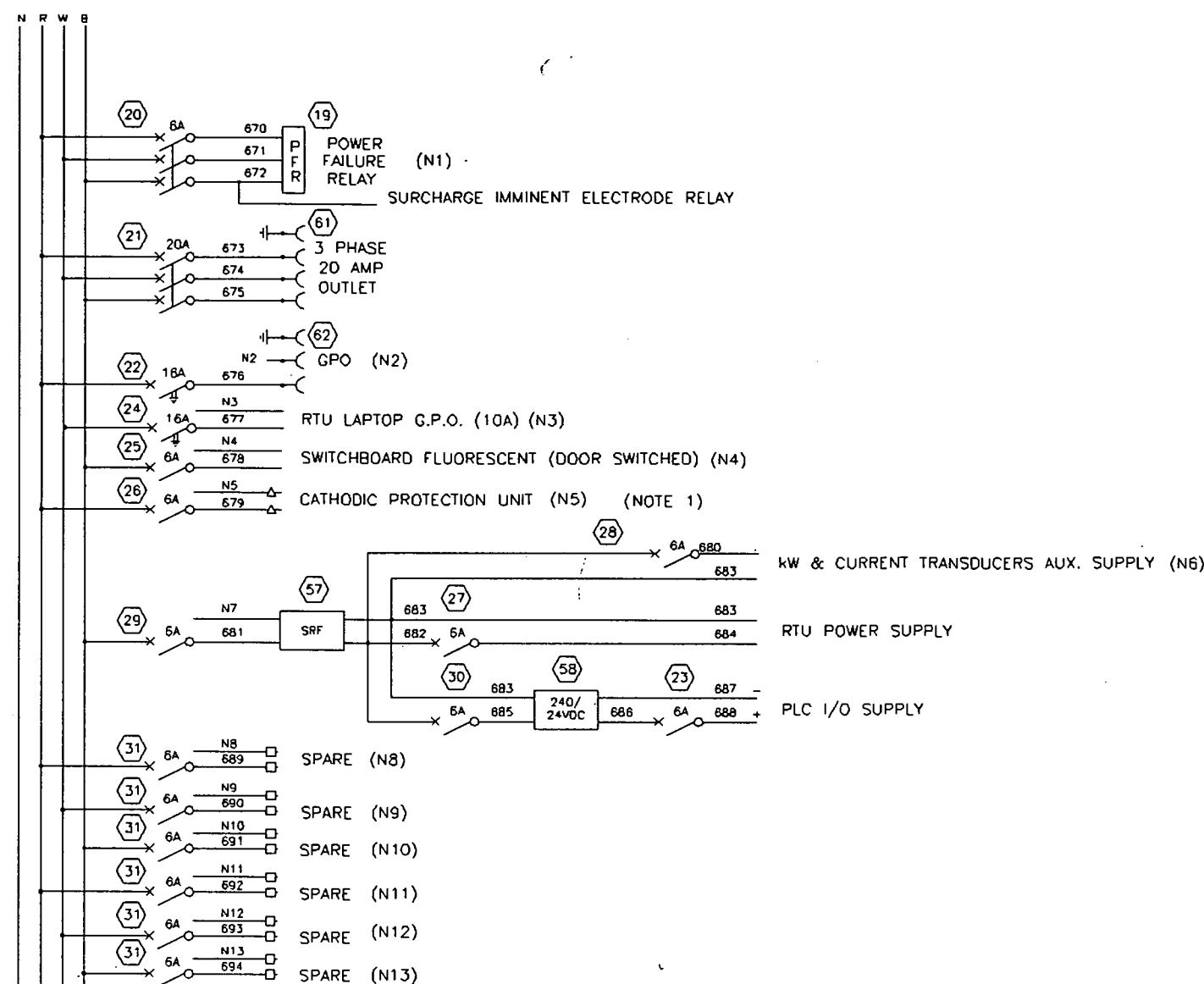
ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE
U1 - UNIT	1	10	PR2 - COIL	3	18	THR1 - COIL	3	4	PUMP No.1	3	8
- 1 N/C	3	8	- 1 C/O	3	10	- 1 N/O	3	5	A/TRANSF N/C	3	8
			- 1 C/O	3	10	- 1 N/C	3	6	THERMAL SWITCH	3	8
U2 - UNIT	1	21	RP11 - COIL	3	30	THR2 - COIL	3	14	PUMP No.2	3	18
- 1 N/C	3	20	- 1 C/O	3	8	- 1 N/O	3	16	A/TRANSF N/C	3	18
			- 1 C/O	3	8	- 1 N/C	3	17	THERMAL SWITCH	3	18
			RP12 - COIL	3	9	TOL1 - COIL	1	8	PUMP No.1	3	13
			- 1 N/O	3	10	- 1 N/O	3	4	LOW FLOW N/C	3	13
			- 1 N/C	3	10	- 1 N/C	3	5	MICRO SWITCH	3	13
LCR61 - COIL	4	8				TOL2 - COIL	1	22	PUMP No.2	3	23
- 1 C/O	4	4				- 1 N/O	3	14	LOW FLOW N/C	3	23
- 1 N/O	4	4				- 1 N/C	3	15	MICRO SWITCH	3	23
			RP21 - COIL	3	35						
			- 1 C/O	3	20						
			- 1 C/O	3	20						
PFR - COIL	2	5	RP22 - COIL	3	20						
- 1 C/O	4	3	- 1 N/O	3	22						
- 1 C/O	4	3	- 1 N/O	3	15						
PR1 - COIL	3	8									
- 1 C/O	3	3									
- 1 C/O	3	3									

Xref A19695A9

- LEGEND:**
- RELAY OR CONTACTOR COIL
 - FIELD DEVICE
 - R.T.U. FUSE TERMINAL
 - R.T.U. LINK TERMINAL
 - SWITCHBOARD TERMINAL
 - CATHODIC PROTECTION TERMINAL
 - RTU DIGITAL INPUT
 - RTU DIGITAL OUTPUT
 - RTU ANALOG INPUT
 - EQUIPMENT ITEM No.

B 11/98 AMEND AS REQUIRED		P.H.
A 7/98 AMEND AS REQUIRED		P.H.
NO. DATE	AMENDMENT	INITIALS
DIRECTOR OF P.O. & P.S.		DATE
ENGINEER IN CHARGE		DATE
SUPERVISING ENGINEER		R.P.E.O. NO. DATE
DESIGN	NAME	DATE
DRAWN	07-07-98	Brisbane City
CHECKED		
JOB FILE: JPR No.E98-A20999/A0		
AUTOCAD FILE: A20999A0	SHEET SIZE: A1	
SURVEY No.	FIELD BOOK	
SURVEYED: A.H. DATUM		
PROJECT: DORMWAY Pty Ltd METROPLEX ON GATEWAY SEWERAGE PUMPING STATION		
TITLE: SWITCHBOARD ELECTRICAL SCHEMATIC & THREE LINE DIAGRAM		
SCALE: N.T.S.	No.1 OF 9 SHEETS	
DRAWING N°: E98-A20999/A0	AMEND. B	

1. CATHODIC PROTECTION - FUTURE.
THIS UNIT TO BE SUPPLIED BY OTHERS.
A 240VAC CABLE TO BE INSTALLED TO
PROPOSED CATHODIC PROTECTION AREA
TERMINAL STRIP FOR CONNECTION BY OTHERS

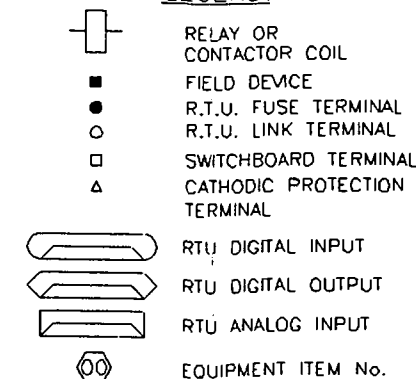



CROSS REFERENCE TABLE

[illegible]

"AS CONSTRUCTED"

LEGEND:



B	11/98	AMEND AS REQUIRED		P.H.	
A	7/98	AMEND AS REQUIRED		P.H.	
No.	DATE	AMENDMENT		INITIAL	
DIRECTOR OF P.O. & P.S. ENGINEER IN CHARGE				DATE	
SUPERVISING ENGINEER				R.P.E.Q. NO.	DATE
		NAME	DATE		
DESIGN				Brisbane City Council	
DRAWN			08-07-98		
CHECKED					
JOB FILE		JPR No.E98-AZ0999/A1			
AUTOCAD FILE		AZ0999A1	SHEET SIZE	A1	
SURVEY No.			FIELD BOOK		
SURVEYED		A H DATIUM			



PROJECT
DORMWAY Ply Ltd
METROPLEX ON GATEWAY
SEWERAGE PUMPING STATION

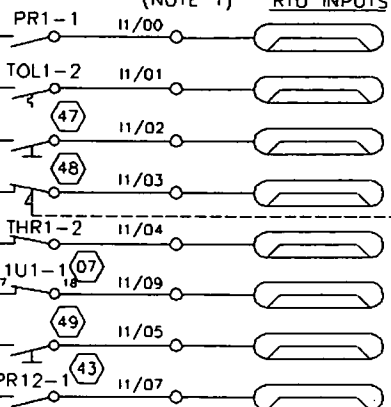
TITLE
SWITCHBOARD
ELECTRICAL SCHEMATIC
& THREE LINE DIAGRAM

SCALE: N.T.S.	No.2 OF 9 SHEETS
DRAWING N° E98-A20999/A1	AMEND. B

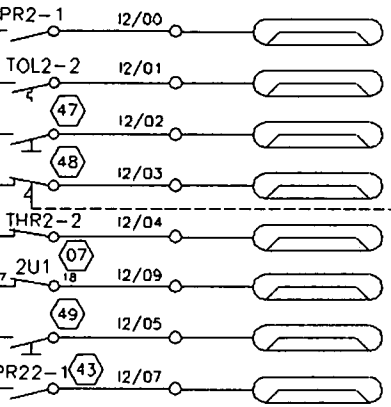
ORIGINAL

ELV CONTROL

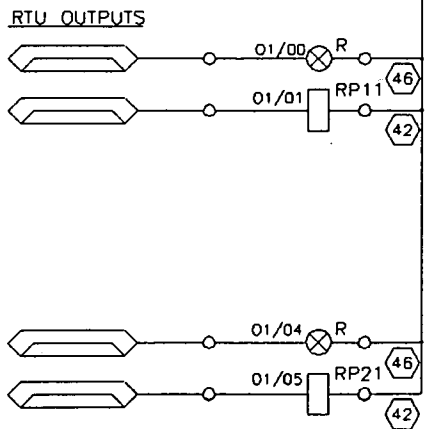
(NOTE 1) RTU INPUTS



PUMP No.1
POWER ON
THERMAL OVERLOAD
START
EMERGENCY STOP
THERMISTOR
DRIVE FAULT
LOCAL RESET
VFD RUN CONTACT



PUMP No.2
POWER ON
THERMAL OVERLOAD
START
EMERGENCY STOP
THERMISTOR
DRIVE FAULT
LOCAL RESET
VFD RUN CONTACT



PUMP No.1
PUMP STATUS
RUN RELAY

PUMP No.2
PUMP STATUS
RUN RELAY

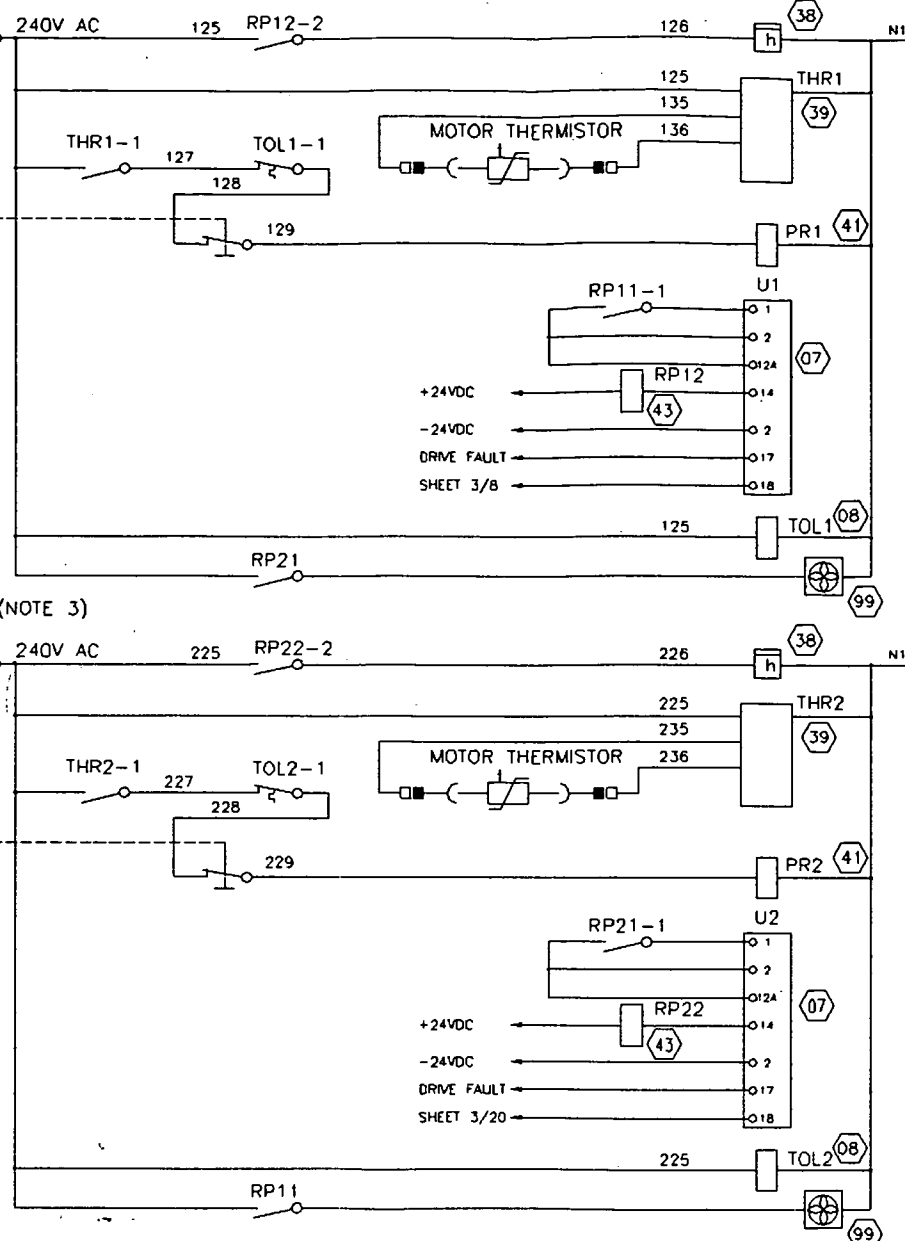
240V AC FROM
PUMP CONTROL
CIRCUIT (SHT.1)

(NOTE 3)

240V AC FROM
PUMP CONTROL
CIRCUIT (SHT.1)

(NOTE 3)

240V AC CONTROL



MAIN PUMP No.1
HOURS RUN
THERMISTOR RELAY (AUTO RESET)
CONTROL CIRCUIT POWER ON
INVERTER RUN SIGNAL
INVERTER RUNNING SIGNAL
INVERTER FAULT SIGNAL
OVERLOAD AUX. SUPPLY
VFD CUBICLE FAN

MAIN PUMP No.2
HOURS RUN
THERMISTOR RELAY (AUTO RESET)
CONTROL CIRCUIT POWER ON
INVERTER RUN SIGNAL
INVERTER RUNNING SIGNAL
INVERTER FAULT SIGNAL
OVERLOAD AUX. SUPPLY
VFD CUBICLE FAN

NOTES

- 24V DC INPUT / OUTPUT INDIVIDUAL PROTECTION FUSES NOT SHOWN. (i.e. PART OF INTERFACE TERMINAL STRIP)
- ALL WIRES & CABLE CORES TO BE FERRULED WITH GRAFOPLAST COMPATIBLE LABELLING. THE FOLLOWING PREFIXES SHALL BE USED:
MAIN PUMP No. 1 = 1
MAIN PUMP No. 2 = 2
COMMON WIRING = 6 (i.e. FLOW, LEVEL, PRESSURE)
- PUMP CONTROL CIRCUIT BREAKERS RATED AT 9KA FOR 1 SEC.

"AS CONSTRUCTED"

CROSS REFERENCE TABLE

ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE
U1 - UNIT	1	10	RP2 - COIL	3	18	THR1 - COIL	3	4	PUMP No.1	3	8
- 1 N/C	3	8	- 1 C/O	3	15	- 1 N/C	3	5	A/TRANSF N/C	3	8
			- 1 C/O	3	15	- 1 N/C	3	5	THERMAL SWITCH	3	8
U2 - UNIT	1	21	RP11 - COIL	3	30	THR2 - COIL	3	14	PUMP No.2	3	18
- 1 N/C	3	20	- 1 N/O	3	30	- 1 N/C	3	16	A/TRANSF N/C	3	18
			- 1 C/O	3	30	- 1 N/C	3	16	THERMAL SWITCH	3	18
			- 1 C/O	3	30	TOL1 - COIL	1	8	PUMP No.1	3	13
			- 1 N/O	3	30	- 1 N/O	3	5	LOW FLOW N/C	3	13
			- 1 N/O	3	30	- 1 N/C	3	5	MICRO SWITCH	3	13
LOR61 - COIL	4	8				TOL2 - COIL	1	22	PUMP No.2	3	23
- 1 C/O	4	4				- 1 N/O	3	14	LOW FLOW N/C	3	23
- 1 N/O	4	4				- 1 N/C	3	15	MICRO SWITCH	3	23
			RP21 - COIL	3	35						
			- 1 C/O	3	20						
			- 1 C/O	3	20						
PFR - COIL	2	3	RP22 - COIL	3	20						
- 1 C/O	4	3	- 1 N/O	3	20						
- 1 C/O	4	3	- 1 N/O	3	20						
PR1 - COIL	3	8									
- 1 C/O	3	3									
- 1 C/O	3	3									

LEGEND:

- RELAY OR CONTACTOR COIL
- FIELD DEVICE
- R.T.U. FUSE TERMINAL
- R.T.U. LINK TERMINAL
- SWITCHBOARD TERMINAL
- CATHODIC PROTECTION TERMINAL
- RTU DIGITAL INPUT
- RTU DIGITAL OUTPUT
- RTU ANALOG INPUT
- EQUIPMENT ITEM No.

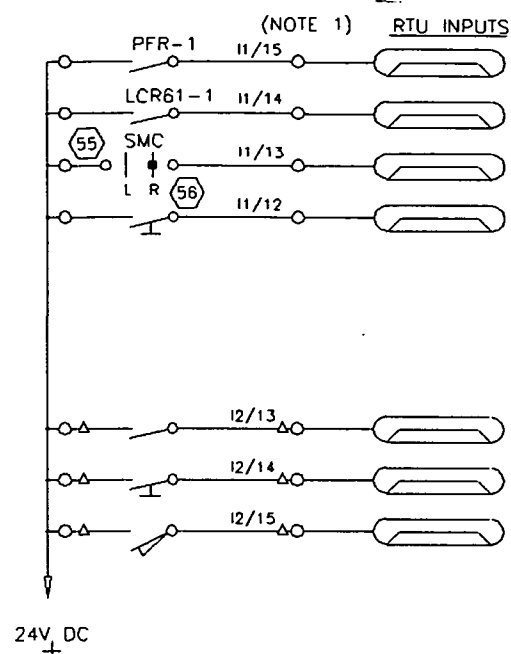


PROJECT
DORMWAY Pty Ltd
METROPLEX ON GATEWAY
SEWERAGE PUMPING STATION

TITLE
SWITCHBOARD
ELECTRICAL SCHEMATIC

SCALE: N.T.S. No.3 OF 9 SHEETS
DRAWING No. E98-A20999/A2 AMEND. A

ELV CONTROL



COMMON CONTROL
SITE POWER ON

SURCHARGE IMMINENT ALARM

LOCAL REMOTE

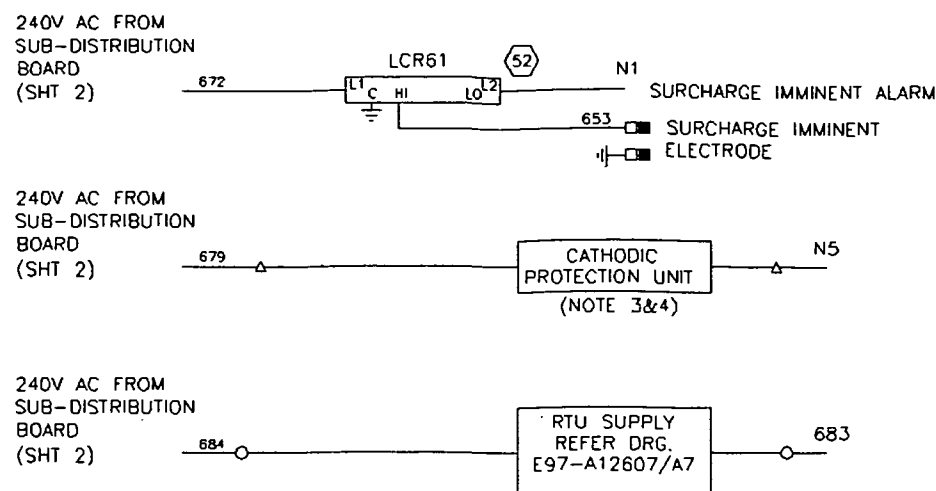
SITE ATTENTION ALARM
RESET PUSHBUTTON

CATHODIC PROTECTION
CONTROL CIRCUIT ENERGISED

RESET PUSHBUTTON

DOOR SWITCH
(NOT USED)

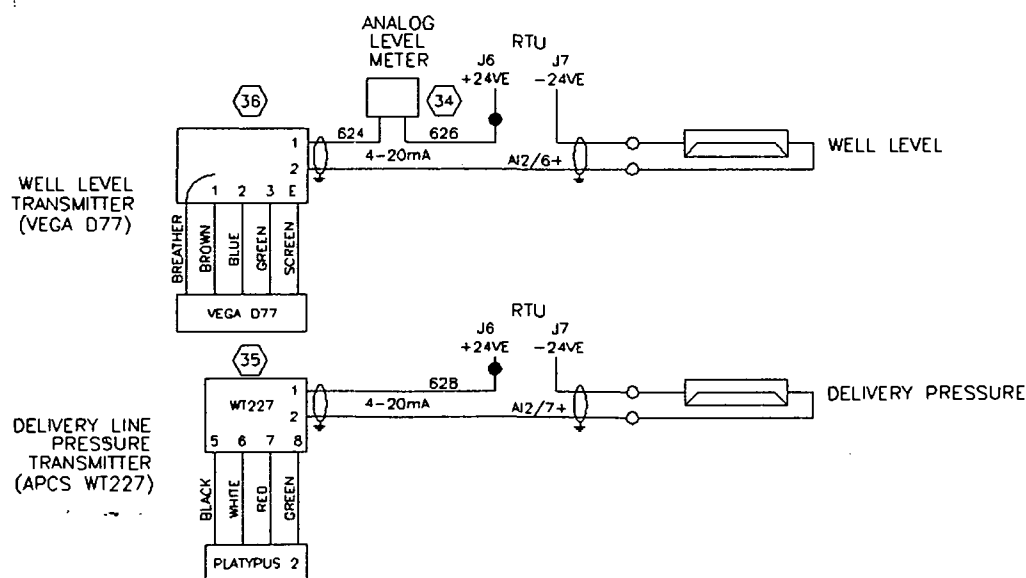
240V AC CONTROL



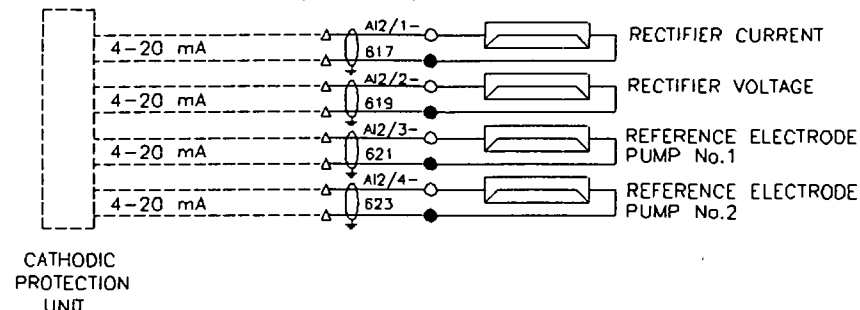
NOTES

- 24V DC INPUT / OUTPUT INDIVIDUAL PROTECTION FUSES NOT SHOWN. (i.e. PART OF INTERFACE TERMINAL STRIP)
- ALL WIRES & CABLE CORES TO BE FERRULED WITH GRAFOPLAST COMPATIBLE LABELLING. THE FOLLOWING PREFIXES SHALL BE USED:
MAIN PUMP No. 1 = 1
MAIN PUMP No. 2 = 2
COMMON WIRING = 6 (i.e. FLOW, LEVEL, PRESSURE)
- CATHODIC PROTECTION - FUTURE
THIS UNIT IS TO BE SUPPLIED BY OTHERS.
RTU I/O CABLEING TO BE INSTALLED TO PROPOSED CATHODIC PROTECTION TERMINAL STRIP FOR CONNECTION BY OTHERS.
- ITEMS SHOWN AS DOTTED ARE FOR FUTURE ONLY.
- TRANSIENT PROTECTION INTEGRAL TO RTU
DIGITAL AND ANALOGUE I/O CIRCUITRY.

RTU ANALOG INPUTS FOR INSTRUMENTS



RTU ANALOG INPUTS FOR CATHODIC PROTECTION



CROSS REFERENCE TABLE

ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE	ITEM	SHEET	LINE
C11 - COIL	3	7	C23 - COIL	3	22	PR2 - COIL	3	20	THR1 - COIL	3	4	PUMP No.1	3	8
- 3 N/O	1	5	(CONT) - 1 N/C	3	18	- 1 C/O	3	13	- 1 N/D	3	3	A/TRANSF N/C	3	18
- 1 N/O	3	10	- 1 N/O	3	13	- 1 C/O	3	8	- 1 N/C	3	8	THRMAL SWITCH	3	18
C12 - COIL	3	8				RP11 - COIL	3	30	THR2 - COIL	3	14	PUMP No.2	3	18
- 3 N/O	1	4				- 1 C/O	3	7	- 1 N/D	3	18	A/TRANSF N/C	3	18
- 1 N/O	3	11				- 1 C/O	3	17	- 1 N/C	3	17	THRMAL SWITCH	3	18
- 1 N/C	3	9				RP12 - COIL	3	31	TOL1 - COIL	3	8	PUMP No.1	3	13
C13 - COIL	3	9				- 1 C/O	3	8	- 1 N/D	3	4	LOW FLOW N/C	3	13
- 3 N/O	1	8				- 1 C/O	3	14	- 1 N/C	3	5	MICRO SWITCH	3	13
- 1 N/O	3	12				LCR61 - COIL	4	8	TOL2 - COIL	3	22	PUMP No.2	3	23
- 1 N/C	3	6				- 1 C/O	4	4	- 1 N/D	3	14	LOW FLOW N/C	3	23
- 1 N/O	3	3				- 1 N/O	-	-	- 1 N/C	3	15	MICRO SWITCH	3	23
C21 - COIL	3	17				RP13 - COIL	3	32	TOL5 - COIL	3	30			
- 3 N/O	1	19				- 1 C/O	3	17	- 1 N/D	4	2			
- 1 N/O	3	20				- 1 C/O	3	17						
C22 - COIL	3	18				PR1 - COIL	2	5						
- 3 N/O	1	18				- 1 C/O	4	3						
- 1 N/O	3	21				- 1 C/O	3	3						
- 1 N/C	3	19				RP21 - COIL	3	35						
C23 - COIL	3	19				- 1 C/O	3	19						
- 3 N/O	1	22				- 1 C/O	3	19						

- LEGEND:**
- RELAY OR CONTACTOR COIL
 - FIELD DEVICE
 - RTU, FUSE TERMINAL
 - RTU, LINK TERMINAL
 - SWITCHBOARD TERMINAL
 - CATHODIC PROTECTION TERMINAL
 - RTU DIGITAL INPUT
 - RTU DIGITAL OUTPUT
 - RTU ANALOG INPUT
 - EQUIPMENT ITEM No.

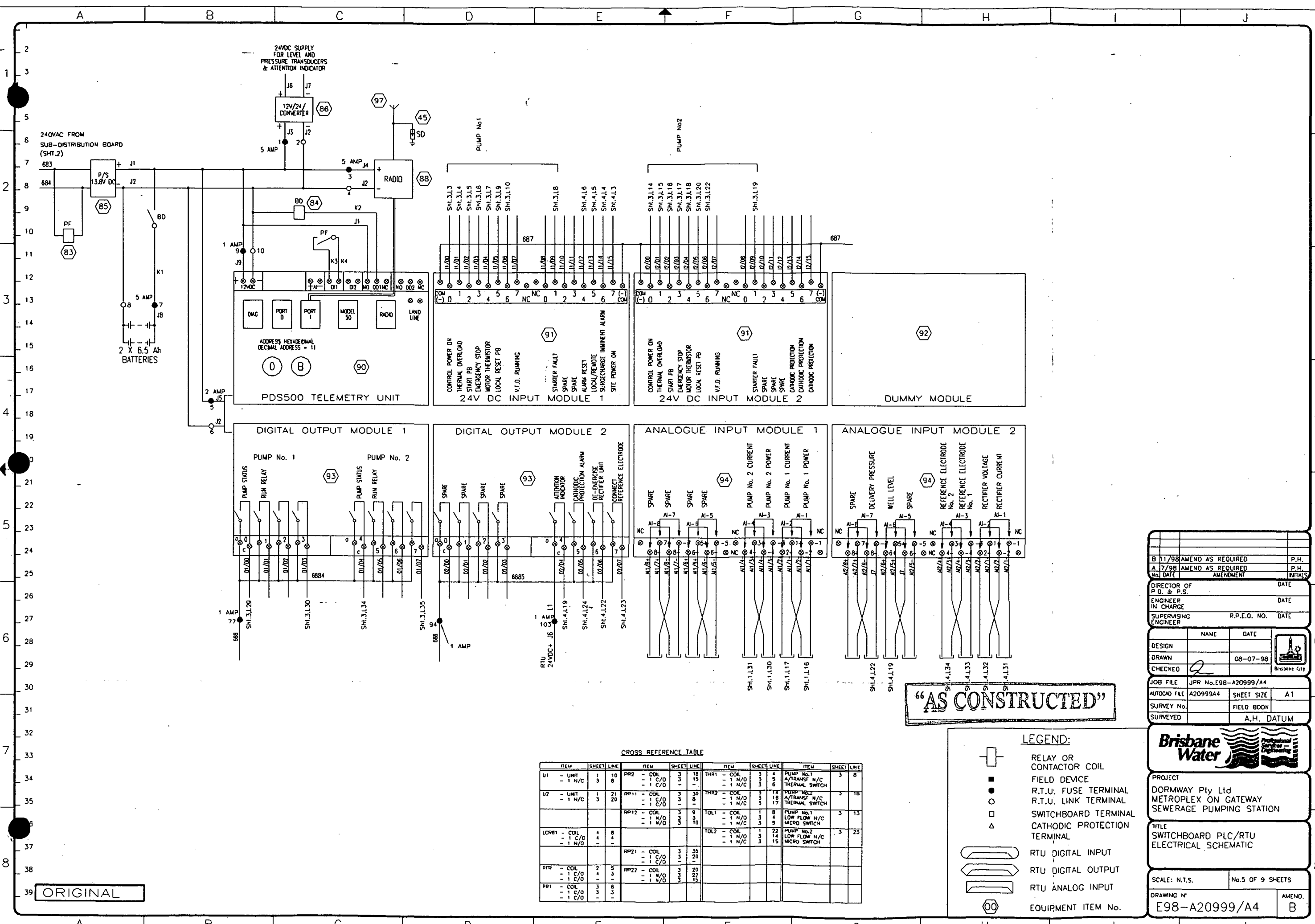
DATE	AMEND AS REQUIRED	P.H.
DATE	AMEND AS REQUIRED	P.H.
DATE	AMEND AS REQUIRED	P.H.
DIRECTOR OF P.O. & P.S.	DATE	
ENGINEER IN CHARGE	DATE	
SUPERVISING ENGINEER	R.P.E.O. NO.	DATE
NAME	DATE	
DESIGN		
DRAWN	08-07-98	
CHECKED		
JOB FILE	JPR No.E98-A20999/A3	
AUTOCAD FILE	A20999A3	SHEET SIZE A1
SURVEY No.		FIELD BOOK
SURVEYED		A.H. DATUM



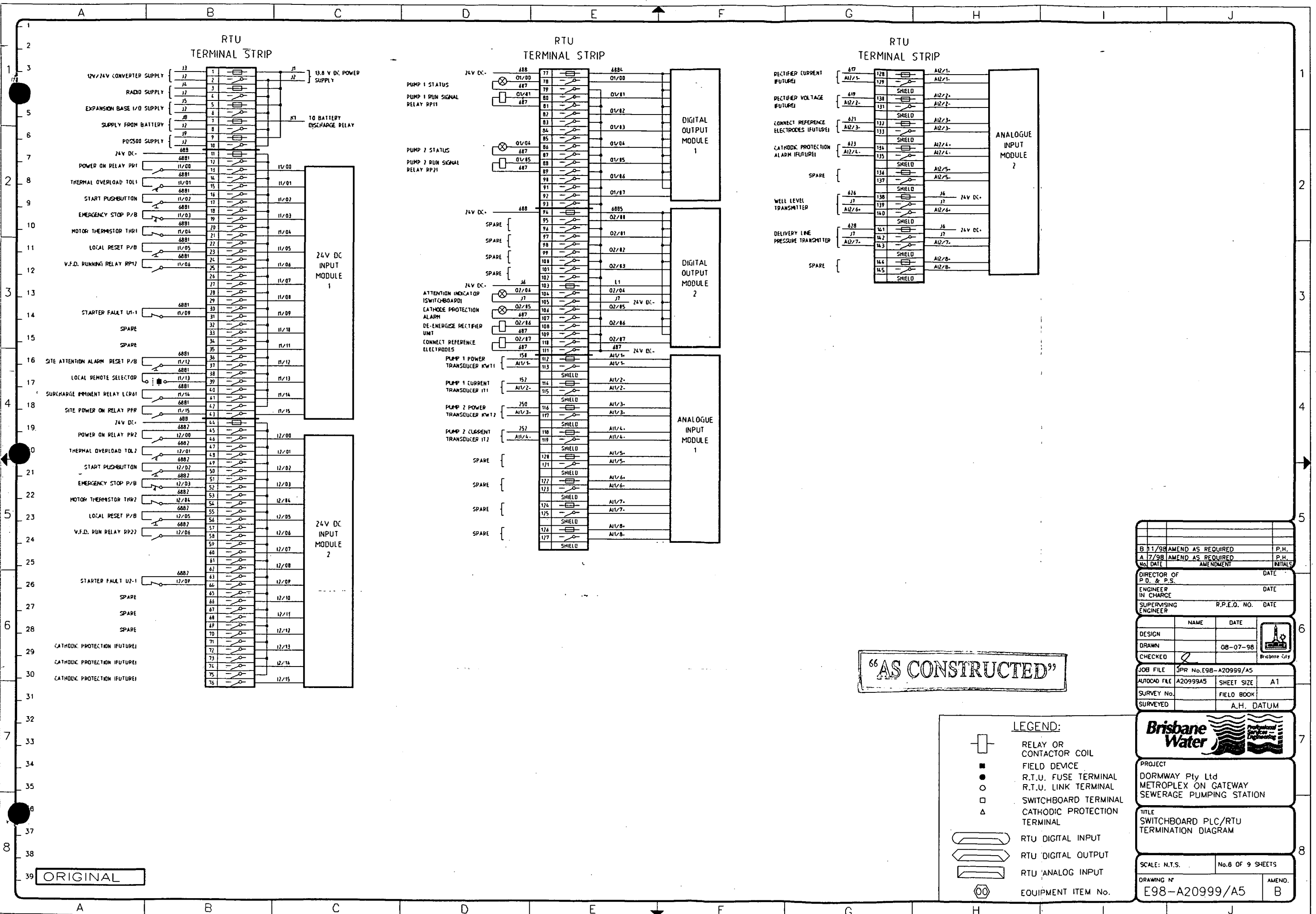
PROJECT
DORMWAY Pty Ltd
METROPLEX ON GATEWAY
SEWERAGE PUMPING STATION

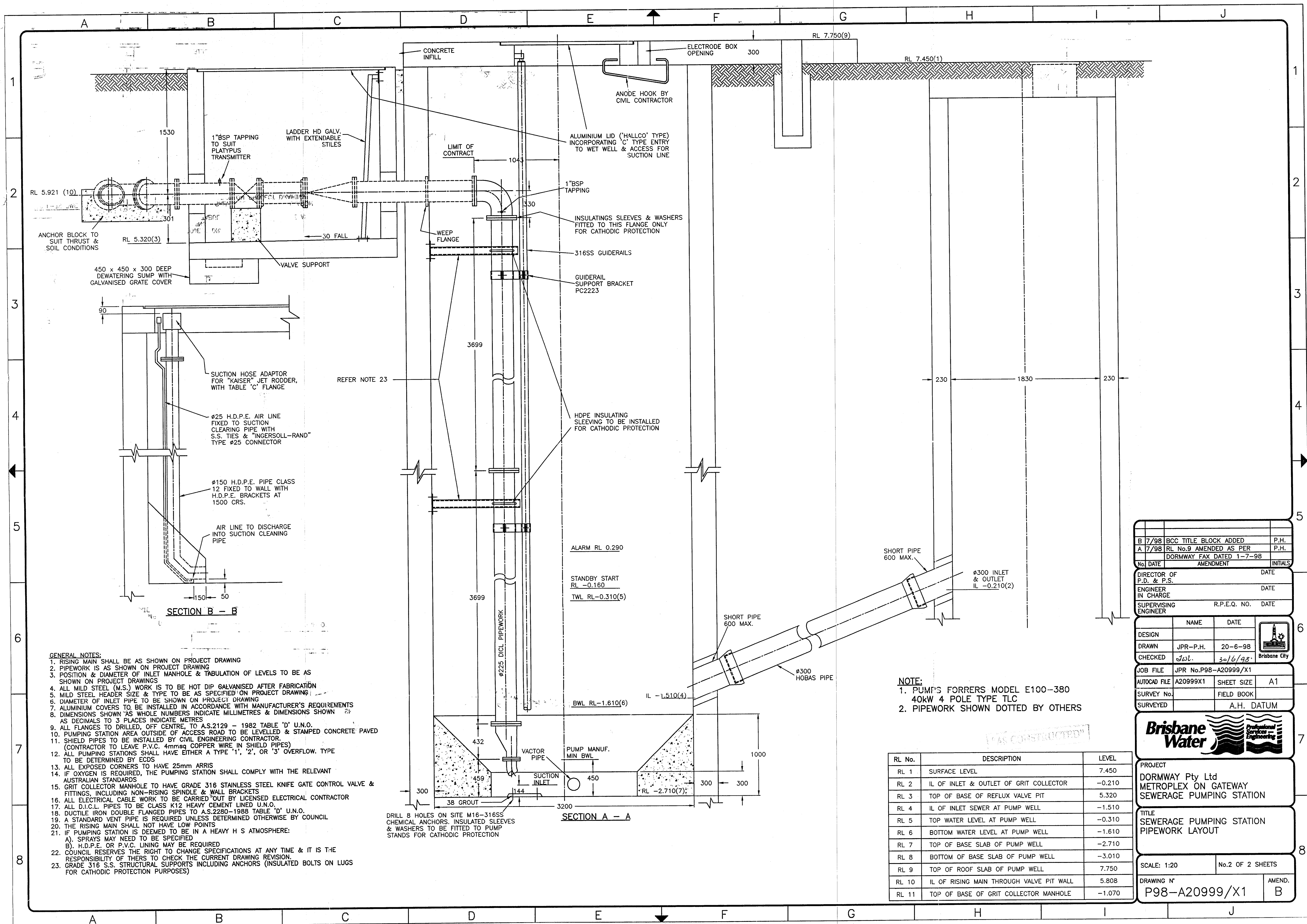
TITLE
SWITCHBOARD
ELECTRICAL SCHEMATIC

SCALE: N.T.S.	No.4 OF 9 SHEETS
DRAWING N°	AMEND.
E98-A20999/A3	B



B 11/98 AMEND AS REQUIRED		P.H.
A 7/98 AMEND AS REQUIRED		P.H.
No. DATE		AMENDMENT
DIRECTOR OF P.D. & P.S.		DATE
ENGINEER IN CHARGE		DATE
SUPERVISING ENGINEER		R.P.E.O. NO. DATE
DESIGN	NAME	DATE
DRAWN	08-07-98	
CHECKED		
JOB FILE	JPR No.E98-A20999/A4	
AUTOCAD FILE	A20999A4	SHEET SIZE A1
SURVEY No.		FIELD BOOK
SURVEYED	A.H. DATUM	
PROJECT		
DORMWAY Pty Ltd		
METROPLEX ON GATEWAY		
SEWERAGE PUMPING STATION		
TITLE		
SWITCHBOARD PLC/RTU ELECTRICAL SCHEMATIC		
SCALE: N.T.S.	No.5 OF 9 SHEETS	
DRAWING No.	E98-A20999/A4	
AMEND.	B	





B 7/98	BCC TITLE BLOCK ADDED	P.H.
A 7/98	RL No.9 AMENDED AS PER	P.H.
	DORMWAY FAX DATED 1-7-98	
No.	DATE	AMENDMENT
		INITIALS

DIRECTOR OF P.D. & P.S.	DATE
ENGINEER IN CHARGE	DATE
SUPERVISING ENGINEER	R.P.E.Q. NO. DATE

DESIGN	NAME	DATE
DRAWN	JPR-P.H.	20-6-98
CHECKED	Swl.	30/6/98

JOB FILE	JPR No.P98-A20999/X1
AUTOCAD FILE	A20999X1
SHEET SIZE	A1
SURVEY No.	FIELD BOOK
SURVEYED	A.H. DATUM

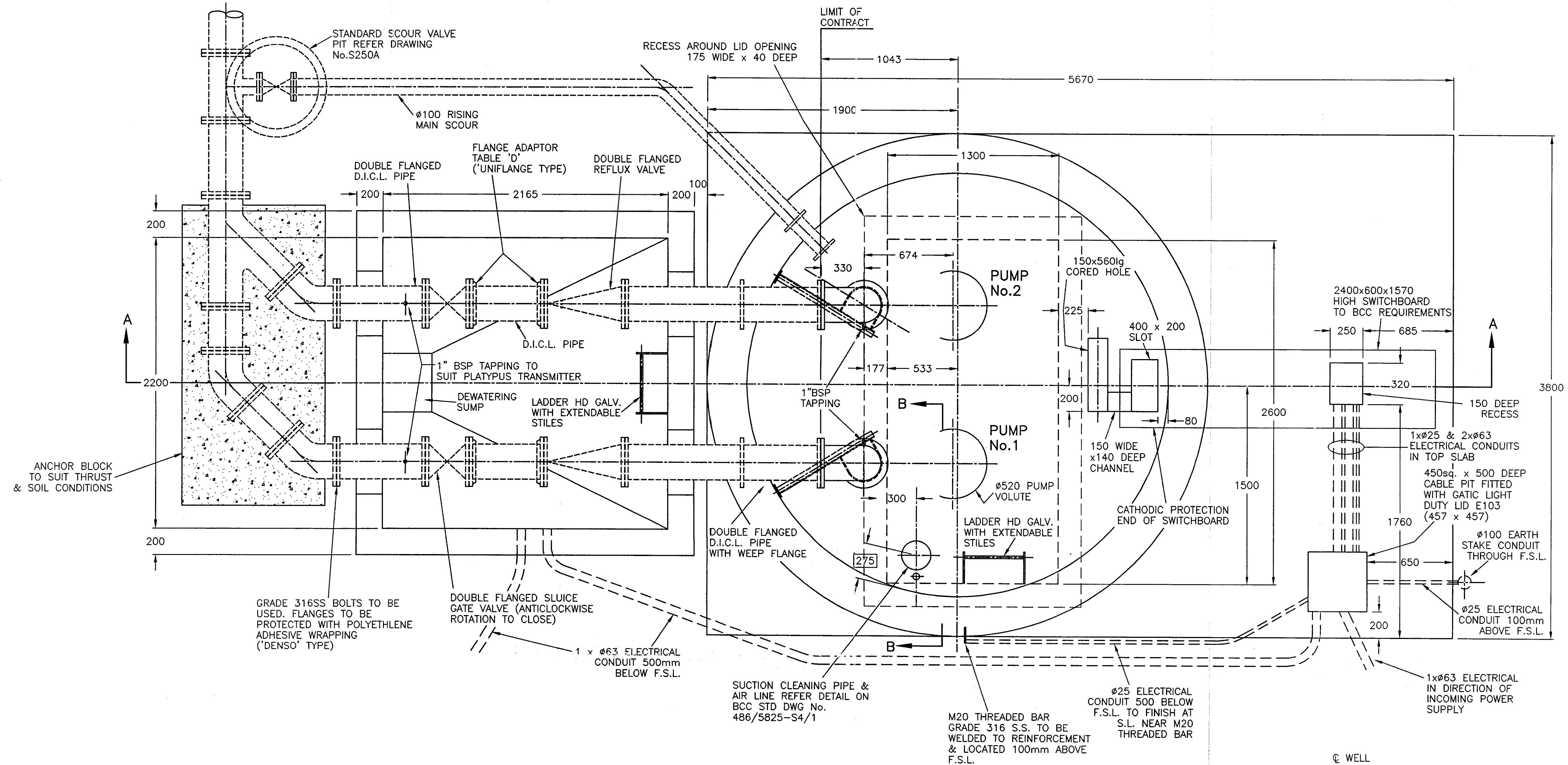


PROJECT
DORMWAY Pty Ltd
METROPLEX ON GATEWAY
SEWERAGE PUMPING STATION

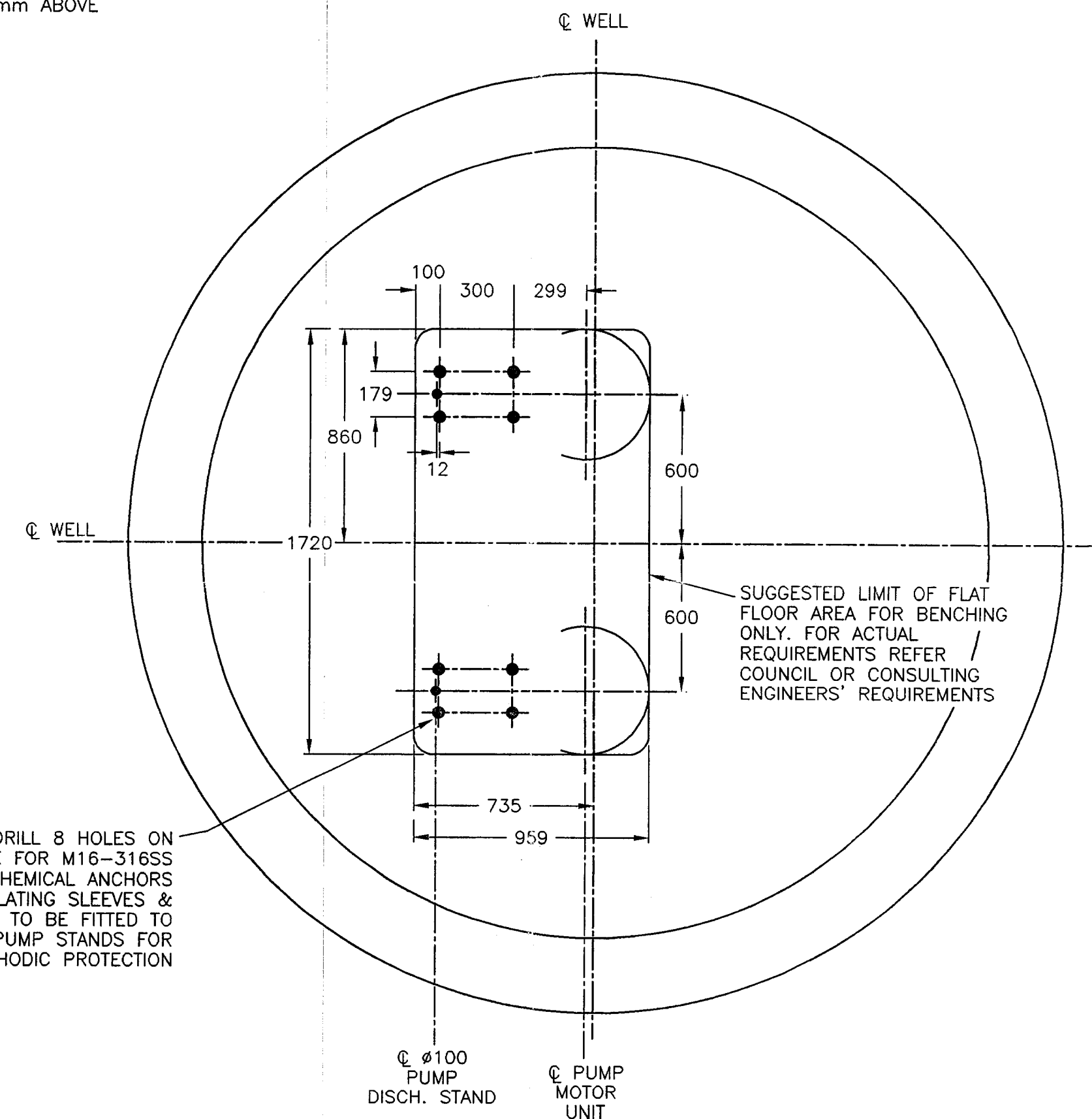
TITLE
SEWERAGE PUMPING STATION
PIPEWORK LAYOUT

SCALE: 1:20 No.2 OF 2 SHEETS

DRAWING N°
P98-A20999/X1 AMEND.
B



PLAN



FOUNDATION DETAIL

- NOTE:
1. PUMPS FORRERS MODEL E100-380 40kW 4 POLE TYPE TLC
 2. PIPEWORK SHOWN DOTTED BY OTHERS

A 7/98 BCC TITLE BLOCK ADDED		P.H.
NO. DATE	AMENDMENT	INITIALS
DIRECTOR OF P.D. & P.S.		DATE
ENGINEER IN CHARGE		DATE
SUPERVISING ENGINEER		R.P.E.Q. NO. DATE
DESIGN	NAME	DATE
DRAWN	JPR-P.H.	20-6-98
CHECKED	JWL	30/6/98
JOB FILE	JPR No.P98-A20999/X0	
AUTOCAD FILE	A20999X0	SHEET SIZE A1
SURVEY No.	FIELD BOOK	
SURVEYED	A.H. DATUM	
PROJECT DORMWAY Pty Ltd METROPLEX ON GATEWAY SEWERAGE PUMPING STATION		
TITLE SEWERAGE PUMPING STATION PIPEWORK LAYOUT		
SCALE: 1:20	No.1 OF 2 SHEETS	
DRAWING N°	AMEND.	
P98-A20999/X0	A	