Operation and Maintenance Data Manual

Brisbane City

Brisbane Water Project Management

BRISBANE WATER

Project STTX- generator Connection Boxes

GENERATOR CONNECTION O & M Manual SP 078 Sandgate Rd

Issue : ***Book 1 of 1***

Date of Issue : ***JUNE 2004***

Author : ***Brisbane Water Projects***

SCSQ

COMMON LOGIC PTY LTD

ACN. 011 029 262

Electrical Contractors

Contract BW.30178-02/03 Switchboard Connection Facilities for Backup Generator Sets at Sewerage PS

Electrical Manual - WB78 Sandgate Road

ISSUE NO 1
AS BUILT
21/06/2004

Unit 9/58 Wecker Road, Mansfield, Queensland 4122
Telephone (07) 3849 7449 Fax (07) 3343 5210
JH05

JH05Mj78Sandgate Rd

Operation and Maintenance Data Manual

Brisbane City

Brisbane Water Project Management

BRISBANE WATER

GENERATOR CONNECTION O & M Manual

Section 1

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- ATS Connection Diagram

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- Parts List

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- Site Testing
- Site Testing Functional description
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- Site Testing Generator
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GENERATOR CONNECTION O & M Manual

Section 1

Generator Connection Description

COMMON LOGIC Pty Ltd Specialist Electrical Contractors	Electrical Manual	
Subject: Semi Permanent Generator Change Over Switchgear	Sheet: 1 Of: 10	Section 1
Page Revision No: Date: 21/06/04	Manual Issue No: 1 Date: 21/06/04	

Authorised By: Grant Kerr

JH05MC01

1.0 GENERAL

The following document describes the operation of the switchgear and relays installed into the change over switchgear cubicle.
The document does NOT describe the detailed operation of the generator PLC or the operation of the pump starters on the site.
The generator is a plug in device and can be removed from site by BW at their discretion.
All sites are identical with respect to the control mechanism with only the size of the circuit breakers and associated switchgear changing.

2.0 OPERATIONAL DESCRIPTION

There are four components to the system. These are the Generator, RTU, Pump MCC, and the Generator change over switchgear. The last component will be described within this document in detail. The remaining devices will be described in the BW manual.

2.1 GENERATOR

The generator and associated PLC control all automatic aspects of the change over switchgear, in affect making the basic transfer switch into an Automatic Transfer switch (ATS). The ATS will only operate if the generator PLC is fully operational.

The operation of the ATS is NOT fail safe and will NOT return to a predetermined condition on failure of the generator PLC or associated wiring.

Mains fail timing and return to mains timing is all controlled within the generator PLC.

2.2 RTU

The RTU monitors several generator alarm conditions and will report these conditions to the system as required.

The RTU can remotely start and stop the generator. The remote start will initiate a change over of the station to the generator. Stopping the generator will initiate a return to mains if available.

2.3 PUMP STARTER MCC

The pump starter MCC automatically starts and stops the pumps on demand determined by the wet well levels.
The starter has not been modified in any way to accommodate the generator ATS with the exception of the re-routing of the sub-mains cabling.

2.3.1. MCC MAIN SWITCH

The Main Switch in all cases refers to the Energex supply point of isolation.

The existing main switch in the pump starter MCC, when labelled as the "Main Switch", will isolate the incoming Energex Mains Supply.

For complete isolation of the switchboards where an automatic generator system is supplied the generator must also be isolated.

This must be carried out at the generator CB in the generator canopy as well as switching the control to the "OFF" position.

Where a separate main switchboard has been installed the MCC Main Switch will

become the MCC Main Isolator. This isolator will isolate all incoming power to the MCC regardless of the generator condition.

2.3.2. MAINS AVAILABLE INDICATOR

The mains available indicator mounted on the common control escutcheon is supplied by a 24VDC signal originating from the RTU control supply. The polarity of the signal on the unit is dependent on the type of RTU on the site.
The signal will be "ON" when the mains are healthy.

This relay does not monitor the level or the rotation of the generator supply and has no bearing on the running of the pumps.

2.3.3. MAINS FAIL IN MCC

The mains fail relay in the MCC is the only device that assures the system has the correct rotation and supply available for the pumps to operate.
When re-connecting the generator to a site it is necessary to check the rotation is also correct.

2.3.4. GENERATOR RUNNING.

The generator running indicator is supplied by a 24VDC signal from the generator battery system.
The indicator will be "ON" when the generator is running as determined by the generator PLC.

2.4 ATS CUBICLE

The ATS cubicle comprises 3 sections as described below. The control function of all sites is identical including all relays and components with the exception of the size of the transfer switch and associated connection hardware.

2.4.1. GENERATOR INTERFACE

The generator interface is via a Clipsal 27 Pin plug and socket.
The multicore cable is connected core 1 to pin 1 and 2-2 etc.
The Multicore cable is labelled wire No. 601 for core 1 to pin 1 and No.602 –Core2-Pin2 etc.
This enables simple and quick reference to all wiring between the plug and the hardware within the ATS cubicle.
All signals received from the generator are arranged to switch a relay powered from the generator 24VDC system.
The exceptio to this is the "Generator Not On Site" signal, which wires directly to the RTU via the interface terminals.

All control signals to the Generator are via clean contacts. Both sides of the contact are issued to the generator. These contacts switch relays in the generator panel and are powered via the generator 24VDC system.

2.4.2. RTU INTERFACE

The RTU interface is via a hard wired loom or multicore cable and terminals.
The Loom cable is specially numbered with the terminal numbers within the ATS cubicle. IE Core 23 is connected to terminal 23 and is labelled wire 623.
If a Multicore cable is utilised then core 1 is connected to Terminal 23 the labelled wire No. 623 for core 2 to terminal 24 and No.624 etc.

This enables simple and quick reference to all wiring between the RTU and the hardware within the ATS cubicle.

The RTU connections are different for each site and may also have different polarities for each site according to the site hardware.

All signals received from the RTU are arranged to switch a relay powered from the RTU 24VDC system. IE Remote Start and Remote Stop only.

All signals to the RTU are via clean contacts. Both sides of the contact are issued to the RTU system. These contacts switch directly into the RTU Input cards. The voltage on these signal cables is 24VDC supplied from the RTU power supply.

2.4.3. ATS AND CONTROL

The transfer switch is a Terasaki Basic Transfer switch.
The control of this switch is only achieved from the generator PLC. The PLC controls the relays GTSM and GTSG within the ATS panel.

Energising GTSM if the Mains Volts are available will open the Generator CB and Close the Mains CB.

Energising GTSG if the Generator Volts are available will open the Mains CB and Close the Generator CB.

If volts are not available the motors in the BTS will not operate. (IE stay in the last condition.
If the BTS does not operate the PLC will remove the transfer signal and assume a fault condition. This condition required manual operator intervention.

Manual Operation:
If manual operation is desired then the following steps must be carried out.

Please note that it is not necessary to remove any covers when manually operating the CB's.

If the PLC Is issuing an undesirable status then the operation of the CB motors must first be isolated. This is best achieved by switching the CB's QM2 and QG1 to the off position. This removes the motor charge and open close commands to the operators.

If the PLC is not affecting the transfer switch these CB's may be left in the ON state.

Manual Open:
To open a CB press the trip button on the motor operator "OR" toggle the spring wind mechanism until the CB opens and the open state shows in the window.

Manual Close:
To close a CB wind the motor spring wind mechanism until the CB closes and the Closed state shows in the window.

Mains Fail detection:
The mains fail relay detects the condition of the mains and issues a mains fail start signal to the PLC.
The mains fail relay also operates the mains available indicator on the MCC common control panel.
The mains fail signal also issues a condition to the RTU to indicate mains failed when the relay is de-energised.

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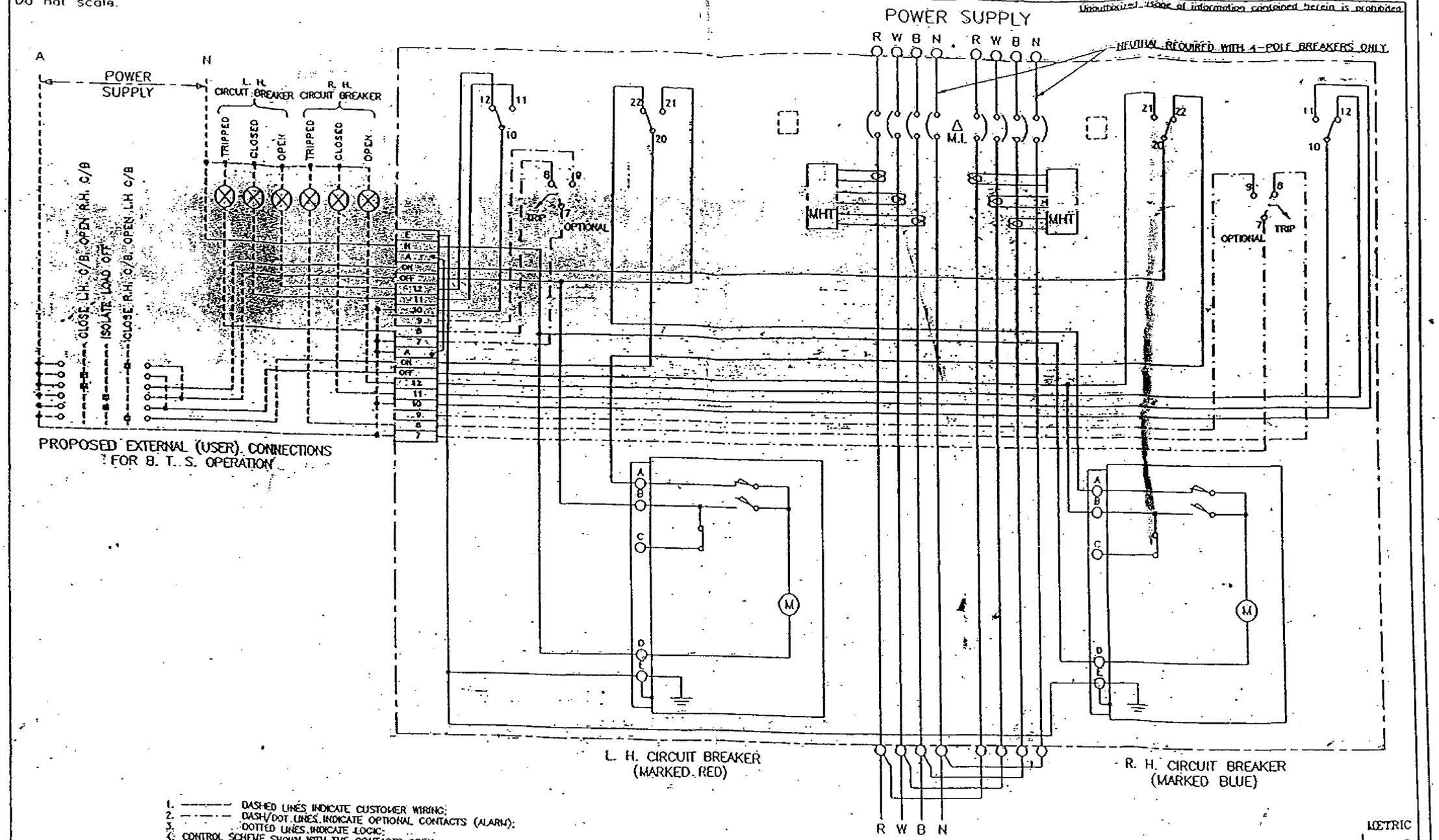
GENERATOR CONNECTION
O & M Manual

Section 1A

ATS Connection Diagram

Reduced print.
Do not scale.



1. ——— DASHED LINES INDICATE CUSTOMER WIRING;
2. —·—·— DASH/DOT LINES INDICATE OPTIONAL CONTACTS (ALARM);
3. ····· DOTTED LINES INDICATE LOGIC;
4. CONTROL SCHEME SHOWN WITH THE CONTACTS OPEN;
5. TERMINALS ON B. T. S;
6. EXTERNAL CONTROL SIGNALS MUST BE MECHANICALLY OR ELECTRICALLY INTERLOCKED;
7. SELECTOR SWITCH CAN BE REPLACED WITH N/O CONTACTS FROM RELAYS OR CONTACTORS;
8. TERMINALS FOR RHS MCCB & MOTOR ARE "BLUE" COLOUR.
9. TERMINALS FOR LHS MCCB & MOTOR ARE "GREY" COLOUR
10. NEUTRAL & EARTH TERMINALS ARE FOR BOTH RHS & LHS.
11. MHT ONLY FOR ELECTRONIC BREAKER.

METRIC

NO.	REVISION	DATE	DRAWN	CHECKED
C	DRAWING UPDATED – EXTERNAL CONNECTION BTS OPERATION	28/4/94	P.C.T	
B	NOTE 11 ADDED	6/8/93	P.C.T	
A	DRAWING REVISED DUE TO UPDATED	20.6.91	O.V.M	

REFERENCE	DRAWING NO.	ISSUE
NHP	233	10.9.1988

TITLE: TemBreak CIRCUIT BREAKERS
B. T. S. SCHEMATIC
XMB (SMALL) MOTOR OPERATOR

SCALE	NONE	SIZE	A2
DRAWN		PASSED	DATE
TRACED			10.4.91
CHECKED		GROUP	DRAWING No.
		04	010
		SHEET	2/2

TERASAKI
Ensuring Service, Maintaining Quality

NHP
INCORPORATED IN VICTORIA

CAD REF: 0401072

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GENERATOR CONNECTION
O & M Manual

Section 2

Parts list

Supplier Name	Part No	Item Description	Manual Incert
ABK	CLI56AI310	APPLIANCE INLET	Clipsal Web Page
ABK	CLI56CSC310	EXTENSION SOCKETS	Clipsal Web Page
ABK	CLIWIPM27	27 CONTROL PIN W/P INSUL PLUG HI-IMPACT	Clipsal Web Page
ABK	MEN368	MENNEKES 368 125A 5P PANEL INLET	Mennekes Web Page
NHP	93.2	JUMPER LINK 20WAY SUITS 38.5	NHP Catalogue F1
NHP	96.72	2P 12AMP RELAY BASE FOR 56.32 RLY	NHP Catalogue F1
NHP	96.74	4P 12AMP RELAY BASE FOR 56.34 RLY	NHP Catalogue F1
NHP	38.51 24VDC	24V DC RELAY 1CO 6A	NHP Catalogue F1
NHP	56.32 0074 24VDC	RELAY FPIN 2CO 12A 24VDC	NHP Catalogue F1
NHP	56.34 24VDC	RELAY FPIN 4CO 12A 24VDC	NHP Catalogue F1
NHP	99.013-024	LED & DIODE MODULE PLUG-IN	NHP Catalogue F1
NHP	CS4-22Z-240VAC	2N/O 2N/C 240VAC RELAY	NHP Catalogue CA4
NHP	2H1407DAA	FRONT TERMINAL COVER FOR XS125 (QTY 2)	NHP Web Page
NHP	2H2135DAA	C/B SHROUDS FOR XS250 (QTY 2)	NHP Web Page
NHP	BS2N233(NON AUTO)	TRANSFER SW BTSS250NJ25033 NON AUTO	NHP Web Page
NHP	CLSBB25033	250A BUSBAR LOAD SIDE 3P X23	
NHP	D5-3NL3A	LED LAMP BLOCK C/W COUPLER AMBER 24V AC/DC	NHP Flyer D5-3NF
NHP	D5-3NL3A	LED LAMP BLOCK C/W COUPLER AMBER 24V AC/DC	NHP Flyer D5-3NF
NHP	D5P-P5	YELLOW PILOT LIGHT STANDARD	NHP Web Page
NHP	DPA-01-D-M48	PHASE FAIL/SEQ	NHP Flyer CGM
NHP	DSRCB1030P	10A 2P DIN SAFE MCB WITH PIGTAIL	NHP Catalogue Page
NHP	DSRCB1030P	10A 2P DIN SAFE MCB WITH PIGTAIL	NHP Catalogue Page
NHP	DSRCBH1030A	DINT MCB/RCD 1P 10A 30MA 10KA	NHP Catalogue Page
NHP	DSRCBH1030A	MCB/RCD 1P 10A 30MA 10KA DIN-T	NHP Catalogue Page
NHP	DSRCBH3230A	MCB/RCD 1P 32A 10KA	NHP Catalogue Page
NHP	DTCB10332C	DINT 10KA 3P 32A CB	NHP Catalogue Page
NHP	DTCB6106C	DINT 6KA 1P 6A CB	NHP Catalogue Page
NHP	DTCB6306C	DINT 6KA 3P 6A CB	NHP Catalogue Page
Pheonix	441504	EARTH TERMINALS	Pheonix Web Page
Pheonix	800886	E/NS35N END CLAMP DIN RAIL	Pheonix Web Page
Pheonix	3004362	UK5N 4MM FEEDTHRU TERMINAL GREY	Pheonix Web Page
Weidmuller	102840	WFF70	Weidmuller Catalogue Page
Weidmuller	106456	WAH70 covers	Weidmuller Catalogue Page

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GENERATOR CONNECTION
O & M Manual

Section 3

Asbuilt Drawings

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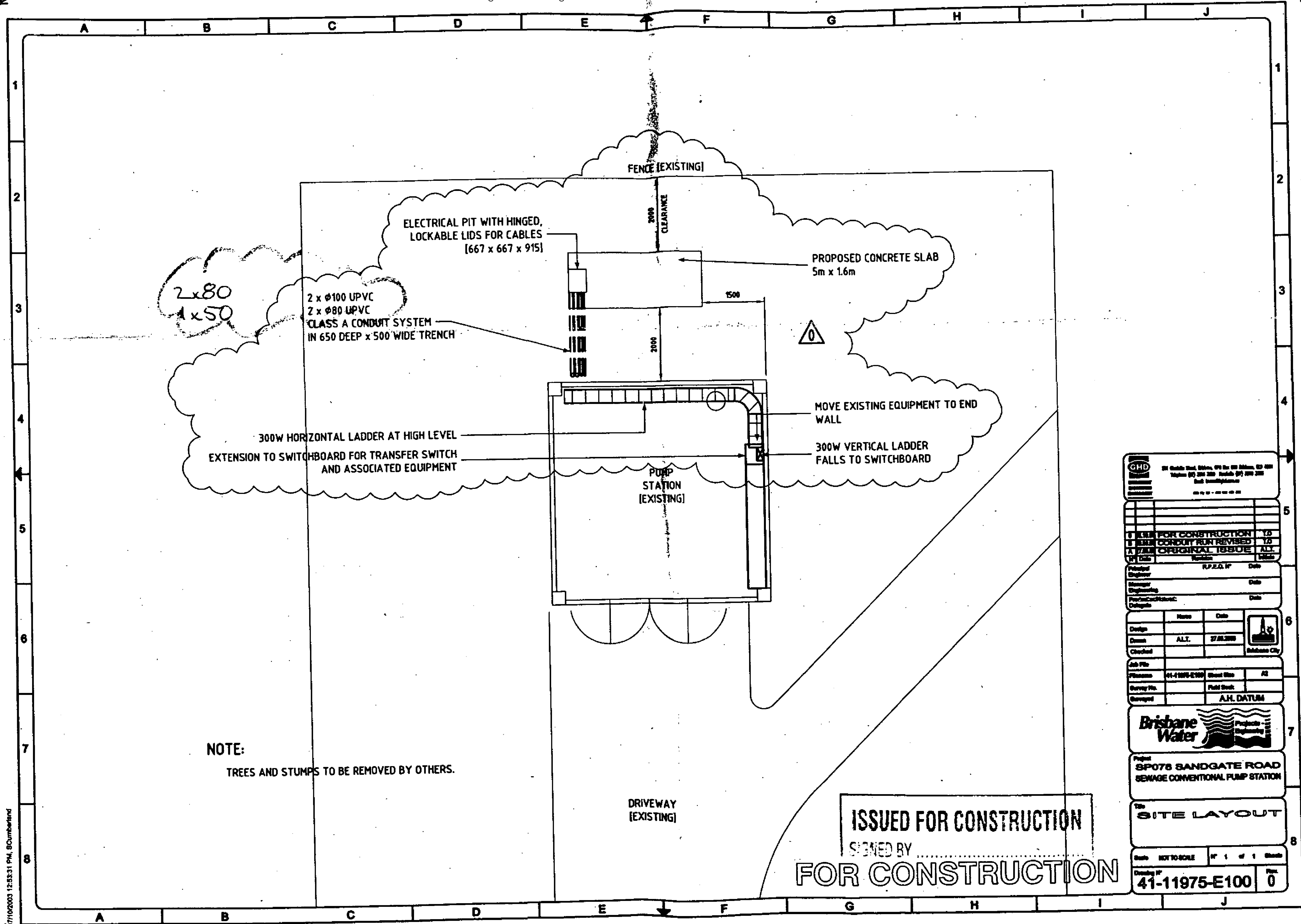
GENERATOR CONNECTION
O & M Manual

Section 3A

Construction Markups


FENCE [EXISTING]
2000 CLEARANCE
ELECTRICAL PIT WITH HINGED, LOCKABLE LIDS FOR CABLES [667 x 667 x 915]
PROPOSED CONCRETE SLAB 5m x 1.6m
1500
2 x ϕ100 UPVC
2 x ϕ80 UPVC
CLASS A CONDUIT SYSTEM IN 650 DEEP x 500 WIDE TRENCH
2x80
1x50
2000
0
300W HORIZONTAL LADDER AT HIGH LEVEL
EXTENSION TO SWITCHBOARD FOR TRANSFER SWITCH AND ASSOCIATED EQUIPMENT
MOVE EXISTING EQUIPMENT TO END WALL
300W VERTICAL LADDER FALLS TO SWITCHBOARD
PUMP STATION [EXISTING]
NOTE:
TREES AND STUMPS TO BE REMOVED BY OTHERS.
DRIVEWAY [EXISTING]
ISSUED FOR CONSTRUCTION
SIGNED BY
FOR CONSTRUCTION
GHD
FOR CONSTRUCTION
CONDUIT RUN REVISED
ORIGINAL ISSUE
A.L.T.
A.H. DATUM
Brisbane Water
SP078 SANDGATE ROAD
SEWAGE CONVENTIONAL PUMP STATION
SITE LAYOUT
NOT TO SCALE
41-11975-E100
0
07/10/2003 12:53:31 PM, SCumberland

GEN LOCATION

UNDERGROUND

NOT VISITED.

TRAY

MOVE EXISTING EQUIPMENT TO END WALL

300W VERTICAL LADDER FALLS TO SWITCHBOARD

EXTENSION TO SWITCHBOARD FOR TRANSFER SWITCH AND ASSOCIATED EQUIPMENT

PUMP STATION [EXISTING]

300W HORIZONTAL LADDER AT HIGH LEVEL

300W LADDER RISES

~~GENERATOR TERMINATION BOX~~
~~LOCKABLE C/W LINKS FOR 415V POWER AND PLUGS~~
[THREE] TO CONTROLS IN A SEPERATE SEGREGATED AREA OF THE BOX

ELECTRICAL PIT WITH HINGED, LOCKABLE LIDS FOR CABLES [1,200 x 600 x 700]

COVERED CONDUITS RISE TO GENERATOR TERMINATION BOX

1 x Φ150 UPVC [GENERATOR POWER]
1 x Φ100 UPVC [GENERATOR CONTROLS]
1 x Φ100 UPVC [GENERATOR COMMS]
CLASS A CONDUIT SYSTEM
IN 650 DEEP x 500 WIDE TRENCH

700 [MIN.]

APPROXIMATE POSITION OF GENSET

CONCRETE SLAB C/W FENCE AND LOCKABLE GATES

DRIVEWAY [EXISTING]

MAINS SUPPLY TRANSFORMER

FOR APPROVAL

No	Date	Revision	Initials
A	27.05.03	ORIGINAL ISSUE	A.L.T.

Principal Engineer	R.P.E.Q. №	Date
Manager Engineering		Date
Production/Network Delegate		Date

	Name	Date
Design		
Drawn	A.L.T.	27.05.2003
Checked		
Job File		
Filename	41-11975-E100	Sheet Size A1
Survey No.		Field Book
Surveyed		A.H. DATUM

Brisbane Water — Projects Engineering

Project
SP078 SANDGATE ROAD
SEWAGE CONVENTIONAL PUMP STATION

Title
SITE LAYOUT

Scale NOT TO SCALE — № 1 of 1 Sheets

Drawing № 41-11975-E100 — Rev. A

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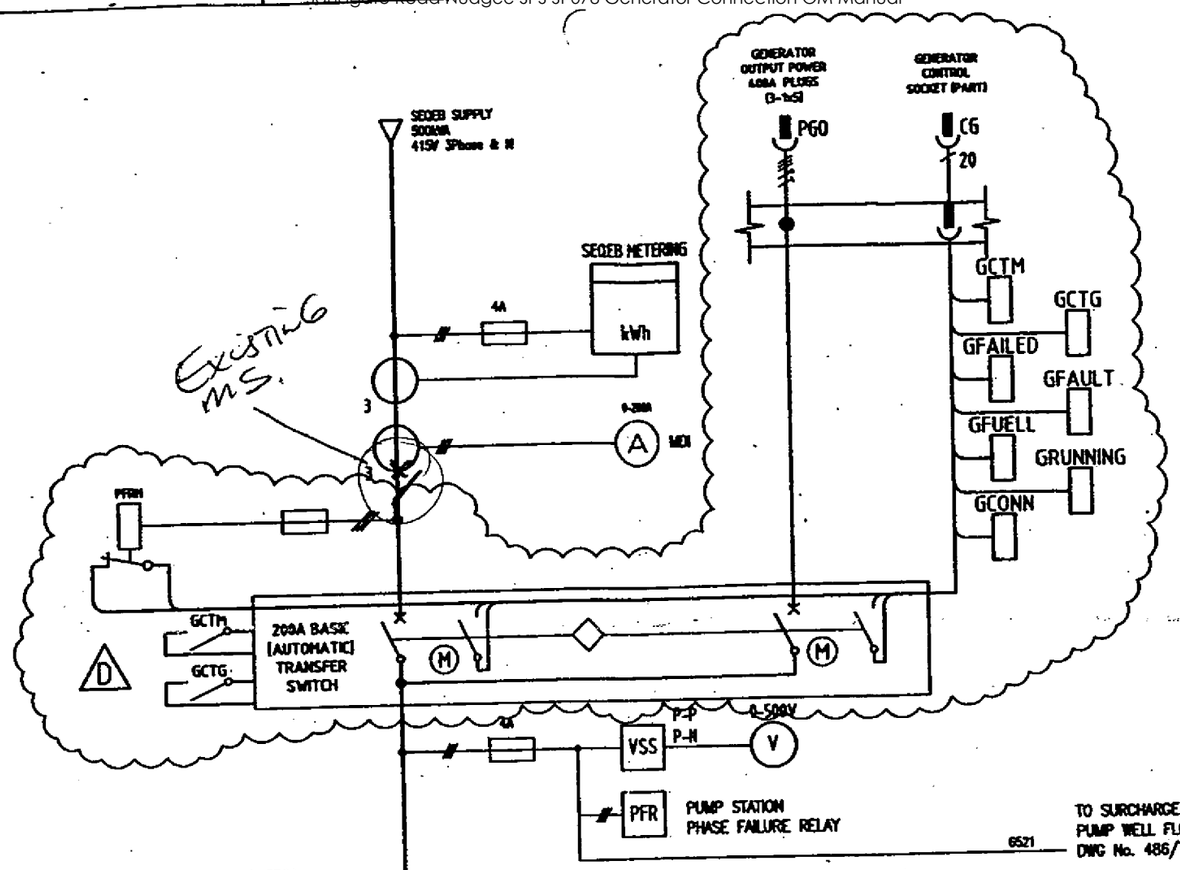
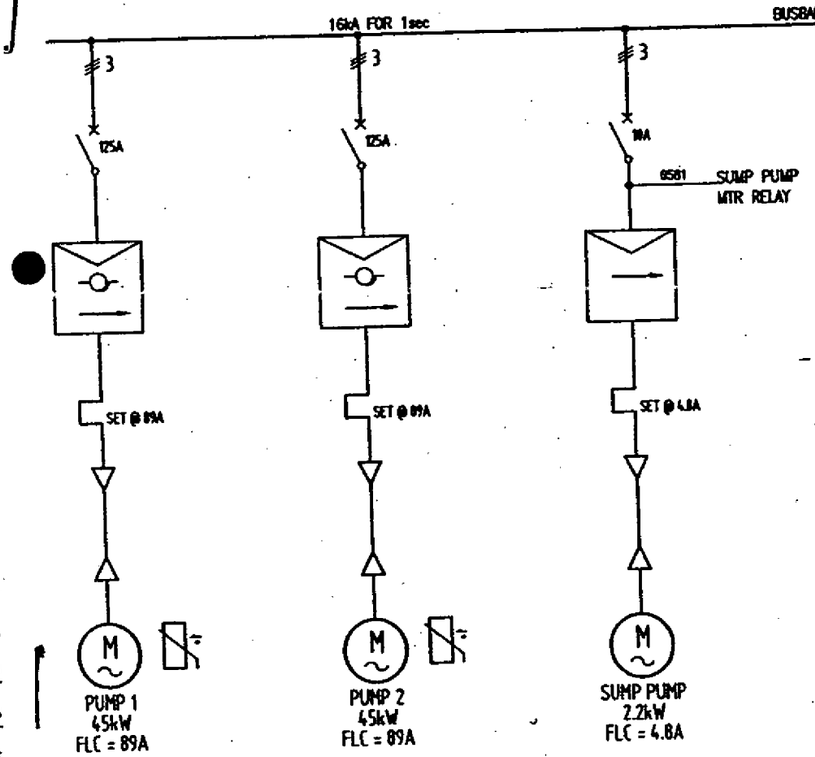
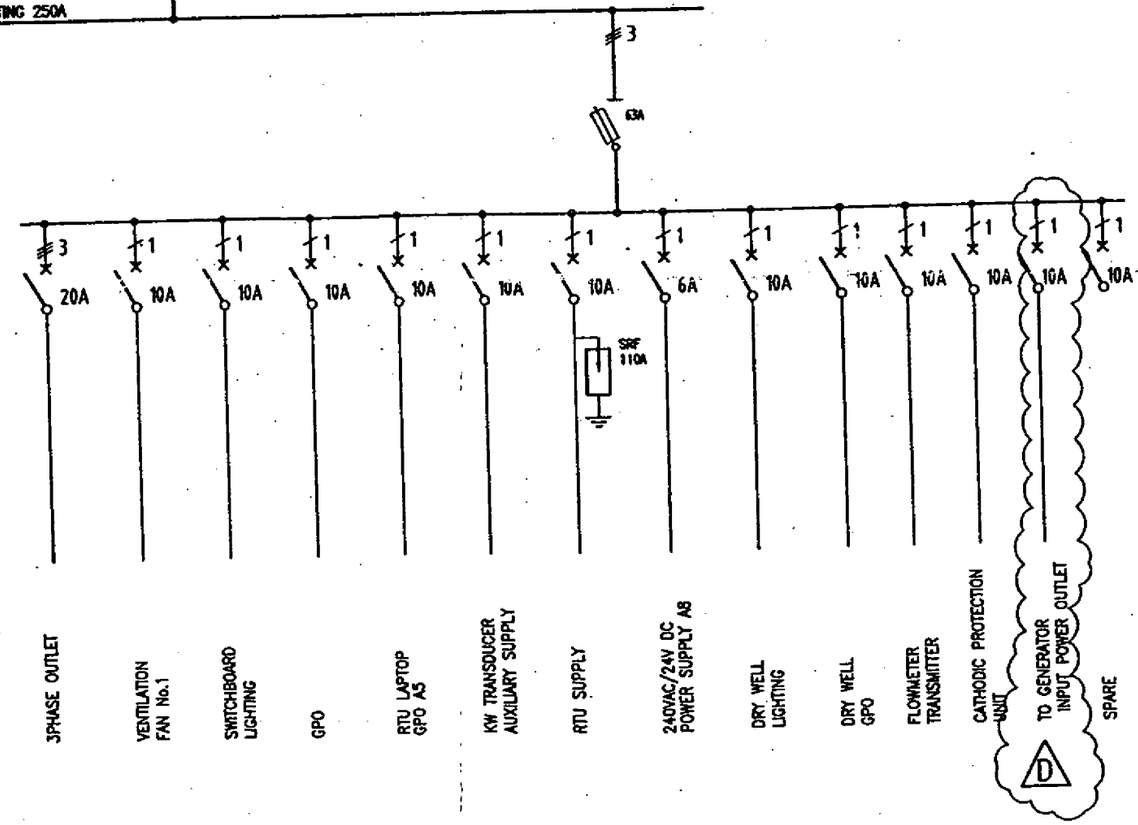






NOTES

GHD
MANAGEMENT ENGINEERING ENVIRONMENT
201 Charlotte Street, Brisbane, GPO Box 668 Brisbane, QLD 4001
Telephone (07) 3316 3000 Facsimile (07) 3316 3333
Email: brome@ghd.com.au
GHD Pty Ltd – ACN 008 488 373

No	DATE	AMENDMENT	INITIALS
D	01.05.03	GENERATOR ADDED	A.L.T.
C	6.97	MODIFIED	O.L.P.
B	5.97	AS CONSTRUCTED	O.L.P.

AMENDMENT & ISSUE REGISTER

MANAGER DATE:		DIRECTOR OF TECHNOLOGY SERVICES DATE:	
DIRECTOR OF PLANNING & DESIGN DATE:	DIRECTOR OF WATER SUPPLY DATE:	DIRECTOR OF CONSTRUCTION DATE:	
DESIGN	C.J.	25.11.96	ENGINEER IN CHARGE
DRAWN	C.J.	25.11.96	SUPERVISING ENGINEER
TRACED			
CHECKED	G.A.		A2 REDUCED

REFERENCES

CADD FILE No. 7T1T240E

THIS DRAWING WAS PRODUCED USING AUTOCAD

Brisbane Water
ASSET MANAGEMENT PROFESSIONAL SERVICES

PROJECT
SANDGATE ROAD CONVENTIONAL PUMP STN.
SP078

TITLE
PUMP STATION MCC
SINGLE LINE DIAGRAM

SCALE: N.T.S. | No. 1 OF SHEETS

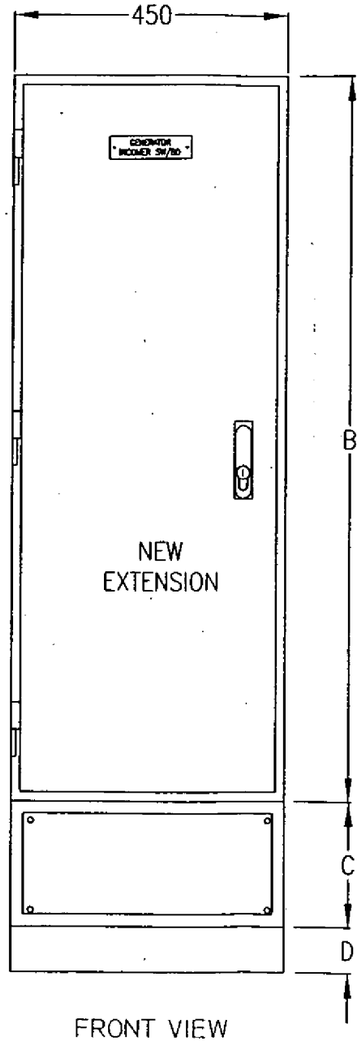
DRAWING No. 486/7/5-1200-01E | AMEND. D

486/7/7-PT1T240E

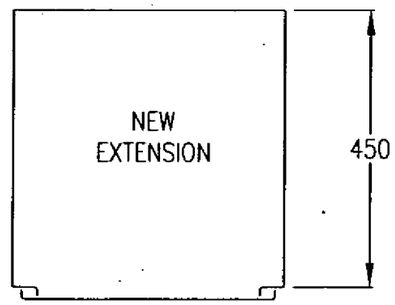
IF IN DOUBT, ASK.

Notes.
Mounted to Left or Right of existing board or free standing.
Cable entry via side of extension.
Both sides of extension to accept a gland plate.
Template to be provided.
All bottom entry via bakerlite internal gland plates.
All sites are Semi Permanent sites.

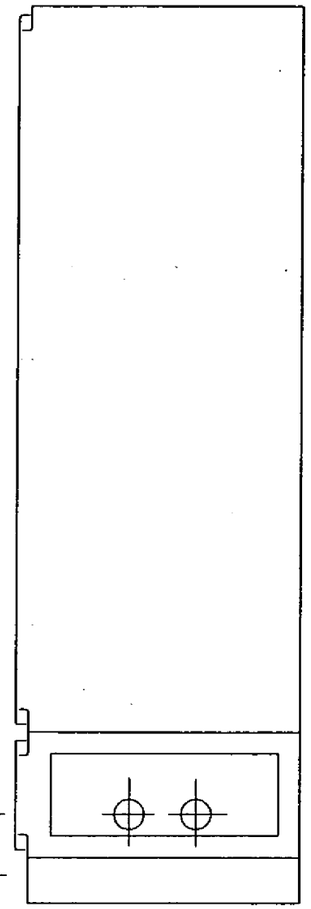
ROOF SIDE VIEW



FRONT VIEW



TOP VIEW



SIDE VIEW

Witton Rd
Sandgate Rd
Sunset Rd

PAINT COLOUR Electrical Orange

MATERIAL Mild Steel

1/12/03	B	AS BUILT
2/10/03	A	ISSUED FOR APPROVAL

FWN LWN SWN FTN LTN STN

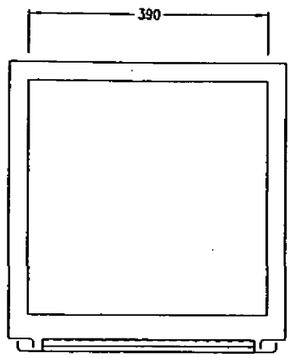
COMMON LOGIC PTY. LTD.
PO. BOX 2008
Mansfield QLD. 4122
Tele: 07 3849 7449

DATE	25/08/03
DRAWN	YGF
SCALE	NTS
APPROVED	

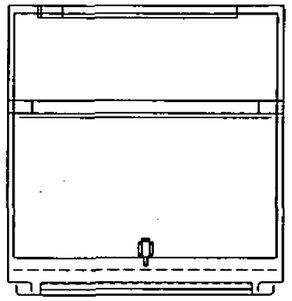
BRISBANE WATER
Free Standing MS with Extension Base

JH05DF02 | A3 sheet 1/1 | ISSUE B

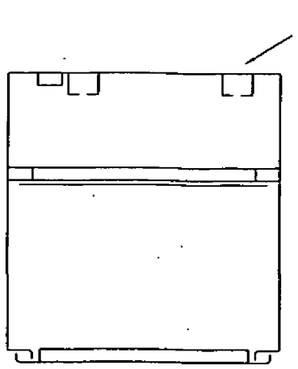
IF IN DOUBT, ASK.



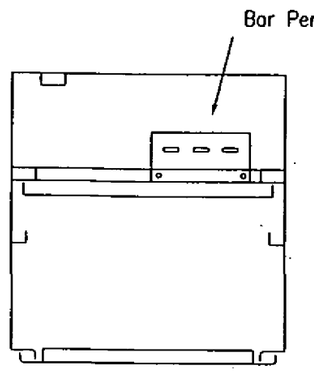
BOTTOM VIEW



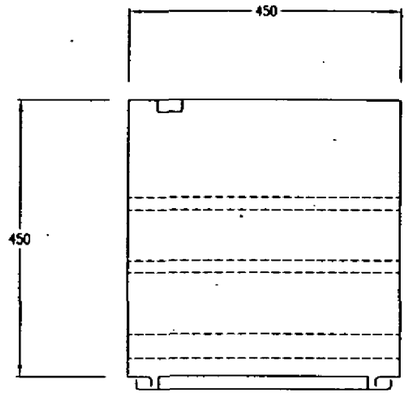
SECTION D-D



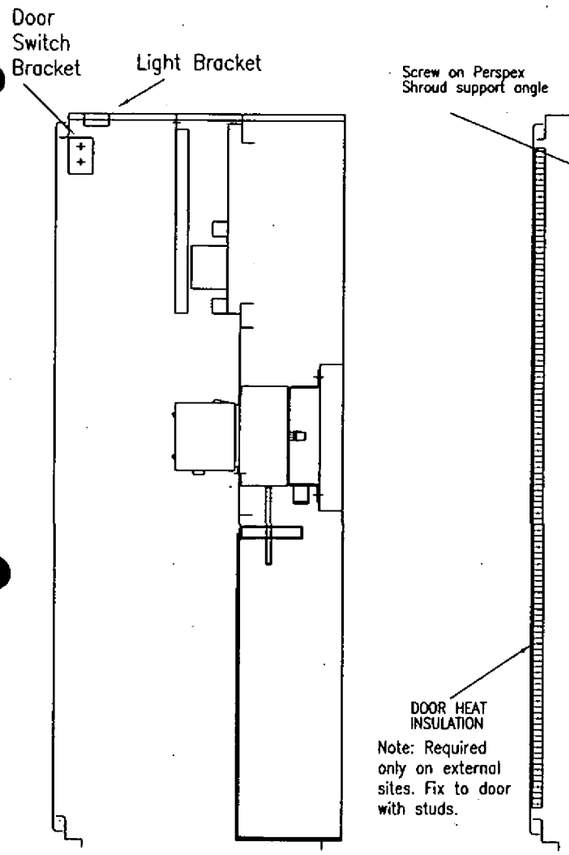
SECTION C-C

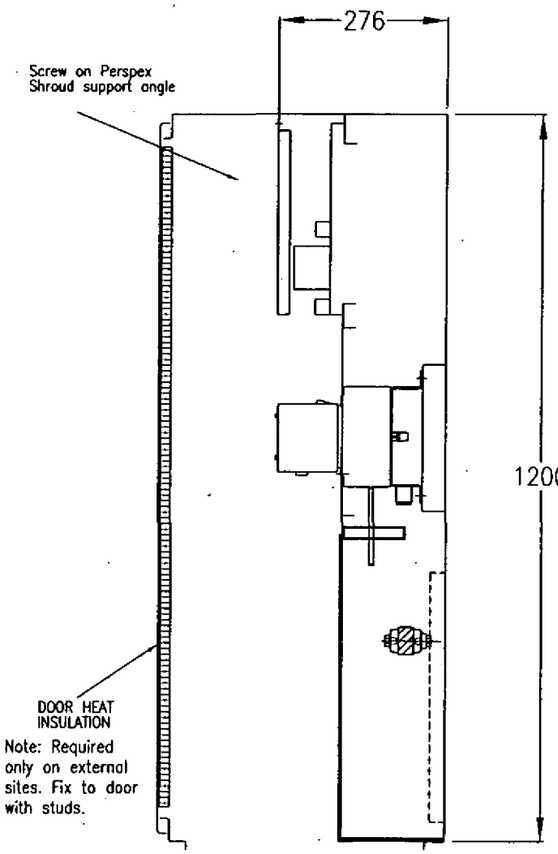


SECTION B-B

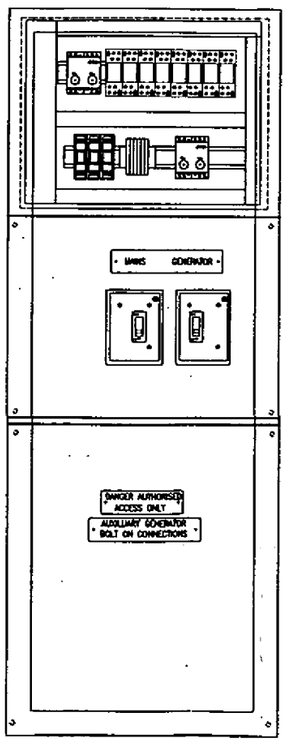


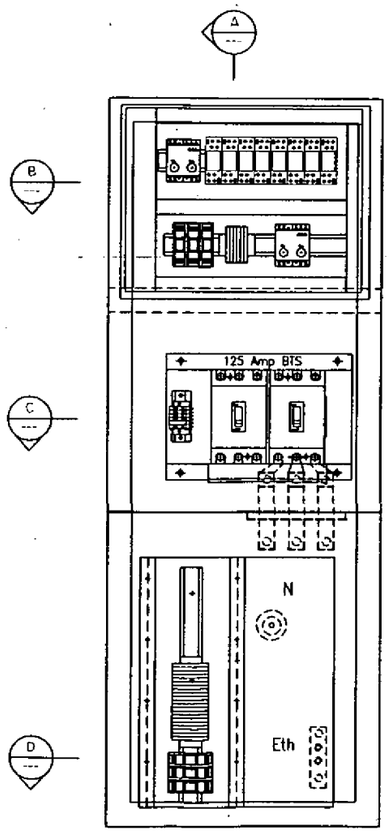
TOP VIEW



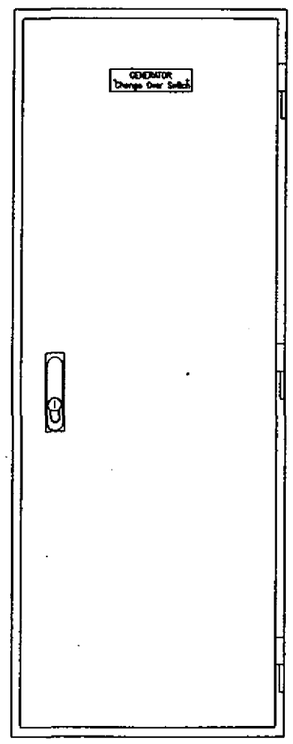


SECTION A-A





FRONT VIEW
(DOOR RMEOVED)



FRONT VIEW

Door to hinge left or right depending on order.

1/12/03	B	AS BUILT	FWN	
2/10/03	A	ISSUED FOR APPROVAL	LWN	
			SWN	
			PTN	
			LTN	
			STN	

COMMON LOGIC PTY. LTD.
PO. BOX 2008
Monsfield QLD. 4122
Tele: 07 3849 7449

DATE	25/08/03
DRAWN	GCK
SCALE	NTS
APPROVED	

BRISBANE WATER
125 Amp Semi Permanent sites

JH05DD01 | A3 sheet 1/1 | ISSUE B

Brisbane City

Brisbane Water Project Management

BRISBANE WATER

GENERATOR CONNECTION
O & M Manual

Section 4

Site Testing

COMMON LOGIC Pty Ltd
Specialist Electrical Contractors

Site Acceptance Tests

Subject: SAT for BW Generator Change Over Panels	Sheet: 2 Of: 7	Section

Page Revision No: 0 Date: 11/05/04 Manual Issue No: 0 Date: 11/05/04

1.0 SITE ACCEPTANCE TEST

1.1 Introduction

Complete EVERY box below; if items are not applicable indicate by a N/A in the check box, any comments can be completed at the end of the checklist.
Aim: This Commissioning list is to be completed by the person/s who are undertaking the commissioning and testing of the switchboard in question. The commissioning list is designed to check the fundamental wiring of the switchboard.
Scope: This Commissioning list is designed to test the operation of the MSB and Controls only. Building wiring is subject to test by building services qualified personnel.

Legend of Symbols

☐ Check Box, ⊗ Setting to be recorded, → and Action to take

1.2 Production Unit Information

Job Number	JH05	Job Description	Sandgate Rd
	Name	**Signature**	**Date**
Testing Officer			11-5-04
Witness			

1.3 Safety precautions

Outlined below are some common safety procedures and First Aid Instruction.

SAFETY FIRST

1) Never test live boards alone. Always inform others of your actions and intentions.
2) Isolate mains or REMOVE TEST PLUG and locate close to testing area under your control.
3) Isolate the switchboard main switch and all circuitbreakers and fuses to completely remove all possibility of switching a live conductor when not deliberately required.
4) Tag all Distribution as DO NOT OPERATE removing only after tested and safe.
5) Insure NO LIVE WIRES are exposed at any time and a CLEAR TESTING AREA and escape route at all times.
6) PROTECTIVE CLOTHING and eyewear should be worn at all times when working within Live board or when appropriate.

Test Carried out by..... Signed... Date...

Test witnessed by..... Signed... Date...

Authorised By:

COMMON LOGIC Pty Ltd
Specialist Electrical Contractors

Site Acceptance Tests

Subject: SAT for BW Generator Change Over Panels	Sheet: 3 Of: 7	Section

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2.0 ELECTRICAL EARTHING SYSTEM

2.1 Electrical continuity and resistance of earthing system

☐ Maximum resistance of the Earthing system within the switchboard is 0.5 ohms (AS/NZS 3000:2000)

⊗ Test resistance of the Earthing system <0.5Ω ohms

2.2 Continuity Test Sheet

ITEM	DETAIL	COMPARTMENT DESIGNATION AND TEST RESULT		
	Test resistance of Earthing system to compartment Answer in Ohms	Extension	Main Eth Bar	Generator
1	All Earth's wired and continuous	<0.5	<0.5	<0.5
2	All metal work earthed where required	✓	✓	—
3	Isolate Individual Earth Systems and check continuity.	✓	✓	Plug in

3.0 INSULATION RESISTANCE/ HIGH POT TEST

3.1 Insulation Resistance Test

Insulation resistance of whole or part of an installation must be a minimum of 1 Meg/ohm (AS/NZS 3000:2000)

☑ Insulation test conducted on all internal circuits

→ All Selector Switches, Isolators and CB's are in the off position

→ All electronic equipment susceptible to high voltage damage to be isolated.

3.2 Low Voltage Switchboards Insulation Test

MEGGAR VOLTAGE 1000✓ VOLTS

INSTRUMENT DETAILS 7025BC

ACROSS	RESULT (M.OHM)	High Pot
Join Red, White & Blue Phases and Neutral, Test to Earth	>400MΩ	
Red Phase to White, Blue & N	>400MΩ	
White Phase to Red, Blue and N	>400MΩ	
Blue Phase to Red, White & N	>400MΩ	
N to Red, White & Blue	>400MΩ	

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Site Acceptance Tests

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4.0 GENERAL WIRING AND VISUAL INSPECTION

4.1 General Wiring and Visual Inspection

☐ Electrical Construction Coversheet Completed and correct.

4.2 Switchgear Visual Checklist

→ Carry out visual and mechanical checks to Switchgear

ITEM NO:	DETAIL	Switchboard compartments		
		Transfer switch compartment	Main switch area	Generator in general
1	Main Switch totally isolates SWBD	Both off	✓	See Gen
	Mains transfer switch device isolates mains from load. (IE switchboard)	Both off	—	
2	Generator transfer switch operates and isolates generator from the load. And mechanical interlock works	Manual operation ok	—	—
3	Cables tight and correct phase rotation. Colour match.	✓	✓	✓
4	Main Switch Correct Rating/Label	✓	✓	✓
5	Neutral cable connected and continuous and tight.	✓	✓	Plug

ITEM	DETAIL	COMPARTMENT DESIGNATION AND TEST RESULT	
		Switchboard extension	Existing Switchboard. Where modified.
1	All CBs operate correctly	✓	✓
2	All incoming terminal numbers as per drawings	✓	✓
3	Check wire numbers to core numbers. Random selection.	✓	✓
4	All wires numbered as per drawings (random inspection)	✓	✓
5	Cables loomed and bushed correctly to all compartments.	✓	✓
6			
7			

4.3 Terminal Visual Checklist

→ Carry out visual and mechanical checks on Site terminals

Test Carried out by..... Signed... Date...

Test witnessed by..... Signed... Date...

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Site Acceptance Tests

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ITEM	DETAIL	COMPARTMENT AND TEST RESULT	
		Switchboard extension	Existing Board
1	All Terminals tight (Randomly check)	✓	✓
2	Secure by End Clamps (Check All)	✓	✓
3	Labelled correctly	✓	✓
4			

4.4 Relay Visual Checklist

→ Carry out visual and mechanical checks on Relays

ITEM	DETAIL	COMPARTMENT AND TEST RESULT
1	Relays labelled correctly as per Dms	✓
2	All relay coils correct voltage	✓
3	Does relay require Diode fitted?	—
4	Common Bus Link on relays fitted	✓
5	All numbering correct	✓

Test Carried out by…… Signed… Date…

Test witnessed by…….. Signed… Date…

Authorised By:

COMMON LOGIC Pty Ltd
Specialist Electrical Contractors

Site Acceptance Tests

Subject: SAT for BW Generator Change Over Panels	Sheet: 6 Of: 7	Section

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5.0 CONTINUITY & PRE-COMMISSIONING TEST

5.1 Continuity Test

☐ Wiring of circuits and connections are correct to constructed wiring schematics.
☐ Random Continuity Test using Buzzer.
☐ Visual Check of all wiring.

→ Open all Circuit breakers and remove all fuse links
→ Install Test plug in generator end.
→ Install RTU terminal Plugs into terminals
→ By pressing the relevant buttons and observing the relevant feedback LED all circuits will be checked.
→ Test each circuit in turn with corresponding drawings

ITEM NO:	Test description	Action	Observation	Result of test
1	Transfer to Mains	Press Button 1	Observe Relay GTSM	✓
2	Transfer to Gen	Press Button 2	Observe Relay GTSG	✓
3	Generator Failed	Press Button 3	Observe Relay GF	✓
4	Generator Fault	Press Button 4	Observe Relay GFR	✓
5	Gen Running	Press Button 6	Observe Relay GRUN	✓
			Check Door Indicator is on when relay is ON	
6	Generator Connected	Press Button 7	Observe Relay GCONN	✓
7	Doors Opened	Press Button 8	Observe Relay GOPEN	✓
8	CB Tripped	Press Button 9	Observe Relay GCBT	✓
9	Not in Auto	Press Button 10	Observe Relay GNAUTO	✓
10	Generator Not On Site	Press Button 11	Observe Indicator	✓
11	Spare			
15	Remote Start	Press Button 15	Observe Relay GSTART	✓
16	Remote Stop	Press Button 16	Observe Relay GSTOP	✓
1	Mains Failed	Close QM1	Indicator ON when PFR is ON	✓
			Check Door Indicator is ON when PFR is ON	
2	ATS to Mains	Manual Change to Mains	Indicator ON when TXS in Mains	✓
3	ATS To Gen	Manual change to Gen	Indicator ON when TSX in GEN	✓
4	Remote Start	Press PB 15	Indicator is on when PB is ON "Start"	✓
5	Remote Stop	Press PB 16	Indicator is on When PB is ON "Stop"	✓
6	Generator is missing	Press PB 1o	Indicator is on when PB is ON	✓
	Low Fuel	Press button 5		✓

Test Carried out by... Rob McGarva Signed. Date..11-5-04

Test witnessed by... Rob McGarva Signed. Date..11-5-04

Authorised By:

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Site Acceptance Tests

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6.0 COMPONENT OPERATIONAL TEST

6.1 Component Operation Test

☑ Correct Operation and Voltages
☑ All set points and parameters set to test values if required.

6.2 AC Control Systems

→ Open all circuit breakers and remove all fuse links
→ Test each circuit individually, replacing fuses and closing circuit breakers in turn.

AFTER VOLTAGE APPLIED

→ Apply mains supply
→ Carry out voltage and operational checks (ie switch operation etc)
→ Bridge control points to check operation as per BW commissioning Sheet
→ Apply generator voltage and check operation
→ Return to normal and fail the mains
→ Return the mains
→ Carry out a manual transfer

ITEM NO:	DETAIL	New Extension Test Result
1	Mains Incoming Voltage Measured OK	✓
2	All CB's are turned off and isolate Crts	✓
3	Phase Fail operates correctly	✓

Test Carried out by....Rob McLaren Signed.... Date..11-5-04

Test witnessed by.....: Signed... Date...

Authorised By:

Brisbane City

Brisbane Water Project Management

BRISBANE WATER

GENERATOR CONNECTION
O & M Manual

Section 4A

Site Testing
Functional Description

Brisbane City

Brisbane Water

PROJECTS – ENGINEERING

Sewerage System Performance Improvements
Backup Diesel Generators for Pump Stations

FUNCTIONAL SITE TESTS FOR GENERATOR, AUTOMATIC TRANSFER SWITCH, AND RTU

Prepared by : Alan Mooney
Telephone - 07 3403 3356
Facsimile - 07 3403 0205

Document ID : Genset Functional Tests

Date of Issue : **June 2003**

Revision : **Rev 1**

Actions are shown in RED

1 MANUAL MODE FUNCTIONAL TESTS

1.1 Manual Mode Start

Turn the AUTO – TEST – MAN- OFF selector switch to the MANUAL position.
Press the MANUAL START push button to start the generator.
The generator set is allowed 3 attempts to start.
If it fails to start on the third attempt, the generator is locked out on FAIL TO START Alarm.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
RESULTS: PASS/FAIL_____NOTES_____

1.2 Stopping the generator in the Manual Mode.

Press the MANUAL STOP push button.
If the generator is still GEN ATS operation. The MANUAL TRANSFER TO MAINS is initiated.
When the GEN ATS is Open, the generator will enter the cool down time of 1 second.
After the cool down time, the generator will shut down.
RESULTS: PASS/FAIL_____NOTES_____

2 TEST MODE FUNCTIONAL TESTS

2.1 Test Mode Start – and test of Manual Mode interruption

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.
The generator shall begin to crank.
Change the selector MAN while the generator is operating on TEST: to test that the system shall change to MANUAL TRANSFER TO GEN.
Press the MANUAL STOP push button.
RESULTS: PASS/FAIL_____NOTES_____

2.2 Continue Test

Select TEST operation again by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.
The generator shall begin to crank.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close
RESULTS: PASS/FAIL_____NOTES_____

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PROJECTS – ENGINEERING

Sewerage System Performance Improvements
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Once the generator is running there is a 30 second warm up time before it is ready to accept load.
RESULTS: PASS/FAIL_____NOTES_____

1.2 Stopping the generator in the Manual Mode.

Press the MANUAL STOP push button.
If the generator is still GEN ATS operation. The MANUAL TRANSFER TO MAINS is initiated.
When the GEN ATS is Open, the generator will enter the cool down time of 1 second.
After the cool down time, the generator will shut down.
RESULTS: PASS/FAIL_____NOTES_____

2 TEST MODE FUNCTIONAL TESTS

2.1 Test Mode Start – and test of Manual Mode interruption

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.
The generator shall begin to crank.
Change the selector MAN while the generator is operating on TEST: to test that the system shall change to MANUAL TRANSFER TO GEN.
Press the MANUAL STOP push button.
RESULTS: PASS/FAIL_____NOTES_____

2.2 Continue Test

Select TEST operation again by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.
The generator shall begin to crank.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close
RESULTS: PASS/FAIL_____NOTES_____

2.3 Stopping Generator In The Test Mode - To Test Mains Failure /Genset Restart During Shutdown

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO or OFF position.
The GEN ATS shall Open and the MAINS ATS shall Close
When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.

During this time turn off the Mains to the site
When Mains Failure occurs during the cool down period the generator shall transfer back to the GENERATOR ATS without shutting down.
RESULTS: PASS/FAIL_____NOTES_____

2.4 Stopping generator in the Test Mode.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO or OFF position.
The GEN ATS shall Open and the MAINS ATS shall Close
After the cool down time of 5 minutes, the generator will shut down.
RESULTS: PASS/FAIL_____NOTES_____

2.5 Test Mode Selected with genset unavailable (fault or GEN CB off).

Make GENSET unavailable
Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.
Observe results – Genset discussion of preferred results (unit should not start?)
RESULTS: PASS/FAIL_____NOTES_____

3 AUTOMATIC MODE FUNCTIONAL TESTS

3.1 Automatic Start

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.
Turn off the Mains to the switchboard.
The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.
RESULTS: PASS/FAIL_____NOTES_____

3.2 Stopping the generator in the Auto Mode –and testing genset restart for mains failure during cool-down.

Turn on the Mains to the switchboard
The Phase Failure Relay from the clients switch board shall give a Stop Signal for the generator
There is a 2 minute proving time for the Phase Failure Relay.
After the 2 minute proving time the GEN ATS shall Open and the MAINS ATS shall Close
When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.

During this time turn off the Mains to the site
When Mains Failure occurs during the cool down period the generator shall transfer back to the GENERATOR ATS without shutting down.
RESULTS: PASS/FAIL_____NOTES_____

3.3 Stopping the generator in the Auto Mode - continued.

Turn on the Mains to the switchboard
The Phase Failure Relay from the clients switch board shall give a Stop Signal for the generator
There is a 2 minute proving time for the Phase Failure Relay.
After the 2 minute proving time the GEN ATS shall Open and the MAINS ATS shall Close
When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.
After the cool down time, the generator will shut down.
RESULTS: PASS/FAIL_____NOTES_____

3.4 Automatic ATS Transfer To Genset- Mains ATS Failure

Disable MAINS ATS CB
Restart the generator in Auto by turning off the Mains
The MAINS ATS will fail to Open: After a 5 second delay an Alarm shall be generated and the MAINS CONNECTED indicator shall flash to indicate the Alarm.
The system shall then return back to MAINS ATS operation.
Stop the generator using the Stop button
RESULTS: PASS/FAIL_____NOTES_____

3.5 Automatic ATS Transfer - Gen ATS Failure

Re-enable the MAINS ATS CB
Disable GEN ATS CB
Restart the generator in Auto by turning off the Mains
The GEN ATS will fail to Close: After a 5 second delay an Alarm shall be generated and the GENERATOR CONNECTED indicator shall flash to indicate the Alarm.
The system shall return back to MAINS ATS operation.
Stop the generator using the Stop button
RESULTS: PASS/FAIL_____NOTES_____

3.6 Automatic ATS Transfer To Mains - Gen ATS Failure

Disable GEN ATS CB
Restart the generator in Auto by turning off the Mains
The GEN ATS will fail to Open.
After a 5 second delay an Alarm shall be generated and the GENERATOR CONNECTED indicator shall flash to indicate the Alarm.
The system shall return back to GEN ATS operation.
Stop the generator using the Stop button
RESULTS: PASS/FAIL_____NOTES_____

3.7 Automatic ATS Transfer To Mains - Mains ATS Failure

Re-enable the GEN ATS CB
Disable MAINS ATS CB
Restart the generator in Auto by turning off the Mains
The MAINS ATS will fail to Close.
After a 5 second delay an Alarm shall be generated and the MAINS CONNECTED indicator shall flash to indicate the Alarm.
The system shall return back to GEN ATS operation.
RESULTS: PASS/FAIL_____NOTES_____

3.8 Running in Auto and umbilical looses connection.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.
Turn off the Mains to the switchboard.
The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.
Remove umbilical plug
Observe results – Genset discussion of preferred results (ATS returns to MAINS?)
RESULTS: PASS/FAIL_____NOTES_____

3.9 Running in Auto and genset trips or faults.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.
Turn off the Mains to the switchboard.
The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.
Cause Genset trip or fault
Observe results – Genset discussion of preferred results (ATS returns to MAINS?)
RESULTS: PASS/FAIL_____NOTES_____

4 REMOTE START/STOP TESTS

4.1 Remote start command.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.
Initiate a Remote Start Command from the BW Control Room
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.
RESULTS: PASS/FAIL_____NOTES_____

4.2 Remote stop command.

Initiate a Remote Start Command from the BW Control Room
The GEN ATS shall Open and the MAINS ATS shall Close
When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.
After the cool down time, the generator will shut down.
RESULTS: PASS/FAIL_____NOTES_____

4.3 Remote Start with genset unavailable.

Make GENSET unavailable
Initiate a Remote Start Command from the BW Control Room
Observe results – Genset discussion of preferred results (unit should not transfer to MAINS?)
RESULTS: PASS/FAIL_____NOTES_____

4.4 Remote Stop with when running with MAINS not available unavailable.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.
Turn off the Mains to the switchboard.
The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.
Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
Once the generator is running there is a 30 second warm up time before it is ready to accept load.
After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.
Initiate a Remote Start Command from the BW Control Room
Observe results – Genset discussion of preferred results (unit should not transfer to MAINS?)
RESULTS: PASS/FAIL_____NOTES_____

5 SPECIFIC PROBLEM CHECKS (Variations to Functional Spec)

5.1 RTU IO and IDTS Alarms

The assumption is that all RTU IO and alarms have been proven by NCS.

5.2 From discussions on Indooroopilly Rd:

If the Genset ATS trips when genset is running - will ATS switch back to Mains?
If the Genset ATS trips when genset is running (medium alarm) - will ATS switch back to Mains?

If the Genset on-board CB trips when genset is running - will ATS switch back to Mains?

If the Mains ATS trips when genset is not running - will the genset start?
Eg Monitor the Mains ATS and allow the Gen ATS to take load when the Mains ATS is tripped. The problem is that genset start is initiated by PFR **above** the ATS.

If Mains trips amd no genset start is initiated (?) and then Remote Start signal is sent will unit start and then transfer to GENSET

Does a Remote start "reset" the tripped ATS CB or provide a "work-around"?

5.3 From M&E:

The remote start (from control room) was sent with the Generator C/B in the off / tripped position.
The generator started and the ATS Switched to generator supply.
The generator continued to run with out supplying the site (C/B was off) and failed to transfer back to the available Energex supply with out a remote stop signal.

5.4 From Contract:

Performance guarantee of not less than 0.8pu at alternator terminals during startup - measure volts drop on start-up of load.

6 FAULTS - TO BE TESTED WHERE REQUIRED

6.1 HIGH HIGH Alarm Operation.

The Generator CB is Opened immediately.
The generator is shut down immediately.

The following alarms will initiate a HIGH HIGH Alarm condition :-
Emergency Stop Fault
MEN Fault
Low Oil Pressure Shutdown Fault, 10 Seconds Startup Delay
High Engine Temperature Shutdown Fault, 30 second Startup Delay
Low Radiator Level Fault, 5 Second Delay
Over Speed Fault

6.2 HIGH Alarm Operation

The Generator CB is Opened immediately.
Once the generator circuit breaker is opened, the generator will run through its normal cool down time and shut down.

The following alarms will initiate a HIGH Alarm condition:-
Generator Under Speed Fault, 5 Second Delay
Alternator Under Voltage Fault, 5 Second Delay
Alternator Over Voltage Fault, 5 Second Delay
Generator CB Tripped Fault
Alternator High Temperature Fault, 30 Second Startup Delay

6.3 *MEDIUM Alarm Operation.*

A Normal Shutdown shall be Initiated.
If the GEN ATS does not Open then the Generator CB is Opened.

The following alarms will initiate a MEDIUM Alarm condition :-
Fuel Empty Level Fault, 5 Second Delay
Fail To Start Fault, 3 Attempts

6.4 LOW Alarm Operation.

A Warning has occurred on the generator. The generator will not shut down for this level of alarm.

The following alarms will initiate a LOW Alarm condition :-
Low Oil Pressure Warning Alarm, 10 Seconds Startup Delay
High Engine Temperature Warning Alarm, 30 Second Startup Delay
Fuel Low Level Alarm, 5 Second Delay
Battery Charger AC Supply Failed Alarm, 60 Second Delay
Control Battery Low Volts Alarm, 30 Second Delay
Start Battery Low Volts Alarm, 60 Second Delay

AT A LATER DATE??

3. NON-PERMANENT SITE, MANUAL MODE

3.1. To operate G1 in a Non-Permanent Site Location in MANUAL Mode.
3.2. Connect the generator cables to the site generator CB ensuring the site generator CB is OFF. See BCC procedures.
3.3. A plug with shorting links is required to be installed. It is required to be plugged into the 27 Pin Station Plug.
3.3.1. Pins 11 and 12 are required to be connected. This is to indicate that the Mains ATS is Closed. If they are not connected a MAINS ATS Alarm shall be indicated.
3.4. Select from the AUTO – TEST – MAN- OFF selector switch to the MANUAL position.
3.5. Press the MANUAL START push button to start the generator.
3.6. The generator will begin to crank.
3.6.1. If it fails to start within the 10 seconds, the starter motor is stopped and a delay of 10 seconds before it will attempt to restart.
3.6.2. The generator set is allowed 3 attempts to start.
3.6.3. If it fails to start on the third attempt, the generator is locked out on FAIL TO START Alarm.
3.6.4. When the generator starts, the starter motor is stopped by a stop cranking input which measures the speed of the generator.
3.6.5. Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
3.6.6. If the oil pressure is not up to pressure after the 10 second time delay, the generator shall shut down on LOW OIL PRESS Alarm.
3.6.7. Once the generator is running there is a 5 second warm up time before it is ready to accept load.
3.7. To connect the generator to the site load.
3.7.1. Manually switch over to the generator supply via the site CB's. See BCC procedures.
3.7.2. Do not use the MANUAL TRANSFER TO GEN or the MAN TRANSFER TO MAINS push buttons.
3.8. To disconnect the generator from the site load.
3.8.1. Manually switch over to the mains supply via the site CB's. See BCC procedures.
3.8.2. Do not use the MANUAL TRANSFER TO GEN or the MAN TRANSFER TO MAINS push buttons.
3.9. To stop the generator in the MANUAL Mode.
3.9.1. When the generator is running, it may be stopped by pressing the MANUAL STOP push button.
3.9.2. The generator will enter the cool down time of 1 second.
3.9.3. After the cool down time, the generator will shut down.
3.9.4. Once the generator has shut down there is a 15 second delay before it may be restarted. This is to ensure the engine has mechanically stopped.

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GENERATOR CONNECTION
O & M Manual

Section 4B

Site Testing
NCS Alarms

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BRISBANE WATER

Network Control Systems

IDTS POINT COMMISSIONING SHEET AND GENERATOR SUPPLY OPERATIONAL CHECKS

Pump Station Generator Connection Project (STTX- I910)

DATE: 30/6/04

Site Name: SP078 Sandgate Rd

***NOTE:** Some (or all) of the Generator associated IDTS points may be Scan Inhibited in the IDTS system. Remove the Scan Inhibit from these points before proceeding with these tests*

IDTS Point : Generator Offsite

Action	Observation	Result
Connect the Control interface lead to the station	Confirm that GENERATOR OFFSITE alarm return to normal is received by IDTS	√ Yes
Disconnect the Control interface lead to the station	Confirm that GENERATOR OFFSITE alarm is received by IDTS	√ Yes
Reconnect the Control interface lead to the station		√ Yes

IDTS Point : Security Door_limit_switch

Action	Observation	Result
Open a canopy door on the Generator	Confirm that SECURITY DOOR_LIMIT_SWITCH alarm is received by IDTS	√ Yes
Close the canopy door	Confirm that SECURITY DOOR_LIMIT_SWITCH alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator Low_fuel

Action	Observation	Result
Make the Generator low fuel warning alarm active	Confirm that GENERATOR LOW_FUEL alarm is received by IDTS	√ Yes
Deactivate the Generator low fuel warning alarm	Confirm that GENERATOR LOW_FUEL alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator Warning

Action	Observation	Result
Make the Generator warning alarm active (except by low fuel)	Confirm that GENERATOR WARNING alarm is received by IDTS	√ Yes
Deactivate the Generator warning alarm	Confirm that GENERATOR WARNING alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator Common_fault

Action	Observation	Result
Make the Generator common fault alarm active	Confirm that GENERATOR COMMON_FAULT alarm is received by IDTS	√ Yes
Deactivate the Generator common fault alarm	Confirm that GENERATOR COMMON_FAULT alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator Automatic

Action	Observation	Result
Turn the generator to local mode	Confirm that GENERATOR AUTOMATIC alarm is received by IDTS	√ Yes
Return the generator to automatic mode	Confirm that GENERATOR AUTOMATIC alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator CB_tripped

Action	Observation	Result
Trip the Generator circuit breaker	Confirm that GENERATOR CB_TRIPPED alarm is received by IDTS	√ Yes
Reset the Generator circuit breaker	Confirm that GENERATOR CB_TRIPPED alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator Running

Action	Observation	Result
Start the Generator (off line only)	Confirm that GENERATOR RUNNING alarm is received by IDTS	√ Yes
Stop the Generator	Confirm that GENERATOR RUNNING alarm return to normal is received by IDTS	√ Yes

IDTS Control Points : Generator Remote_run_request & Generator Remote_stop_request

Action	Observation	Result
Confirm the Generator is available to run, but not running		√ Yes
Set the IDTS control point GENERATOR REMOTE_RUN_REQUEST and send to the site	Confirm that the Generator starts and runs off-line	√ Yes
	Confirm that GENERATOR RUNNING alarm is received by IDTS	√ Yes
Set the IDTS control point GENERATOR REMOTE_STOP_REQUEST and send to the site	Confirm that the Generator stops	√ Yes
	Confirm that GENERATOR RUNNING alarm return to normal is received by IDTS	√ Yes

IDTS Point : Power_supply Energex_power

Action	Observation	Result
Turn the generator to local mode		√ Yes
Fail the Energex power	Confirm that POWER_SUPPLY ENERGEX POWER alarm is received by IDTS	√ Yes
Restore the Energex power	Confirm that POWER_SUPPLY ENERGEX POWER alarm return to normal is received by IDTS	√ Yes

IDTS Point : Generator Connected, and

Generator supply operational checks

NOTE: The purpose of these operational checks is;

- *to confirm Generator is capable of starting all available pumps on site "simultaneously" (each pump start separated only by the RTU / PLC minimum pump start separation time), and running all pumps continuously for at least one minute.*
- *to confirm the pumps are interlocked under Generator supply (where required)*
- *to confirm the code changes have not interfered with the operation of the Surcharge Imminent probe.*

Action	Observation	Result
Ensure the Generator is in Automatic mode		√ Yes
Ensure the pumps are selected for local mode		√ Yes
Ensure there is enough sewage in the well for the pumps to run continuously for one minute		√ Yes
Fail the Energex power to the Generator	Confirm that the Generator starts and supplies power to the station	√ Yes
	Confirm that GENERATOR CONNECTED alarm is received by IDTS	√ Yes
Press all pumps local start buttons together	Confirm that all pumps (available under Generator supply) start	√ Yes
Sites: Billan St, Musgrave Rd, Centenary Hwy / Kooringal Dr, Manet St, Sanananda St and Sinnamon Rd.	Confirm the RTU will run a maximum of one pump under generator supply.	√ Yes
Site: Creek Rd / Oldfield Rd	Confirm the RTU will run a maximum of two pumps under generator supply.	N/A
Restore Energex power and record the time taken for the Generator controller to return the station power to Energex supply	Time for station power to return to Energex supply	120 Secs
	Confirm that GENERATOR CONNECTED alarm return to normal is received by IDTS	√ Yes
Record time taken for the Generator to stop after station power to returns to Energex supply	Time for Generator to stop after station power to returns to Energex supply	300 Secs

Pump Automatic operation, and

Surcharge Imminent operation under Generator supply

Action	Observation	Result
Fail the Energex power to the Generator	Confirm that the Generator starts and supplies power to the station	√ Yes
Ensure the pumps are selected for remote mode	Fixed speed pump sites: Confirm that the duty pump lowers the well to the Duty A stop level and stops	√ Yes
	Variable speed pump sites: Confirm that the duty pump operates on variable speed control satisfactorily	√ Yes
Ensure the well level is below the Duty A start level using pump local control as required		√ Yes
Ensure the pumps are selected for remote mode and are stopped		√ Yes
Activate the surcharge imminent probe for at least 10 sec	Confirm that WET_WELL SURCHARGE_IMMINENT alarm is received by IDTS	√ Yes
	Confirm that all pumps (available under Generator supply) start	√ Yes
Ensure the well does not fall below the Duty A stop level by selecting local mode for the pumps as required		√ Yes
Return the surcharge imminent probe to normal	Confirm that WET_WELL SURCHARGE_IMMINENT alarm return to normal is received by IDTS	√ Yes
Restore Energex power indication to the Generator and allow the Generator controller to return the station power to Energex supply		√ Yes

Commissioning Notes:

1. Tested and Site Left In On/Auto Position

IDTS Points and Generator Supply

Operational Checks commissioned by ...**Peter Rennex** **Date 30/6/04**

Brisbane City

Brisbane Water Project Management

BRISBANE WATER

GENERATOR CONNECTION
O & M Manual

Section 4C

Site Testing
Generator

Brisbane City

Brisbane Water Project Management

BRISBANE WATER

GENERATOR CONNECTION O & M Manual

Section 4D

Electrical Testing Certificate

COMMON LOGIC Pty Ltd

ACN 011 029 262

Job Card Number: 0209

Variation To Fixed Price Proj	
Cost Plus Labour Proj	
Call Out	
Service	✓

CUSTOMER:		Project No: SR078	
Representative Name:	Peter Reid		
Position:		Date:	27/3/04
Signature on Completion:			

Power Authority Forms	✓
Pre-Start Safety Mtg	✓
Risk Assessment	✓

Cust. Representative:	Chris Walker		
Position:	Electrician	Date:	27/3/04
Mobile Phone No:	0427 936 [illegible]		

START	FINISH	DETAILS	Hrs.	No. MEN	TOTAL	RATE	CHARGED
		TRAVEL TO SITE					
		Changeover macros for emergency generator.					
		SR 078					
		Sandgate Rd.					

PLEASE SEE ATTACHED FORM FOR ADDITIONAL ☐ TOTAL LABOUR CHARGED:

ITEM No:	PART No:	ITEM DESCRIPTION.	No. ITEM	COST ITEM	TOTAL COST	%	CHARGED
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							

PLEASE SEE ATTACHED FORM FOR ADDITIONAL ☐ TOTAL MATERIALS:

PROGRESS CLAIM WORKS NOT COMPLETED AND NOT TESTED ☐	FURTHER WORK REQUIRED TO COMPLETE PROJECT. ☐	PROJECT COMPLETED NO FURTHER ACTION REQUIRED ☑

WHITE COPY – CUSTOMER *YELLOW COPY – OFFICE*

I certify that the Electrical work listed above has been tested in accordance with the prescribed procedure and that such work complies with the requirements of the State Electricity Act.

41119

Signature: .....

- ☑ POLARITY TEST.
- ☑ INSULATION RES. TEST.
- ☑ ETH CONTINUITY TEST
- ☑ FUNCTIONAL TEST

Common Logic Pty Ltd Unit 9/58 Wecker Road, Mansfield 4122 • Ph: (07) **3849 7449** • Fax: (07) 3343 5210

Brisbane City

Brisbane Water Project Management

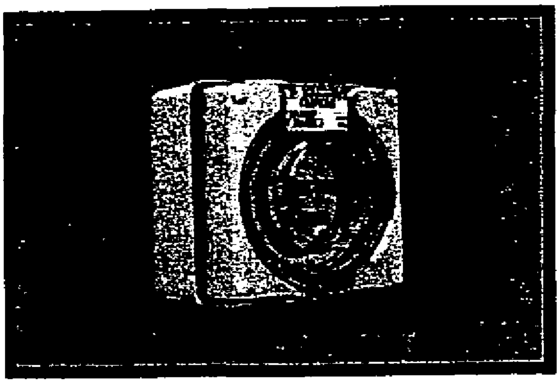
BRISBANE WATER

GENERATOR CONNECTION
O & M Manual

Section 5

Parts Information

Catalogue No. 56AI310



Colour Options

GY	Grey
RO	Resistant Orange

More colour options may be available. Please check with your nearest Clipsal office.

Description:
Appliance Inlets, 250V 10A - 3 Flat pins

Item Type
02 Industrial Products

Business Area
40 Industrial Switchgear

Product Group
400 56 Series Industrial Switchgear

Item Group
40001 Appliance Inlets

Brochures Available:

56AI Series installation instructions

56 Series flyer

56 and 66 Series technical data

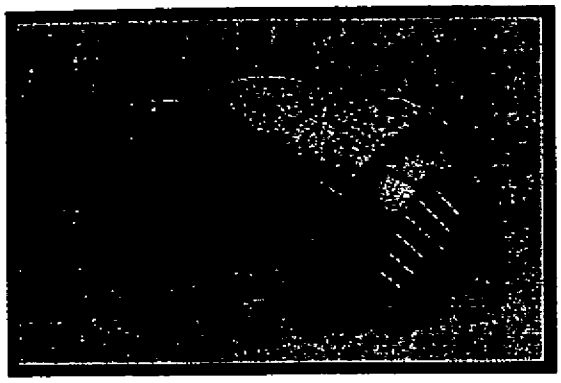
56 Series Features

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

Catalogue No. WIPM27



Colour Options

	No colour options
TR	Transparent

More colour options may be available. Please check with your nearest Clipsal office.

Description:

Plugs And Extension Sockets - Wilco, Low Voltage, Multipin - 27 pin maximum

Item Type
02 Industrial Products

Business Area
40 Industrial Switchgear

Product Group
403 Wilco Hi-Impact Industrial Switchgear

Item Group
40303 Plugs & Extension Sockets

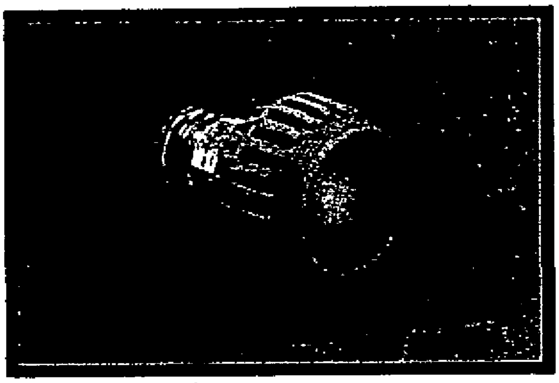
Brochures Available:

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

Catalogue No. 56CSC310



Colour Options

EO	Electric Orange
RO	Resistant Orange

More colour options may be available. Please check with your nearest Clipsal office.

Description:
Plugs And Extension Sockets, 250V 10A - 3 Flat pins

Item Type
02 Industrial Products

Business Area
40 Industrial Switchgear

Product Group
400 56 Series Industrial Switchgear

Item Group
40004 Plugs & Extension Sockets

Brochures Available:

56CSC and 56PO series wiring instructions

56CSC310, 56CSC315 wiring instructions

56 Series flyer

56 and 66 Series technical data

56 Series Features

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

Products

Product Locator

Technical Information

Wiring Devices: Plugs | In-Line Connectors | Panel Mount Plugs | Panel Mount Receptacles | Internationally Rated Devices

Internationally Rated Devices

Mennekes, a global manufacturer of industrial electrical products, has products to sat electrical connection needs anywhere in the world. Our products are approved by nur international agencies. Internationally rated products range from 16 Amp to 125 Amp, A.C. through 500V A.C. 3,4, and 5 wire. All units are configured to IEC 309-1 and IEC and are VDE Approved.

PLUGS

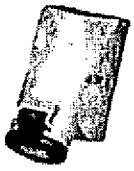
Plugs feature screwless two-piece construction for snap tog pull apart assembly. A pivoting cable strain relief provides e terminal access. Units have a self-sealing cable grommet wi requires no cutting to accommodate various HAR cable size Backed-out terminal screws reduce installation time.

CONNECTORS

Connectors' feature dead-front construction for safety and u brass solid sleeves for reliability. Units feature screwless tw construction for snap together / pull apart assembly and hav pivoting strain relief for easy terminal access. A self-sealing grommet requires no cutting to accommodate various HAR sizes. Backed out terminal screws reduce installation time.

INLETS

Ideal for generator or motor plug interface applications, inlet compact and can be surface mounted with available backbo



RECEPTACLES

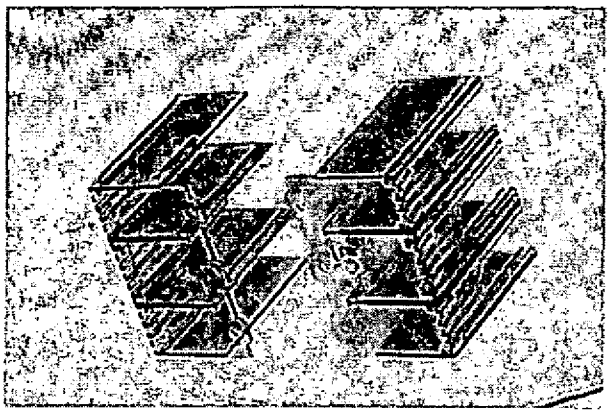
These compact units are available for either panel or surfac mount applications. Box mounted units feature top or botton entry. Both receptacle styles feature an oversized ground sl prohibit mismating of plug devices with different voltages.

Company | Products | Locations | Contact Us

NHP Item Info

NHP E-Cat online website
Friday, June 18, 2004 12:29:23 PM
User: Not logged in

TERASAKI



Catalogue Number:

2H1407DAA

Description:

COVER TERMINAL 3P FC X1

List Price $ (Not including GST):

$

Unit of Measure:

EA

Price Schedule:

T2

Circuit breakers-Moulded Case (MCCB)

Accessories-Terminal covers

Type

3 Pole FC terminal cover

Frame size

125A

Features

- Protective terminal cover 3 pole (set of 2) for front connected terminals on the Tembreak XS125 series & TL30F series MCCB's.
- Made from high impact clear plastic

Benefits

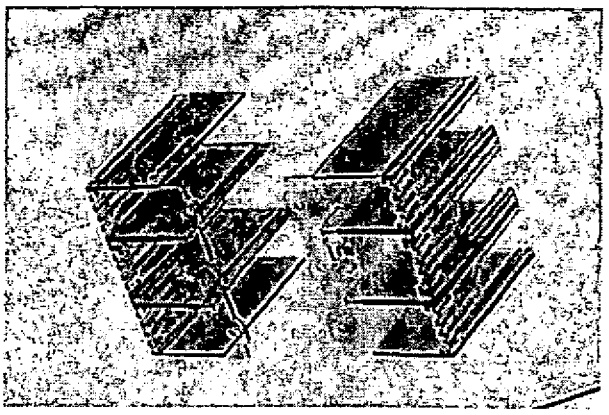
- The terminal cover is designed to protect breaker terminals and other live parts from exposure.
- Terminal covers are available for front or rear connection, and plug-in types.

All prices are exclusive of GST.

NHP Item Info

NHP E-Cat online website
Friday, June 18, 2004 12:30:55 PM
User: Not logged in

TERASAKI



Catalogue Number:

2H2135DAA

Description:

COVER TERMINAL 3P FC XS2

List Price $ (Not including GST):

Unit of Measure:

EA

Price Schedule:

T2

Circuit breakers-Moulded Case (MCCB)

Accessories-Terminal covers

Type

3 Pole RC terminal cover

Frame size

250A

Features

- Terminal cover (2 pcs) to suit 3 pole front connect Tembreak XS250 series circuit breakers.

Benefits

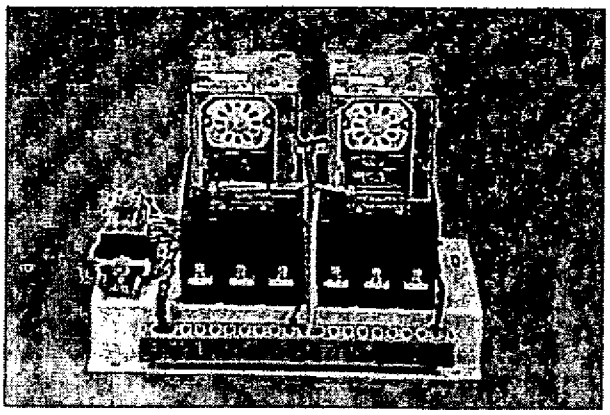
- The terminal cover is designed to protect breaker terminals and other live parts from exposure.

All prices are exclusive of GST.

NHP Item Info

NHP E-Cat online website
Friday, June 18, 2004 12:37:55 PM
User: Not logged in

TERASAKI



Catalogue Number:

BS2N233

Description:

TRANSFER SW BTSS250NJ25033

List Price $ (Not including GST):

Unit of Measure:

EA

Price Schedule:

Transfer switches

Basic (BTS)

Amp rating

250A 3P / 250A 3P

kA rating

35

Features

- Standard model features a proven design walking beam interlock.
- Fully wired to terminals for 3 wire control.
- Terminals and wires are numbered.
- Optional insulated common loadside busbars 250A - 1250A.
- Standard TemLogic panel standardized design.
- Up to 12 additional features can be added to a logic panel.
- Logic panels can be relay or PLC logic.
- As an option motor operators may be padlockable in sizes up to 250A. Standard for larger sizes.

Benefits

- Needs to maintenance or adjustment once installed.
- There are no coils to burn out or consume energy.
- Simple installation; easy connection.
- Fully numbered schematic diagrams are supplied.
- Increases safety during routine maintenance.
- Convenient for switchboard builders.
- Fast track delivery from stocked parts.

Ordering Information

- Assembled to order.
- 4 pole and other configurations available on request.

All prices are exclusive of GST.

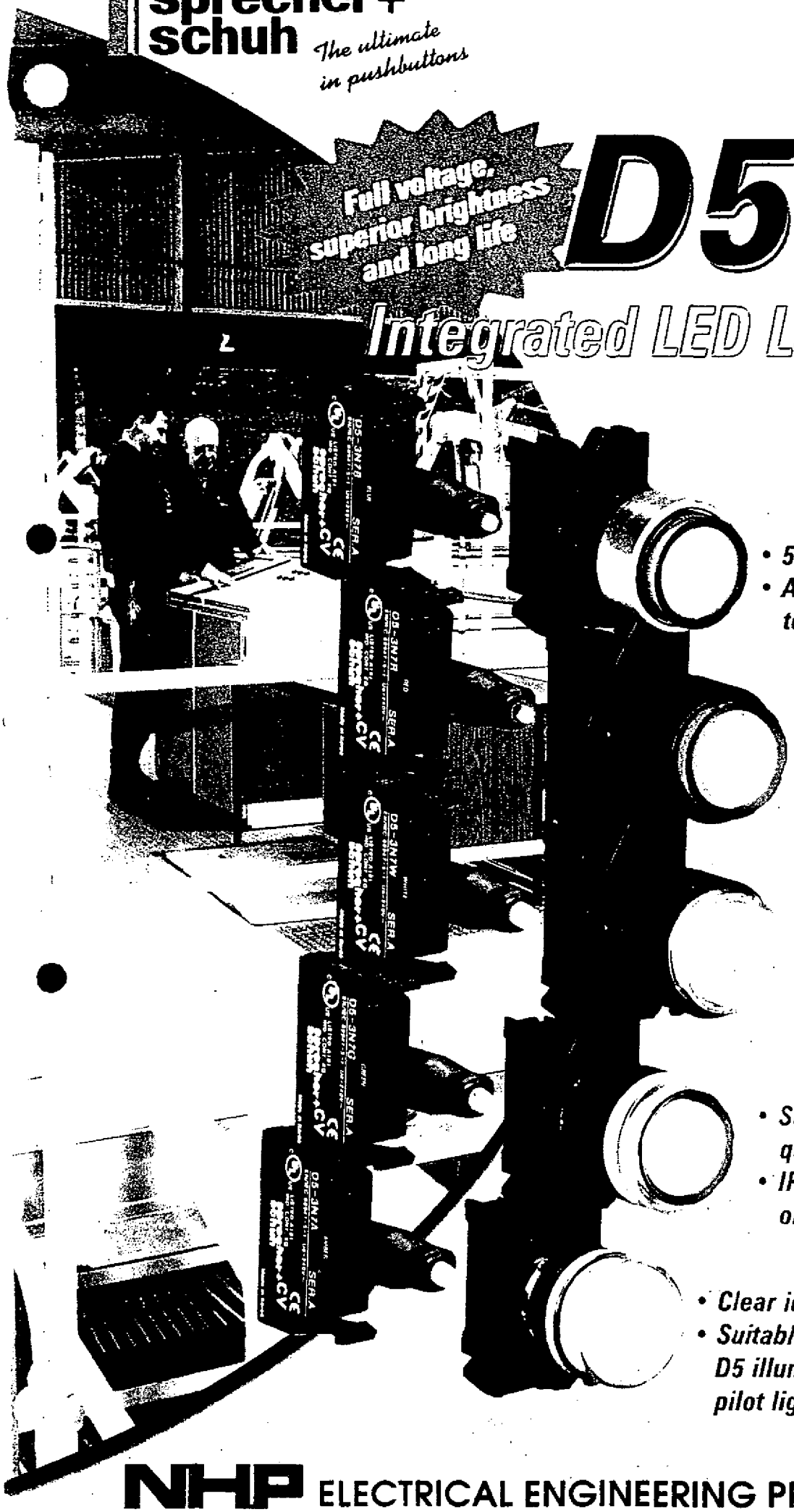
sprecher+schuh *The ultimate in pushbuttons*

NHP

Full voltage, superior brightness and long life

D5-3N

Integrated LED Lamp Blocks



- *5 Colour choices*
- *Available in voltages up to 240 V AC*
- *11 year lamp life (100,000 hours)*
- *Maintenance free*
- *Vibration and shock resistant*
- *Snap lock fit to existing D5 coupling latch*
- *Superior illumination qualities*
- *IP 20 finger protection on live components*
- *Clear identification of function*
- *Suitable for use with existing D5 illuminated operators and pilot lights*

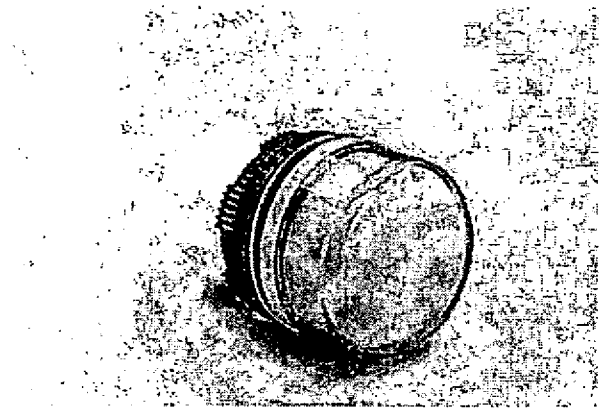
NHP ELECTRICAL ENGINEERING PRODUCTS PTY LTD

A.B.N. 84 004 304 812

NHP Item Info

NHP E-Cat online website
Friday, June 18, 2004 2:59:42 PM
User: Not logged in

sprecher+schuh



Catalogue Number:

D5P-P5

Description:

PILOT LIGHT ELEMENT YELLOW

List Price $ (Not including GST):

Unit of Measure:

EA

Price Schedule:

A2

Pushbutton Products

Pilot Light and Buzer

Mounting Size

22.5mm

Specification

Lamp Body Only

Shape

Round

Style / Frame

Standard

Colour

Yellow

Lamp Block

Operator Only

Features

- SiPart of the vast D5 range of matching 22.5 mm. control and signalling units providing IP 66 front protection
- Assembled round plastic pilot light front element
- Standard yellow lens cap with diffuser
- 4 other colours available
- Easy to mount
- Accepts coupling plate with clip-on standard lamp holder
- Wide range of legends availble to complete the assembly
- Individually packaged component

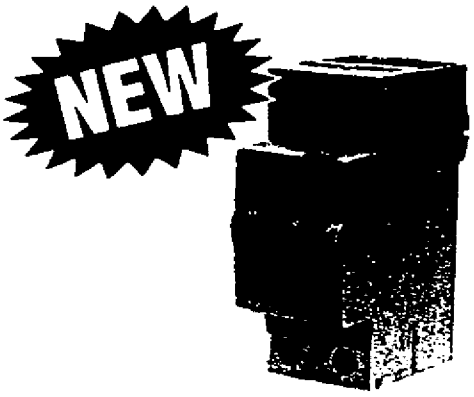
Benefits

- The D5 range combines aesthetic appeal with robust flexibility to suit heavy-duty industrial control applications
- Readily visible
- Choice of pre-assembled clip-on rear elements
- When fixing pliot light it will hold in place without a notched panel hole,
- Saves time and allows fitting by one person only
- Simplified ordering and spares holding

All prices are exclusive of GST.

Din-Safe MCBs (RCBO)

- Standard AS/NZ 61009.
- Approval N17482.
- Mines Department Approval – Pending.
- Short circuit, overcurrent and earth leakage protection.
- Handle sealable and padlockable.
- DIN Rail mounting.



DIN-Safe MCB with neutral pigtail suits standard 3 phase chassis

Din-Safe MCB with pigtail

Poles	Amp rating	Voltage	Short circuit	Phase	Trip [4] Sens.	Cat. No
2	6	240	10 kA	1+N [1]	30 mA	[3] DSRCB0630P
2	10	240	10 kA	1+N [1]	30 mA	DSRCB1030P
2	16	240	10 kA	1+N [1]	10 mA	DSRCB1630P
2	20	240	10 kA	1+N [1]	30 mA	DSRCB2030P
2	25	240	10 kA	1+N [1]	30 mA	DSRCB2530P
2	32	240	10 kA	1+N [1]	30 mA	DSRCB3230P
2	40	240	10 kA	1+N [1]	30 mA	DSRCB4030P

DIN-Safe MCB standard terminal configuration

Din-Safe MCB standard terminal configuration

Poles	Amp rating	Voltage	Short circuit	Phase	Trip [4] Sens.	Cat. No [3]
2	6	240	10 kA	1+N [2]	10 mA	[3] DSRCB0610A
2	6	240	10 kA	1+N [2]	30 mA	[3] DSRCB0630
2	10	240	10 kA	1+N [2]	10 mA	[3] DSRCB1010A
2	10	240	10 kA	1+N [2]	30 mA	DSRCB1030
2	10	240	10 kA	1+N [2]	100 mA	[3] DSRCB10100
2	16	240	10 kA	1+N [2]	10 mA	[3] DSRCB1610A
2	16	240	10 kA	1+N [2]	30 mA	DSRCB1630
2	16	240	10 kA	1+N [2]	100 mA	[3] DSRCB16100
2	20	240	10 kA	1+N [2]	10 mA	[3] DSRCB2010A
2	20	240	10 kA	1+N [2]	30 mA	DSRCB2030
2	20	240	10 kA	1+N [2]	100 mA	[3] DSRCB20100
2	25	240	10 kA	1+N [2]	30 mA	DSRCB2530
2	32	240	10 kA	1+N [2]	30 mA	DSRCB3230
2	40	240	10 kA	1+N [2]	30 mA	DSRCB4030

Characteristics

- Width: 2 modules.
- For type AC residual currents.
- Rated voltage: 240 V/50-60 Hz.
- Tripping characteristics of MCB part: IEC 898 - C curve.
- Short circuit capacity: 10 kA.
- Terminal capacity: 25 mm².
- High immunity to transient current.
- Profile as per Din-T MCB.
- Test button for periodic testing.

Accessories	Page
Auxiliary/Alarm	Page 1 - 31
Shunt trip	Page 1 - 29
Padlock bracket	Page 1 - 33
Link bars and terminals	Page 1 - 33, 39
Enclosures	Section 2

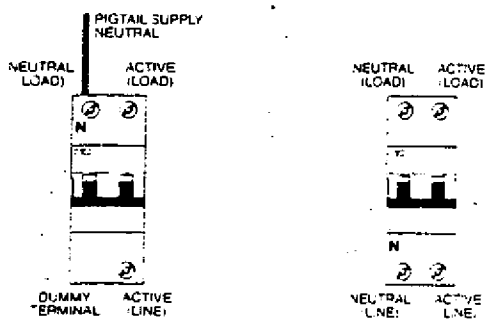
Technical data	
Tripping characteristics	Page 3 - 29
Dimensions	Page 3 - 45
Technical data	Section 3

Application

Din-Safe MCB is a combined MCB/RCD providing thermal overload, short circuit and earth leakage protection in the one integral unit.

Din-Safe MCBs are suitable for use in residential, commercial and light industrial applications.

Terminal configuration



Notes:
[1] Unprotected neutral, not switched.
[2] Unprotected neutral, switched.
[3] Fits Din-T chassis (special configuration) refer page TBA.
[4] Mines department approval applies to 30 mA only.

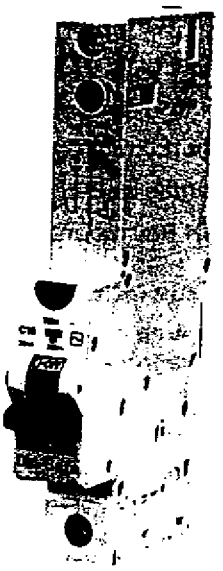
Nuisance tripping may be experienced in VFD and motor starting applications refer NHP.

[3] Available on indent only.

Din-Safe single pole width residual current circuit breaker (RCBO)

- Standards AS/NZ 1009.
- Approval N17482.
- Mines department approval - Pending.
- One module wide (18 mm).
- Short circuit, overcurrent and earth leakage protection.
- Short circuit protection 10 kA.
- Sensitivity 10 and 30 mA.
- Din rail mount.
- Suits CD chassis.

NEW



Amp rating	Modules (18mm)	Voltage AC	Short circuit	Trip Sensitivity [3]	Cat. No [1] [2]
6	1	240	10 kA	30 mA	▯ DSRCBH0630A
10	1	240	10 kA	30 mA	DSRCBH1030A
16	1	240	10 kA	30 mA	DSRCBH1630A
20	1	240	10 kA	30 mA	DSRCBH2030A
25	1	240	10 kA	30 mA	DSRCBH2530A
32	1	240	10 kA	30 mA	DSRCBH3230A
40	1	240	10 kA	30 mA	▯ DSRCBH4030A
6	1	240	10 kA	10 mA	▯ DSRCBH0610A
10	1	240	10 kA	10 mA	▯ DSRCBH1010A
16	1	240	10 kA	10 mA	▯ DSRCBH1610A
20	1	240	10 kA	10 mA	▯ DSRCBH2010A
25	1	240	10 kA	10 mA	▯ DSRCBH2510A
32	1	240	10 kA	10 mA	▯ DSRCBH3210A
40	1	240	10 kA	10 mA	▯ DSRCBH4010A

Note: [1] Neutral not switched
[2] Will not accept side mounting accessories
[3] Mines Dept. approval applies to 30 mA units only.

Application

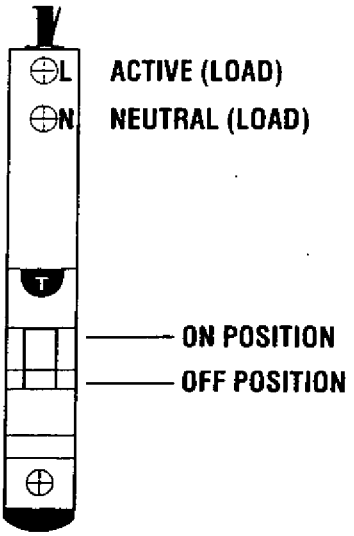
The Din-Safe single pole width residual current circuit breaker will fit the standard Din-T chassis for use in NHP panelboards. The design makes it possible to provide an MCB complete with earth leakage protection in an 18 mm wide module which allows a greater number of devices to be fitted into a distribution board.

Operation

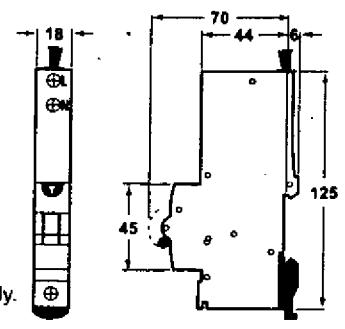
This unit combines the overload and short circuit protection of an MCB with earth leakage protection of an RCD. The unit occupies one, sub-circuit (one pole) of the distribution board and provides single phase protection against overload, short circuit and earth leakage current.

- The MCB element provides thermal and magnetic tripping protection which is rated to 10 kA prospective fault current.
- The RCD element of the device provides core-balance detection of the difference between the active and neutral currents and amplification to provide high sensitivity. The rated residual operating current (IΔn) is 10 mA or 30 mA.
- The green/yellow earth reference cable in case of loss of supply neutral ensures the device will continue to provide earth leakage protection and will operate normally upon detection of an earth leakage current.

Connection diagram



Dimensions (mm)



▯ Available on indent only.

Accessories

Padlock bracket	Page 1 - 33
Link bars and terminals	Page 1 - 33, 39
Enclosures	Section 2

Technical data

Tripping characteristics	Page 3 - 29
Technical data / wiring	Page 3 - 35

Note: Nuisance tripping may be experienced in VFD and motor starting applications refer NHP.

Din-T 6 series 6 kA MCB

- Standards AS3111, IEC 898.
- Approval No. N17481.
- Current range 2-63 Amps 1, 2 and 3 pole.
- Sealable and lockable handle.
- Available in curve type C and D.
- Mounts on CD chassis (250 A and 355 A).

NEW

DTCB6
1 pole

In (A)	C – Curve 5-10In	D – Curve 10-20In
1 pole 1 module		
2	DTCB6102C	DTCB6102D
4	DTCB6104C	DTCB6104D
6	DTCB6106C	DTCB6106D
10	DTCB6110C	DTCB6110D
13	[i] DTCB6113C	[i] DTCB6113D
16	DTCB6116C	DTCB6116D
20	DTCB6120C	DTCB6120D
25	DTCB6125C	DTCB6125D
32	DTCB6132C	DTCB6132D
40	DTCB6140C	DTCB6140D
50	DTCB6150C	DTCB6150D
63	DTCB6163C	DTCB6163D
2 pole 2 modules		
2	DTCB6202C	DTCB6202D
4	DTCB6204C	DTCB6204D
6	DTCB6206C	DTCB6206D
10	DTCB6210C	DTCB6210D
13	[i] DTCB6213C	[i] DTCB6213D
16	DTCB6216C	DTCB6216D
20	DTCB6220C	DTCB6220D
25	DTCB6225C	DTCB6225D
32	DTCB6232C	DTCB6232D
40	DTCB6240C	DTCB6240D
50	DTCB6250C	DTCB6250D
63	DTCB6263C	DTCB6263D
3 pole 3 modules		
2	DTCB6302C	[i] DTCB6302D
4	DTCB6304C	[i] DTCB6304D
6	DTCB6306C	[i] DTCB6306D
10	DTCB6310C	DTCB6310D
13	[i] DTCB6313C	[i] DTCB6313D
16	DTCB6316C	DTCB6316D
20	DTCB6320C	DTCB6320D
25	DTCB6325C	DTCB6325D
32	DTCB6332C	DTCB6332D
40	DTCB6340C	DTCB6340D
50	DTCB6350C	DTCB6350D
63	DTCB6363C	DTCB6363D

Short circuit capacity 6 kA

In (A)	2 - 63
1P	240 V AC
2P	240 - 415 V AC
3P	240 - 415 V AC

DC use

	1P	2P [1])
Short circuit	20 kA	25 kA
Max.voltage (DC)	60 V	125 V

Use at DC

When using Din-T6 in a DC application the magnetic tripping current is approximately 40 % higher than in AC 50/60 Hz.

Shock resistance (In X. Y. Z directions).

20 g with shock duration 10 ms (minimum 18 shocks).
40 g with shock duration 5 ms (minimum 18 shocks).

Vibration resistance (In X, Y. Z directions).

3 g in frequency range 10 to 55 Hz
(operating time at least 30 min).
According to IEC 60068-2-6.

Storage temperature

From -55 °C to +55 °C, according to IEC 88 part 2 - 1 (duration 96 hours).

Operating temperature

From -25 °C to +55 °C, according to VDE 0664 parts 1 and 2.

Use at 400 Hz

At 400 Hz the magnetic trip current is approximately 50 % higher than in AC 50/60 Hz.

Accessories	Section
Add on RCD	1 - 21
Auxiliary/alarm	1 - 31
Shunt trip	1 - 29
UVT	1 - 30
Padlockable bracket	1 - 33
Link bars & terminals	1 - 33, 39
Enclosures	2
Busbar chassis	2 - 35

Technical data	Section
Technical data	3
Tripping characteristics	3 - 6, 8
Dimensions	3 - 22

Notes: [1]) 2 pole MCB connected in series.
The line side is the "OFF" (bottom) side of the MCB.
[i] Available on indent only.

Din-T10 series 10 kA MCB (cont.)

3 pole 3 modules

In (A)	B – Curve 3-5 In	C – Curve 5-10 In	D – Curve 10-20 In
0.5	DTCB10305B	▯DTCB10305C	▯DTCB10305D
1	DTCB10301B	▯DTCB10301C	▯DTCB10301D
2	DTCB10302B	DTCB10302C	▯DTCB10302D
4	DTCB10304B	DTCB10304C	▯DTCB10304D
6	DTCB10306B	DTCB10306C	▯DTCB10306D
10	DTCB10310B	DTCB10310C	DTCB10310D
13	▯DTCB10313B	▯DTCB10313C	▯DTCB10313D
16	DTCB10316B	DTCB10316C	DTCB10316D
20	DTCB10320B	DTCB10320C	DTCB10320D
25	DTCB10325B	DTCB10325C	DTCB10325D
32	DTCB10332B	DTCB10332C	DTCB10332D
40	DTCB10340B	DTCB10340C	DTCB10340D
50	DTCB10350B	DTCB10350C	DTCB10350D
63	DTCB10363B	DTCB10363C	DTCB10363D

4 pole 4 modules [1])

6	DTCB10406B	DTCB10406C	▯DTCB10406D
10	DTCB10410B	DTCB10410C	▯DTCB10410D
13	▯DTCB10413B	▯DTCB10413C	▯DTCB10413D
16	DTCB10416B	DTCB10416C	▯DTCB10416D
20	DTCB10420B	DTCB10420C	▯DTCB10420D
25	DTCB10425B	DTCB10425C	▯DTCB10425D
32	DTCB10432B	DTCB10432C	▯DTCB10432D
40	DTCB10440B	DTCB10440C	DTCB10440D
50	DTCB10450B	DTCB10450C	DTCB10450D
63	DTCB10463B	DTCB10463C	DTCB10463D

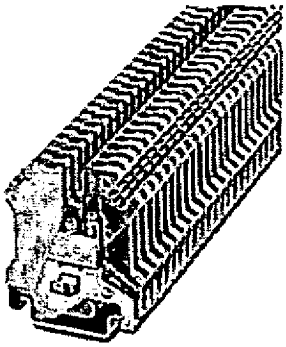
DTCB10
1 - 4 pole types

Accessories	Section
Add on RCD	1 - 21
Auxiliary/alarm	1 - 31
Shunt trip	1 - 29
UVT	1 - 30
Padlock bracket	1 - 33
Link bars and terminals	1 - 33, 39
Enclosures	2
Busbar chassis	2 - 35

Technical data	Section
Technical data	3
Tripping characteristics	3 - 6, 8
Dimensions	3 - 22

Notes: [1]) All poles include over-current and short circuit protection.
▯ Available on indent only

USLKG 5



Ground terminal block with screw connection, cross section: 0.2 - 4 mm², AWG: 26 - 10, width: 6.2 mm, color: green-yellow

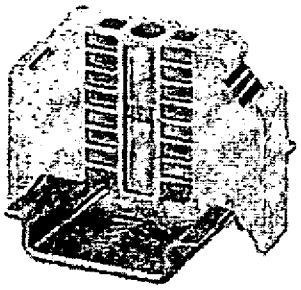
- Accessories
- Technical data
- PDF File

add to cart view cart

General data

Order number	0441504
Type	USLKG 5
Barcode number	4017918002190
Unit pack	50 Pcs.
Customs tariff	85369010000
Max. conductor cross section, flexible	4 mm²
Conductor cross section, rigid max.	4 mm²
Conductor cross section AWG/kcmil max	12

E/NS 35 N



End bracket, width: 9.5 mm, color: gray

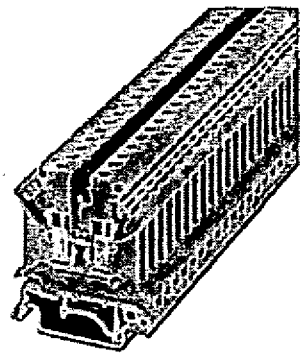
Accessories
Technical data
Drawings
PDF File

add to cart view cart

General data

Order number	0800886
Type	E/NS 35 N
Barcode number	4017918129309
Unit pack	50 Pcs.
Customs tariff	85369010000
Color	gray

UK 5 N



Universal terminal block with screw connection, cross section: 0.2 - 4 mm², AWG: 30 - 10, width: 6.2 mm, color: gray

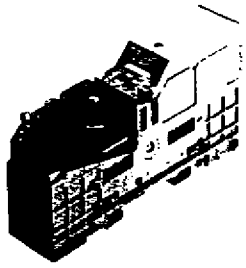
- Accessories
- Technical data
- Certificates
- PDF File

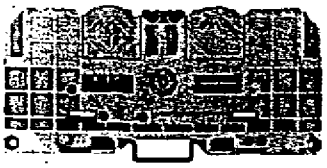
add to cart view cart

General data

Order number	3004362
Type	UK 5 N
Barcode number	4017918090760
Unit pack	50 Pcs.
Customs tariff	85369010000
Max. conductor cross section, flexible	4 mm²
Conductor cross section, rigid max.	6 mm²
Conductor cross section AWG/kcmil max	10
Nominal current I_N	41 A

Tab connection terminals





		WFF 35			WFF 70		
Max. technical data		168 A/50 mm²			250 A/95 mm²		
Dimensions							
Width/length/height (mm)	without WAH	27/107/54			32/132/63		
Width/length/height (mm)	with WAH	27/136/60			32/179/71.5		
Bolt size	M	6			8		
VDE rated data, 0611, Part 1/8.92 / IEC 947-7-1							
Rated voltage/rated current/rated cross-section		1000 V/125 A/35 mm²			1000 V/192 A/70 mm²		
Rated impulse voltage/pollution severity		8 kV/3			8 kV/3		
Further technical data							
Tightening torque range	Nm	3.0...6.0			6.0...12		
Clampable conductor							
Cable lug DIN 46235	mm²	6...25			16...70		
Cable lug DIN 46234	mm²	2.5...50			2.5...120		
2 x cable lug DIN 46235	mm²	6...25			16...70		
2 x cable lug DIN 46 234	mm²	2.5...35			2.5...70		
Strips	mm	3 x 13 x 0.5			2 x 15.5 x 0.8	4 x 20 x 1	
Strips	mm	6 x 13 x 0.5			4 x 15.5 x 0.8		
Strips	mm	2 x 15.5 x 0.8			6 x 15.5 x 0.8		
Max. Connecton Area in mm² Gauge for flat connections to 50043 Size		2.08...50	C 4		2.08...120		C 6
Continuous current rating of cross-connection 2-pole	A	135			207		
Continuous current rating of cross-connection 3-pole	A	135			207		
UL / CSA rated data							
Voltage / current / conductor size	UL	600 V/115 A/14...2 AWG			600 V/175 A/14...2/0 AWG		
Voltage / current / conductor size	CSA	600 V/130 A/14...2 AWG			600 V/175 A/14...2/0 AWG		
Ordering data	**Version**		Cat. No.	Qty.		Cat. No.	Qty.
	Wemid		**102830**	10		**102840**	10
	Blue Wemid		**102838**	10		**102848**	10
With covers	Wemid		**102930**	10		**102940**	10
	Wemid						

Partition (thickness 2 mm)

Type	Cat. No.	Qty.	Type	Cat. No.	Qty.
WTW WFF 35	**106710**	10	WTW WFF 70	**106720**	10

Cross-connection

WQL	WQL 2/35	**106490**	5	WQL 2/70	**106500**	5
	WQL 3/35	**106540**	5	WQL 3/70	**106550**	5

Auxiliary / control conductor terminal

WZAF 35	**107050**	10	WZAF 70	**106620**	10

Cover

Beige PA 66	WAH 35	**106446**	20	WAH 70	**106456**	20
Blue PA 66	WAH 35 BL	**106448**	20	WAH 70 BL	**106458**	20
Light-green PA 66	WAH 35 HG	**106445**	20	WAH 70 HG	**106455**	20
	WAP*	**106970**	20	WAP*	**106980**	20

Warning sign

Yellow, Self-adhesive	WD 1	**156390**	5	WD 1	**156390**	5
With lightning flash	Qty. = 5 cards with 6 lables on each			Qty. = 5 cards with 6 lables on each		
Can be stuck to WAH only						

Fixing screw

For direct assembly	M 6 x 16	**106370**	20	M 6x16	**106370**	20
Screwdriver	SD	**902450**	–	SD	**902450**	–

Cupal washers

For aluminium conductors	CPSB M 6	**015620**	50	CPSB M 8	**015630**	50

Marking tags

Print						
Consecutive horizontal	DEK 5	**047346**	–	DEK 5	**047346**	–
Consecutive vertical	DEK 5	**047356**	–	DEK 5	**047356**	–
Blank	WS 12/6,5	**160992**	–	WS 12/6,5	**160992**	–
Printed	WS 12/6,5	**156895**	–	WS 12/6,5	**156895**	–

Mounting rails, end brackets, further marking material see section "Accessories"

* The WAP can be used only in conjunction with the WAH.
In the event that no conductor is connected, it guarantees shock protection in the connection area.