



BRISBANE CITY COUNCIL

Sewage Pump Station SP140

Cullen Ave West

Contract : BW 70103-037

Job Number : WT400089

ELECTRICAL INSTALLATION

OPERATIONS and MAINTENANCE MANUAL ✓

VOLUME 2

INSTALLATION BY:

**SJ Electric (Qld) Pty Ltd
19 Elliot Street
Albion Qld 4010**

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**4. INSPECTION &
TEST RESULTS**



**4. INSPECTION &
TEST RESULTS**

SP140 Cullen Avenue Eagle Farm SPS Electrical Installation Volume 2 OM Manual



SSM089

FIXED SPEED SEWAGE PUMP STATION

SWITCHBOARD CHANGEOVER COMMISSIONING PLAN

Site ID and Name	SP140 Cullen Ave West
Commissioning Date	24/6/10

In Attendance

Name	Role During Commissioning	Company
John Clayton	Commissioning Manager	QUU Projects
PETER CRUST	PROJECT MANAGER	SJ Electric
		SJ Electric
		SJ Electric

Doc Id: 006142

Active Date: 2 November 2007

Brisbane Water Confidential

Printed: 16/06/2010

Owner: John Clayton

Version 1.00

Note: Printed copies of this document should be verified for currency against the published electronic copy.

1 INTRODUCTION

This document is the standard testing procedure for a switchboard change over at a sewage pumping station. The procedure ensures that for a two pump sewage pump station, at least one pump will be operational at all times. The basic cut-over procedure is as follows:

1. Install temporary pumping system (pump controller and generator).
2. Disconnect sewage Pump #2 from existing switchboard and connect to temporary pumping system.

PUMP #1 IS NOW RUNNING THE STATION FROM EXISTING SWITCHBOARD

3. Fully commission Pump #2 on the temporary pumping system.

PUMP #2 IS NOW RUNNING THE STATION FROM TEMPORARY PUMPING SYSTEM

4. Disconnect Pump #1, consumer mains, on site generator and all field instrumentation from the existing switchboard.
5. Install new switchboard and connect to consumer mains.
6. Connect Pump #1 to the new switchboard and test in "emergency pumping" mode (via the "Emergency Start" switch).

PUMP #2 IS STILL RUNNING THE STATION FROM THE TEMPORARY PUMPING SYSTEM AND PUMP #1 CAN BE RUN UNDER "EMERGENCY PUMPING" MODE FROM NEW SWITCHBOARD.

7. Connect all field instrumentation.
8. Fully commission Pump #1 on the new switchboard to operate in "Local" and "Remote" modes.

PUMP #1 IS NOW RUNNING THE STATION FROM NEW SWITCHBOARD

9. Connect Pump #2 to the new switchboard and fully commission on the new switchboard to operate in all modes.
10. Complete the Site Acceptance Test (SAT) including all pump, RTU and SCADA testing.

NOTE: This testing procedure will only be acceptable on sites that do NOT need two pumps to run during the cut over procedure.

(Confirm the current running conditions of the existing switchboard before commencing).

For sites that require two pumps to run simultaneously under dry weather conditions during the proposed cut over period, a site-specific cut over procedure must be developed to incorporate adequate flow control measures (ie tankers or temporary pumps).

SP, Reliability, Improvement, Project, SSM089-Standard Fixed Speed Sewage Pumping Station Commissioning Plan Commissioning Plan

2 PRE - CHANGE OVER WORKS CHECKLIST

The following checklist is to be completed and signed by the electrical contractor.

2.1 SWITCHBOARD FACTORY ACCEPTANCE TEST

Contractor Task	Completed
FAT has been completed as per BW FAT Document and all defects that were identified have been rectified.	18/6/10

2.2 CONCRETE SLAB EXTENSION

Contractor Task	Result
Confirm the concrete slab extension is complete including all necessary conduits.	OK <input checked="" type="checkbox"/> NA <input type="checkbox"/>

2.3 SUPPLY AUTHORITY

Contractor Task	Outcome
The relevant supply authority has been organised to install the metering into the New Switchboard. NA	Company _____ Booked for / / @ _____(time) Ref # _____

2.4 NEW RADIO ANTENNA MAST LOCATION

Contractor Task	Result
Check the location of the antenna mast and ensure that the new position will not be directly below electrical transmission lines.	Location OK <input checked="" type="checkbox"/> Antenna dir. _____°

2.5 DISCHARGE MAINS PRESSURE TRANSDUCER

Contractor Task	Completed
Install delivery pressure transducer on the discharge rising main. Transducer is calibrated to the specified range (as per spec). Calibration sheet to be supplied with AS BUILT drawings. 0kPa to 500 kPa	Installed OK <input type="checkbox"/> Range 0(m) to 50(m)

2.6 TEMPORARY GENERATOR SIZE

Contractor Task	Completed
Note the kW of each pump.	Pump #1 3.8 kW Pump #2 4.6 kW
Determine the type of generator and size of pump starter required. Confirm generator starting battery is in good condition, (have a contingency plan)	Genset Size 20 kVA Date Booked / / Delivery Date 24 / / Delivery Time 6.00pm

Electrical Contactor's Supervisor

Name:....Peter Crust

Date: 24/6/10

Signature:

QUU Commissioning Manager

Name:....John Clayton

Date: 24/6/10

Signature: J Clayton

Doc Id: 006142

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3 CHANGE OVER WORKS

The following sequence of works that must be carried out in order. One pump must be operational at all times. After each phase has been completed, the commissioning manager will record the results and instruct the commissioning team to commence work on the next phase.

3.1 STEP 1 - INSTALL TEMPORARY PUMPING SYSTEM

3.1.1 Register with Control Room

Contractor Task	Outcome
Call the Brisbane Water Control Room Operator (CRO) and inform him that you are on site. Record the CRO's Name and Officer Code and record the time of the call. Advise CRO that you are performing a switchboard changeover and that you will initially be taking one pump off line. Give the operator a contact name and number and ask that he contact you if any level alarm is activated on site.	Name: <u>Brett</u> CRO: _____ Time: <u>0630</u>

3.1.2 Existing Switchboard Parameters

Contractor Task	Outcome
Ensure that the station is fully functional (pump can run)	OK <input type="checkbox"/>
Record the direction of the installed antenna for later reference.	Antenna dir. _____°
Record the kWhr meter serial numbers.	# <u>4306306</u>
Record 3 phase motor currents. Note rate of wet well pump down time.	Pump #1 U.____ V.____ W.____ Pump #2 U.____ V.____ W.____
Record pump rotation Mains Supply C'wise (RWB) Anti C'wise <input checked="" type="checkbox"/> <input type="checkbox"/>	C'wise (RWB) Anti C'wise Pump #1 <input type="checkbox"/> <input checked="" type="checkbox"/> Pump #2 <input type="checkbox"/> <input checked="" type="checkbox"/>

3.1.3 Prepare and Install Temporary Pump Controller and Generator

Contractor Task	Outcome
Position generator in an appropriate location. Locate away from the work site to reduce noise.	OK <input checked="" type="checkbox"/>
Position fire extinguisher and oil spill bund as per risk analysis.	OK <input checked="" type="checkbox"/>
Connect the temporary pump controller to the generator and test connection (ie point to point to confirm correct connection)	OK <input checked="" type="checkbox"/>
Install Multitrode level sensors and set the Start and Stop levels to be equivalent to the current Start and Stop levels of the existing switchboard parameters.	OK <input checked="" type="checkbox"/>
Install the backup audible and visual alarm system (powered by separate battery). Test electrodes back to temporary pump controller to confirm operation.	OK <input checked="" type="checkbox"/>
Ensure that the generator fuel will be sufficient to enable the generator to run loaded for 12 hours. (This may require extra fuel – arrange if required).	OK <input checked="" type="checkbox"/>
Start the generator and measure the 3 phase volts and record the phase rotation.	C'wise (RWB) Anti C'wise <input checked="" type="checkbox"/> <input type="checkbox"/>

Electrical Contactor's Supervisor

BW Commissioning Manager

Name: Peter Crust

Date: 24/6/10

Name: John Clayton

Date: 24/6/10Signature: Peter CrustSignature: John Clayton

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3.2 STEP 2 - CONNECT PUMP #2 TO TEMPORARY PUMPING SYSTEM

Contractor Task	Outcome
On the existing switchboard, Isolate sewage pump (Pump #2) as per BW Isolation Tag and Lock Out procedure. (Unplug from Decontactor).	OK <input checked="" type="checkbox"/>
Disconnect Pump #2 from the existing switchboard and remove the power and control cables from the switchboard.	OK <input checked="" type="checkbox"/>
Connect Pump #2 power and control cables to the temporary pump controller .	OK <input checked="" type="checkbox"/>
Electrically test Pump #2 to temporary pump controller connections.	OK <input checked="" type="checkbox"/>
Switch the existing switchboard to "Local" and stop Pump #1.	OK <input checked="" type="checkbox"/>
Manual Test of Temporary Pumping System: (Confirm Pump Direction) Manually start the submersible pump and closely monitor wet well level to confirm that the level is dropping. When confirmed, stop pump.	OK <input checked="" type="checkbox"/>
Auto Test of Temporary Pumping System: (Confirm Pump Cycle) Allow the temporary pumping system to complete one full start and stop cycle automatically to confirm complete system is functioning correctly. This is a HOLD point. Do not proceed until the temporary pump is confirmed to be controlling the wet well level.	OK <input type="checkbox"/> <i>NOT DONE</i> TIME: <i>No Level.</i>

3.3 STEP 3 - DISCONNECT EXISTING SWITCHBOARD AND REMOVE

3.3.1 Contact Control Room

3.3.2 Disconnect Pump #1 and Remove Existing Switchboard

Contractor Task	Outcome
On the existing switchboard, Isolate sewage pump (Pump #1) as per BW Isolation Tag and Lock Out procedure. (Unplug from Decontactor).	OK <input checked="" type="checkbox"/>
Disconnect Pump #1 from the existing switchboard and remove the power and control cables from the switchboard and place near the temporary system so as to enable a quick changeover for Pump #2 if required.	OK <input checked="" type="checkbox"/>
Isolate main incomer at the switchboard. Ensure all secondary sources of power (ie on site Generator) are also isolated. Confirm there is no load.	OK <input checked="" type="checkbox"/>
Remove primary 3-phase fuses from power pole. Lock fuses in lockout box as per BW Isolation and Lock Out procedure. <i>Fuse Size 100-amps</i>	OK <input checked="" type="checkbox"/>
Disconnect mains cable from the switchboard.	OK <input checked="" type="checkbox"/>
Disconnect all other control and communication cables and remove	OK <input checked="" type="checkbox"/>
Remove the existing switchboard away from job site.	OK <input checked="" type="checkbox"/>

Electrical Contactor's Supervisor

Name: Peter Crust

Date: *24/6/10*Signature: *[Signature]*

BW Commissioning Manager

Name: John Clayton Date: *29/6/10*Signature: *[Signature]*

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3.4 STEP 4 - INSTALL NEW SWITCHBOARD**3.4.1 Install new switchboard (For Sites with Option F Only)**

Contractor Task	Outcome
Install and connect the required (new or existing) mains and earth as per the contract. Install mains cable within the switchboard in steelflex conduit	New <input checked="" type="checkbox"/> Existing <input type="checkbox"/>
Record the cable insulation resistance of the 3 phases <div style="text-align: right;">7</div>	A <u>200</u> Megohm B <u>200</u> Megohm. C <u>200</u> Megohm
Record earth resistance	_____ ohms
Point to point phase continuity	R to L1 OK <input checked="" type="checkbox"/> W to L2 OK <input checked="" type="checkbox"/> B to L3 OK <input checked="" type="checkbox"/>

3.4.2 Install Supply Authority Metering

Task	Outcome
Install the direct connected kWhr Meter or Energex to connect CT metered metering as per 2.3	OK <input checked="" type="checkbox"/>

3.4.3 Energise New Switchboard

Contractor Task	Outcome
Retrieve mains 3-phase pole fuses from lock out box as per BW Isolation and Lock Out procedure.	OK <input checked="" type="checkbox"/>
Ensure new switchboard main incomer is turned "Off".	OK <input checked="" type="checkbox"/>
Install the 3-phase pole fuses. Check MEN connection.	OK <input checked="" type="checkbox"/> OK <input checked="" type="checkbox"/>
Turn on mains switch	OK <input checked="" type="checkbox"/>
Check 3 phase voltages <div style="text-align: right;">430.</div>	AB _____ V BC _____ V CA _____ V
Check phase rotation and ensure it is the same as determined earlier.	OK <input checked="" type="checkbox"/>
Confirm that a corrosion inhibitors has been positioned in the switchboard	OK <input type="checkbox"/>

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Date: 24/6/10

Signature: 

BW Commissioning Manager

Name: John Clayton Date: 24/6/10

Signature: 

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3.5 STEP 5 - CONNECT PUMP #1 TO NEW SWITCHBOARD

Contractor Task	Outcome
At the beginning of this procedure, Pump #2 is operating under the control of the temporary switchboard running from the Generator.	OK <input checked="" type="checkbox"/>
Isolate submersible Pump #1 and Pump #2 at the new switchboard , as per BW Isolation and Lock Out procedure.	OK <input checked="" type="checkbox"/>
Via the MERACHAL plug in sockets provided on the switchboard reconnect the power and control cables for Pump #1 only (the pump that is not connected to the generator set) If VFD connection is direct connect.	OK <input checked="" type="checkbox"/>
Before beginning the next step ensure that the well level is between 'Start' and 'Stop' level and Pump #2 is not running.	OK <input checked="" type="checkbox"/>
Isolate Pump #2 to prevent it from running during the next test	
De-isolate this now connected Pump #1. Check the rotation by starting the pump via the local "Emergency Start" switch. Monitor pump / wet level operating parameters.	OK <input type="checkbox"/>
Check the 3 phase motor current and compare with original readings.	A <u>6.2</u> Amps
PUMP #1 Can now be run in an emergency under the control of the new switchboard.	B <u>6.2</u> Amps
When checking is complete - Isolate Pump #1	C <u>6.2</u> Amps
De-isolate Pump #2 so that the station is again under the control of the temporary switchboard.	OK <input checked="" type="checkbox"/>

3.6 STEP 6 - CONNECT FIELD INSTRUMENTATION TO NEW SWITCHBOARD

3.6.1 Field Devices

Contractor Task	Outcome
Install and connect the hydrostatic level probe to the transmitter Do not tighten shroud cable compression gland	OK <input type="checkbox"/> 0 to <u>3</u> Mtrs
Connect the delivery pressure probe to the transmitter	OK <input type="checkbox"/> 0 to <u>50</u> Mtrs
Install and connect the Multitrode LR3 wet well high level relay Probe	OK <input type="checkbox"/> at <u> </u> Mtrs
Install and connect the Multitrode SIR surcharge imminent level relay Probe	OK <input type="checkbox"/> at <u> </u> Mtrs
Connect the moisture in oil sensor for each pump (sites with option A only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the moisture in stator for each pump (sites with option B1 only)	OK <input type="checkbox"/> N/A <input type="checkbox"/>
Connect the motor bearing temperature for each pump (sites with option B2 only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the reflux valve micro switch for each pump (sites with option C only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the upstream manhole surcharge imminent probe (sites with option D only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the Multitrode LR2 sump pump start/ stop probes (sites with option E only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the Multitrode LR4 Dry well high/trip probes (sites with option E only) High = 50 mm off the floor, Drip 200 mm below the first flood exposed equipment	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the sump pump (sites with option E only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the generator IO cables (sites with option F only)	OK <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Connect the thermistors for each pump (sites with option I only)	OK <input checked="" type="checkbox"/> N/A <input type="checkbox"/>

Electrical Contactor's Supervisor

Name: Peter Crust

Signature:

Date:

24/6/10

BW Commissioning Manager

Name: John Clayton

Date:

Signature:

24/6/10

Doc Id: 006142

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3.6.2 Install Generator Mains (For Sites with Permanent Generators)

Contractor Task	Outcome
Record insulation resistance of the 3-phases	A _____ Megohm B <u>200</u> Megohm. C _____ Megohm
Record earth resistance	<u>2</u> ohms
Point to point phase continuity	R to L1 OK <input checked="" type="checkbox"/> W to L2 OK <input checked="" type="checkbox"/> B to L3 OK <input checked="" type="checkbox"/>

3.6.3 Radio Antenna Installation

BW Programmer Task	Outcome
Install new mast with Antenna, orientate antenna to the position determined in section 3.1.2 connect coaxial cable plugs.	OK <input checked="" type="checkbox"/>

3.6.4 Telemetry and SCADA Communications Checks

BW Programmer Task	Outcome
Brisbane Water programmer must complete the following procedures From the SSM086 Standard Fixed Speed Sewage Pumping Station (S.A.T.) <u>Section 1: Setup and Pre-Commissioning Checks</u>	OK <input type="checkbox"/>

3.7 STEP 7 - COMMISSIONING PUMP #1

BW Programmer & Contractor Task	Outcome
Before doing the next step ensure that the well level is between 'Start' and 'Stop' level and Pump #2 is not running. Isolate Pump #2 to prevent it from running during the next test.	OK <input type="checkbox"/>
At this stage the Brisbane Water Programmer must complete the following procedures From the SSM086 Standard Fixed Speed Sewage Pumping Station (S.A.T.) <u>Section2 : On Site Commissioning Procedure (Pump #1 Only)</u>	OK <input type="checkbox"/>
Once Pump #1 has been commissioned, leave the new switchboard in control of the site operating under "Remote" control.	OK <input type="checkbox"/>

No wet well Level to
Test Fully for

Electrical Contactor's Supervisor

Name: Peter Crust

Date:

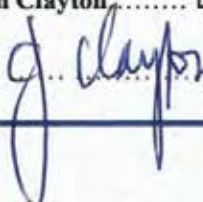
24/6/10

Signature: _____

BW Commissioning Manager

Name: John Clayton Date: _____

Signature: _____



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3.8 STEP 8 - CONNECT PUMP #2 AND COMMISSION

3.8.1 Connect Pump #2 to New Switchboard

Contractor Task	Outcome
At the beginning of this procedure, Pump #1 is operating under the control of the new switchboard running from the supply authority.	OK <input type="checkbox"/>
Shut down the generator and disconnect Pump #2 from the temporary switchboard	OK <input type="checkbox"/>
Ensure Pump #2 circuit breaker at the new switchboard is still isolated and locked out as per BW Isolation and Lock Out procedure.	OK <input type="checkbox"/>
Via the MERACHAL plug in sockets provided on the switchboard, connect the power and control cables for Pump #2.	OK <input type="checkbox"/>
De-isolate this now connected submersible pump. Check the rotation of this submersible pump by bumping the pump On / Off via the local "Emergency Start" switch.	OK <input type="checkbox"/>
Check the 3-phase motor current and compare with original results.	A _____ Amps
PUMP #2 Can now be run in an emergency under the control of the new switchboard.	B _____ Amps
	C _____ Amps

3.8.2 Commissioning of Pump #2

BW Programmer & Contractor Task	Outcome
Before beginning the next step ensure that the well level is between "Start and Stop" level and Pump #1 is not running. (Station under the control of the new board) Isolate Pump #1 to prevent it from running during the next test.	OK <input type="checkbox"/>
Brisbane Water Programmer must complete the following procedures From the SSM086 Standard Fixed Speed Sewage Pumping Station (S.A.T.) <u>Section2: On Site Commissioning Procedure – (Pump #2 Only)</u>	OK <input type="checkbox"/>
Once Pump #2 has been commissioned, de-isolate Pump #1 and leave that new switchboard in control of the site operating under remote control with both pumps able to run	OK <input type="checkbox"/>

Electrical Contactor's Supervisor

Name: Peter Crust

Date: 24/6/10

Signature: 

BW Commissioning Manager

Name: John Clayton Date:

Signature:

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3.9 STEP 9 - COMPLETE TESTING

3.9.1 Site Acceptance Testing (S.A.T) – Remaining Tests

BW Programmer & Contractor Task	Outcome
Once pump 2 has been commissioned Complete any remaining procedures in Section 2 from the SSM086 Standard Fixed Speed Sewage Pumping Station (S.A.T.)	OK <input type="checkbox"/>
Check operation of SIR for 20 sec. with probe to prove probe operation and operation of 2 pumps	OK <input type="checkbox"/>
Check operation LR3 with probe to prove RTU and probe	OK <input type="checkbox"/>
Seal conduits with denso and grout under switchboard.	OK <input type="checkbox"/>
Check Energex Phase Fail Input.	OK <input type="checkbox"/>
Confirm automatic control of pumps.	OK <input type="checkbox"/>
Check Parameter 203 of Soft Starter is a positive value	OK <input type="checkbox"/>
Confirm correct operation of all door locks	OK <input type="checkbox"/>
Confirm Operation & Maintenance Manual left on site.	OK <input type="checkbox"/>

3.9.2 SCADA Testing

BW Programmer & Contractor Task	Outcome
The Brisbane Water Programmer must complete the following procedures with the assistance from the Commissioning Engineer and SCADA Commissioning Engineer in the Control Room. From the SSM086 Standard Fixed Speed Sewage Pumping Station (S.A.T.) <u>Section3 : SCADA Commissioning Procedure</u>	OK <input type="checkbox"/>

3.9.3 Preliminary Work Completion by Electrical Contractors

Contractor Task	Outcome
Leave the site clean and tidy and hazard free.	OK <input type="checkbox"/>
Confirm with BW that the job is complete and their staff can leave.	OK <input type="checkbox"/>
Confirm with BW that BW staff will lock up the site on completion of the switchboard change over work.	OK <input type="checkbox"/>
Note: If there is a problem with finishing the work due to unforeseen circumstance refer to the Risk Analysis attached.	OK <input type="checkbox"/>

3.9.4 Register Control Room

BW Programmer & Contractor Task	Outcome
Commissioning Engineer to call the Control Room Operator (CRO) and inform him that the site works is complete and that the site is now fully in "Remote" control and that all alarms are to be acted on as per the alarm instructions. C.R.O. to confirm that the site is healthy and that there are no alarms active. Record the C.R.O.'s name and Officer Code and record the time of the call.	Name: _____ CRO _____ TIME: _____

BW Commissioning Manager

Name:.....John Clayton..... Date:

Signature:

4 POST CHANGE OVER CHECKLIST

4.1 DELIVERABLES FROM RTU PROGRAMMER

BW Programmer	Date Completed
Within 7 days of the change over the following must be completed and signed off by the BW Programmer0 Complete Section 4: Post Commissioning from the SSM086 Standard Fixed Speed Sewage Pumping Station (S.A.T.)	/ /
The BW Programmer will ensure that the Control Room Acceptance (CRA) form is signed by the Manager of the Control Room Officers. The form is to be handed to the Contracts Manager (CM).	/ /

4.2 DELIVERABLES FROM ELECTRICAL CONTRACTOR

Contractor Task	Date Completed
All documentation required under the contract is to be provided with the time specified (AS BUILT's, Electrical Certificates etc).	/ /

4.3 DELIVERABLES FROM COMMISSIONING MANAGER

Commissioning Manager	Date Completed
All documentation is handed to the Project Manager to that the new switchboard asset can be capitalised and handed over to the customer.	
Factory Acceptance Test Sheet – Completed & signed off.	OK <input type="checkbox"/>
Electrical Inspection Sheet – Completed & signed off.	OK <input type="checkbox"/>
Site Acceptance Test Sheet – Completed & signed off.	OK <input type="checkbox"/>
Commissioning Plan – Completed & signed off.	OK <input type="checkbox"/>
Control Room Acceptance Form – Completed & signed off	OK <input type="checkbox"/>
As built Drawings have been updated, drafted and taken to site along with the Site Specific Functional Specification,	/ /

4.4 SUGGESTIONS FOR IMPROVEMENT

Suggestion	Recommended By

BW Commissioning Manager

Name:.....John Clayton..... Date:

Signature:

№ 16-79

CUSTOMER NAME: Brisbane Water SWITCHBOARD ID: SP140 DATE: 24/6/10
CUSTOMERS ADDRESS: Cullen Ave West JOB No.: WT400089

TEST EQUIPMENT: Kyoritsu Insulation Tester
SERIAL NO: 512 3060
TEST DUE DATE: 12/10/2016

NAME: Martin Goggin
LIC NO: 112 573 8
SIGNATURE: 

SJ Electric Pty Ltd

Ref: SJQF 502

Inspection and Test Check List

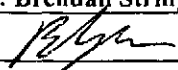
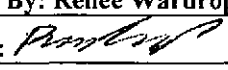
Date: 19 July 2007

Project: Brisbane Water SP140		
Contractor / Order No.		SJ Electric Job No. BT430022
ITC No. 003	Date: 17/6/10	Corresponding ITP No. 001

General Data

Built By: Brendan Stringer, Thomas Chan	Test Equipment: Megger / Multimeter
Location: Workshop	Type: Kyoritsu / Fluke
Drg rev No.	Serial No. 5149622 / 10620027

Check List (Tick () acceptable items only, note deviations under "REMARKS") (If not applicable mark as N/A)

Switch Board and Control Panels Construction Check List				
Item	Activity Description	Hold Points	Checked	By (Initial)
Busbar				
1	Correct size busbar to rated current load to meet AS 2067		(✓)	PJS
2	Appearance is good i.e. Straight & level		(✓)	
3	Correct phase identification		(✓)	
4	Correct hole sizes for joins and terminations		(✓)	
5	All clearances have been meet		(✓)	
6	Correct busbar support material has been used		(✓)	
7	Busbar supports are at the correct distances apart		(✓)	
8	Correct tensioning & blue spotted at all joins & terminations		(✓)	
9	Correct hole format in joining cubicle		(✓)	
10	Sufficient clearances for terminating cable		(✓)	
11	Heat shrink attached to flags for terminations		(✓)	
12	All joins are dressed flat & polished		(✓)	
13	Busbar is insulated at supports		(✓)	
Cabling				
15	Correct size for demand of circuit		(✓)	PJS
16	Correct phase colouring		(✓)	
17	Correct termination & insulated		(✓)	
18	Correct numbering		(✓)	
19	Correctly formed and neat		(✓)	
20	Correctly supported		(✓)	
21	All cable entry holes are insulated		(✓)	
22	Check cable tray is mounted correctly & all sharp surfaces are removed		(✓)	
23	All cable ties are neatly trimmed		(✓)	
24	All cable clear from busbar's		(✓)	
25	Check all analog inputs and outputs are shielded		(✓)	
26	All shielded cables have been earthed		(✓)	
Remarks/Remedial Action Required Hold Points:				
Remedial Actions Completed <input type="checkbox"/> Signature: _____ Date: _____				
Checked By: Brendan Stringer				
Signature: 		Approved By: Renee Wardrop		
Electrical Licence No. 114766		Signature: 		Date: 17/6/10
All the above signatories certify that the Electrical switchboard work listed has been checked and tested in accordance with the prescribed procedure and that such work complies in every respect with the requirements of the Electricity Act, AS3000 2007 and AS3008.1.1 1998				

SJ Electric Pty Ltd

Inspection and Test Check List

Ref: SJQF 502

Date: 19 July 2007

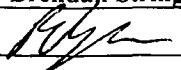
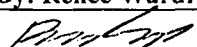
Switch Board and Control Panels Construction Check List (SJQF 502)				
Item	Activity Description	Hold Points	Checked	By (Initial)
Switchgear				
1	Check all main switches & circuit breakers are the correct <ul style="list-style-type: none"> • current rating • ka rating • trip settings • correct to cabling • to labels • shunt trips • inter locks 		SSSSSSSS	<i>RS</i>
2	Check the fixings		SS	
3	Check the number of poles		SS	
4	Check correct operation		SS	
5	Correct mechanism		SS	
Control Switches				
6	Check correct number of positions		SS	<i>RS</i>
7	Check correct size		SS	
8	Check correct to labels		SS	
9	Check mountings		SS	
Contactors				
10	Check for correct model no		SS	
11	Check for correct current rating to control		SS	
12	Correct auxiliary contacts		SS	
13	Correct phasing		SS	
14	Correct coil size		SS	
15	Check that it is accessible		SS	
16	Check it has correct overloads		SS	
17	Correct labelling		SS	
Relays and Timers				
18	Check correct rated voltage		SS	
19	Correct contacts		SS	
20	Correct variances		SS	
21	Dip switches in required position		SS	
22	Timers set to correct settings		SS	
23	Correct operation		SS	
24	Correct auxiliaries		SS	
Transformers and Power Supplies				
25	Check for correct voltage ratings		SS	
26	Check for correct current ratings		SS	
27	Check cabling is correct (no crossed voltage)		SS	
28	Check the secondary has been earthed when applicable		SS	
29	Check correct labelling		SS	
30	Check mountings		SS	
31	Check for clearance around for heat extraction		SS	
Remarks/Remedial Action Required:				
Remedial Actions Completed <input type="checkbox"/> Signature: _____ Date: _____				
Checked By: Brendan Stringer				
Signature: <i>BStringer</i>		Approved By: Renee Wardrop		
Electrical Licence No. 114766		Signature: <i>Renee Wardrop</i>		Date: 17/6/10
All the above signatories certify that the Electrical switchboard work listed has been checked and tested in accordance with the prescribed procedure and that such work complies in every respect with the requirements of the Electricity Act 2002, AS3000 2007 and AS3008.1 1998				

SJ Electric Pty Ltd

Ref: SJQF 502

Inspection and Test Check List

Date: 19 July 2007

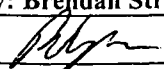
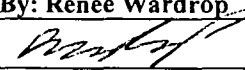
Switch Board and Control Panels Construction Check List (SJQF 502)				
Item	Activity Description	Hold Points	Checked	By (Initial)
Fuses				
1	Check that the cartridge is correct size		(✓)	
2	Correct mountings		(✓)	
3	Correct labelling		(✓)	
4	Check that line side conductors are SDI and < 500mm		(✓)	
5	Current Transformers		(-)	
6	Correct ratio & size		(-)	
7	Correct direction of feed		(-)	
8	Correct earthing		(-)	
9	Correct cabling		(-)	
Voltage / Current Monitoring Equipment				
10	Correct voltage / current range on meter to the installation		(-)	
11	Correct to ratio on Cts		(-)	
12	Voltmeter terminations are insulated		(-)	
13	Check that all meters are preset to zero		(✓)	
14	Correct indication labels applied		(✓)	
Indication Equipment				
15	Correct colour		(-)	
16	Correct voltage size with matching lamp attached		(-)	
17	Correct operation eg. Push to test		(-)	
18	Correct labelling		(-)	
Terminal Blocks				
19	Correct size to cable		(✓)	
20	Correct colour coding		(✓)	
21	Correct numbering		(✓)	
22	Correctly mounted with lock ends		(✓)	
23	Correct labels		(✓)	
Neutral Links				
24	Check that they are accessible		(✓)	
25	Correct labelling		(✓)	
26	Correct numbers stamped to match circuit identification		(✓)	
27	Correct cabling to circuit identification		(✓)	
28	Check that all neutral links & bar are insulated from the switchboard frame		(✓)	
Earthing				
29	Check that all main earth bar is correct size		(✓)	
30	Check that the main earth is continuous		(✓)	
31	Correctly labelled		(✓)	
32	Continuous for CT wiring		(-)	
33	Check that all doors with equipment mount are electrically earth		(✓)	
34	Check all frames are earthed		(✓)	
Remarks/Remedial Action Required:				
Remedial Actions Completed <input type="checkbox"/> Signature: Date:				
Checked By: Brendan Stringer				
Signature: 		Approved By: Renee Wardrop		
Electrical Licence No. 114766		Signature: 		Date: 17/6/10
All the above signatories certify that the Electrical switchboard work listed has been checked and tested in accordance with the prescribed procedure and that such work complies in every respect with the requirements of the Electricity Act 2002, AS3000 2007 and AS3008.1 1998				

SJ Electric Pty Ltd

Ref: SJQF 502

Inspection and Test Check List

Date: 19 July 2007


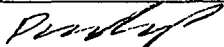
Switch Board and Control Panels Construction Check List (SJQF 502)				
Item	Activity Description	Hold Points	Result	By (Initial)
Earthing Resistance & Continuity Test (Note all readings should be < .5 ohms)				
1	Make sure the MEN connection is removed	✓		
2	Attach lead to main earth connection point than test with other lead between	✓		
3	The frame of each section		< .1Ω	
4	The doors		< .1Ω	
5	All mounting bolts to all equipment		< .1Ω	
6	All brackets		< .1Ω	
7	All earth links		< .1Ω	
8	All bolts & threads for the mounting of escutcheon		< .1Ω	
9	All gland plates		< .1Ω	
10	All cable trays		< .1Ω	
11	All earth connection		< .1Ω	
12	Earth secondary of transformers and power supplies where applicable		< .1Ω	
13	Earth surge diverters		< .1Ω	
14	Current transformers			
Insulation Test				
1	Make sure all control fuses and earths are removed from all electronic equipment before this test is carried out		(✓)	
2	Set insulation tester (meggar) to 500 volts before proceeding		(✓)	
3	Test between:			
	• Red - White		1200MΩ	
	• Red - Blue		1200MΩ	
	• Red - Earth		1200MΩ	
	• Red - Neutral		1200MΩ	
	• White - Blue		1200MΩ	
	• White - Earth		1200MΩ	
	• White - Neutral		1200MΩ	
	• Blue - Earth		1200MΩ	
	• Blue - Neutral		1200MΩ	
4	If all readings are clear the insulation tester is to be set at 1000 volts then proceed with the following		(✓)	
5	Test between:			
	• Red - White		1200MΩ	
	• Red - Blue		1200MΩ	
	• White - Blue		1200MΩ	
Remarks/Remedial Action Required:				
Remedial Actions Completed <input type="checkbox"/> Signature: Date:				
Checked By: Brendan Stringer				
Signature: 		Approved By: Renee Wardrop		
Electrical Licence No. 114766		Signature: 		Date: 17/6/10
All the above signatories certify that the Electrical switchboard work listed has been checked and tested in accordance with the prescribed procedure and that such work complies in every respect with the requirements of the Electricity Act 2002, AS3000 2007 and AS3008.1 1998				

SJ Electric Pty Ltd

Ref: SJQF 502

Inspection and Test Check List

Date: 19 July 2007

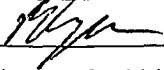
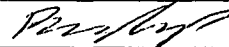
Switch Board and Control Panels Construction Check List (SJQF 502)				
Item	Activity Description	Hold Points	Checked	By (Initial)
2.5 KV Test This test is used to prove all busbar construction				
1	Make sure all control fuses and earths are removed from all electronic equipment before this test is carried out		(.)	
2	All the following tests must be set at a 1 minute time period, result should be 0 Amps		()	
		Hold Points	Test Result	By (Initial)
3	Test between:			
	• Red - White			
	• Red - Blue			
	• Red - Earth			
	• Red - Neutral			
	• White - Blue			
	• White - Earth			
	• White - Neutral			
	• Blue -Earth			
	• Blue - Neutral			
Supply Authority section				
1	Check supply authority main isolator lockable in the on position		(→)	
2	Check all doors before the Ct's. Or meters are lockable		(✓)	
3	Check where the neutral link is located for the site connection if metres are remotely mounted		(✓)	
4	Check where the earth link is located for the site connection if meters are remotely mounted		(✓)	
5	Check double insulated cable for POT fuses are less than 800 mm		(✓)	
6	Check double insulated cable are taken on line side of Ct.s		(→)	
7	Check metre wiring is in building wire and correct size		(✓)	
8	Check if Ct meter wiring is in steel conduit when closer than 100mm to other conductors		(→)	
9	Check there is no equipment connected before on the line side of meters or Ct.s (i.e., surge diverters)		(→)	
10	Check list may vary if switch board is going interstate. Alter where applicable		(→)	
Remarks/Remedial Action Required:				
Remedial Actions Completed <input type="checkbox"/> Signature: Date:				
Checked By: Brendan Stringer				
Signature: 		Approved By: Renee Wardrop		
Electrical Licence No. 114766		Signature: 		Date: 17/6/10
All the above signatories certify that the Electrical switchboard work listed has been checked and tested in accordance with the prescribed procedure and that such work complies in every respect with the requirements of the Electricity Act 2002, AS3000 2007 and AS3008.1 1998				

SJ Electric Pty Ltd

Ref: SJQF 502

Inspection and Test Check List

Date: 19 July 2007

Switch Board and Control Panels Construction Check List (SJQF 502)				
Item	Activity Description	Hold Points	Checked	By (Initial)
Functional Test				
Prior to connection of supply all inspection and test check lists must be completed		Hold Points	Checked	By (Initial)
1	Point to point test on all cables as per schematic and single line drgs. (Leave spot for drawing. No's and Rev No's		(✓)	
2	Check all Cts are not open circuit		(✓)	
Connect supply (personal protection equipment must be used)		Hold Points	Test Result	By (Initial)
3	Check polarity of connection		(✓)	
	• Red - White	415✓	(✓)	
	• Red - Blue	415✓	(✓)	
	• Red - Earth	240✓	(✓)	
	• Red - Neutral	240✓	(✓)	
	• White - Blue	415✓	(✓)	
	• White - Earth	240✓	(✓)	
	• White - Neutral	240✓	(✓)	
	• Blue -Earth	240✓	(✓)	
	• Blue - Neutral	240✓	(✓)	
		Hold Points	Checked	By (Initial)
4	Correct voltage / current range on meter to the installation		(✓)	
5	Check functional operation of switchboard following specific construction issue drawings (leave spot for drawing No's and Rev No's		(✓)	
6	Check operation of all RCD's < .03s		(✓)	
Pre delivery check list			(✓)	
1	Check all punch list items are complete		(✓)	
2	Check if Compliance label is mounted and correct		(✓)	
3	Check if heat shrinks is supplied when necessary		(✓)	
4	Check all load bolts are supplied		(✓)	
5	Check if m.e.n is mounted after testing		(✓)	
6	All drawings have been as built red lined and supplied and signed for to drafting office		(✓)	
	Received by drafting Office (Sign)		(✓)	
7	Photos have been taken of every section and given to manager		(✓)	
8	Test reports have been photo copied and placed in the client folder and SJ Electric folder		(✓)	
9	As built drawings received back from drafting office , verify Rev No.		(✓)	
	Received by Work shop (Sign)		(✓)	
10	Manuals placed in client folder		(✓)	
11	Switch Board wrapped with delivery details supplied		(✓)	
12	As built drawings placed in client folder. (Latest revision () Copy of red lined marked Drawing ()			
Remarks/Remedial Action Required:				
Remedial Actions Completed <input type="checkbox"/> Signature: Date:				
Checked By: Brendan Stringer				
Signature: 		Approved By: Renee Wardrop		
Electrical Licence No. 114766		Signature: 		Date: 17/6/10
All the above signatories certify that the Electrical switchboard work listed has been checked and tested in accordance with the prescribed procedure and that such work complies in every respect with the requirements of the Electricity Act 2002, AS3000 2007 and AS3008.1 1998				

SJ Electric (Qld) Pty. Ltd.

FACTORY ACCEPTANCE TEST SHEET 1:

Project:
Client:
Job No.
Equipment:
Section:
Drawing:

Pump Station SP 140
QLD Urban Utilities
BT 430022
SP 140 Switchboard
Incomer
486/5/7-0180 Sheet 1

	Process Operation	Reference/ Acceptance Criteria	Passed	
1.	Ensure Insulation test as per QA3CH-15 have been completed	SJ QA3CH-15 AS 3000 Insulation resistance greater than 1 megohm ph to earth Hi pot test 2.5 kv ph-eth for 1 minute	✓	17/6/10
2.	Ensure Checks 1 to 11 as per QA3CH-020 have been completed	SJ QA3CH-020 Point to Point check of schematics. Visual Check of wiring.	✓	17/6/10
3.	Check Manual Transfer Switch is functioning by confirming power to the line and then load sides of the switches when energized and de-energized.	Drawing <u>486/5/7-0180</u>	✓	17/6/10
4.	Check operation of Energex Power On phase failure relay PFRE and correct signal is being received by RTU	Drawing <u>486/5/7-0180</u> Remove one phase from relay sensing circuit to simulate loss of power.	✓	17/6/10
5.	Check operation of Station Power On phase failure relay PFRS and correct signal is being received by RTU	Drawing <u>486/5/7-0180</u> Remove one phase from relay sensing circuit to simulate loss of power.	✓	17/6/10

S. electric (Qld) Pty. Ltd.

Tests Completed By	Witnessed By	Accepted By
Brendan Stringer	Renee Wardrop	
Date 17/6/10	Date 17/6/10	Date
Comments:		
Instruments Used:		

SJ Electric (Qld) Pty. Ltd.

FACTORY ACCEPTANCE TEST SHEET 2:

Project:
Client:
Job No.
Equipment:
Section:
Drawing:

Pump Station SP _____
QLD Urban Utilities
SP _____ Switchboard
DB _____
Sheet 1

	Process Operation	Reference/ Acceptance Criteria	Passed	Date
1.	Ensure Insulation test as per QA3CH-15 have been completed	SJ QA3CH-15 AS 3000 Insulation resistance greater than 1 megohm ph to earth Hi pot test 2.5 kv ph-eth for 1 minute	✓	17/6/10
2.	Ensure Checks 1 to 11 as per QA3CH-020 have been completed	SJ QA3CH-020 Point to Point check of schematics. Visual Check of wiring.	✓	17/6/10
3.	Check voltage is available on line side of circuit breaker Q9	Drawing <u>446/5/7 - 0139</u> 415 vac ph to ph. 240 vac ph to n 240 vac ph to e	✓	17/6/10
4.	Ensure all distribution circuit breakers are "OFF" and operate circuit breaker Q9 and confirm voltage is available to distribution chassis.	Drawing <u>446/5/7 - 0139</u> 415 vac ph to ph. 240 vac ph to n 240 vac ph to e	✓	17/6/10
5.	Ensure Station Mains Power Failure Relay Circuit Breaker Q10 is "OFF" and close circuit breaker for PFRS Relay supply.	Drawing <u>446/5/7 - 0139</u>	✓	17/6/10
6.	Confirm voltage is available to line side of Station Mains Power Failure Relay Circuit Breaker. Close circuit breaker and confirm voltage is available to Line side of PFRS Relay.	Drawing <u>446/5/7 - 0139</u> 415 vac ph to ph. 240 vac ph to n 240 vac ph to e	✓	17/6/10
7.	Repeat Step 6 above for circuit breaker Q11, Q12, Q13, Q14, Q16, Q17, Q19, Q20 and Q21	Drawing <u>446/5/7 - 0139</u> 415 vac ph to ph (Where applicable). 240 vac ph to n 240 vac ph to e	✓	17/6/10

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8.	Check operation of the following RCD's and note tripping times: <ul style="list-style-type: none"> • Q11 15ms • Q12 27ms • Q13 26ms • Q19 24ms • Q21 	Drawing <u>446/5/7-0140</u> Tripping Time:	17/6/10
----	--	---	---------

Tests Completed By	Witnessed By	Accepted By
Brendan Smyth	Renee Wardrop	
Date 17/6/10	Date 17/6/10	Date
Comments:		
Instruments Used:		

SJ Electric (Qld) Pty. Ltd.

FACTORY ACCEPTANCE TEST SHEET 3:

Project:
Client:
Job No.
Equipment:
Section:
Drawing:

Pump Station SP _____
QLD Urban Utilities

SP _____ Switchboard
RTU Connection

Sheets 1 & 6

	Process Operation	Reference/ Acceptance Criteria	Passed	Date
1.	Ensure Insulation test as per QA3CH-15 have been completed	SJ QA3CH-15 AS 3000 Insulation resistance greater than 1 megohm ph to earth Hi pot test 2.5 kv ph-eth for 1 minute	✓	17/6/10
2.	Ensure Checks 1 to 11 as per QA3CH-020 have been completed	SJ QA3CH-020 Point to Point check of schematics. Visual Check of wiring.	✓	17/6/10
3.	Ensure Laptop GPO, circuit breaker Q13 is "OFF" and operate RTU circuit breaker Q30 on DB Chassis and ensure: RTU Power Supplies are operating correctly.	Drawing <u>486/5/7-0140</u> Sheet 1 240 vac ph to n on power supply input. 24 vdc on power supply output	✓	17/6/10
4.	Close Laptop GPO Circuit Breaker and: Check GPO polarity. Check GPO switch is functioning. Check operation of RCD device.	Drawing <u>486/5/7-0140</u> Sheet 1	✓	17/6/10
7.	Confirm operation of door switches.	Drawing <u>486/5/7-0140</u> Sheet 1 & 6	✓	17/6/10

SJ Electric (Qld) Pty. Ltd.

Tests Completed By	Witnessed By	Accepted By
Brentan Stringer	Renee Wardrop	
Date 17/6/10	Date 17/6/10	Date
Comments:		
Instruments Used:		

S. J. Electric (Qld) Pty. Ltd.

FACTORY ACCEPTANCE TEST SHEET 4:

Project:
Client:
Job No.
Equipment:
Section:
Drawing:

Pump Station SP _____
QLD Urban Utilities
SP _____ Switchboard
Pump 1
Sheet 2

	Process Operation	Reference/ Acceptance Criteria	Passed	Date
1.	Ensure Insulation test as per QA3CH-15 have been completed	SJ QA3CH-15 AS 3000 Insulation resistance greater than 1 megohm ph to earth Hi pot test 2.5 kv ph-eth for 1 minute	✓	
2.	Ensure Checks 1 to 11 as per QA3CH-020 have been completed	SJ QA3CH-020 Point to Point check of schematics. Visual Check of wiring.	✓	
3.	Check voltage is available on line side of motor circuit breaker Q4.	415 vac ph to ph	✓	
4.	Ensure control circuit breaker Q4-1 is "OFF" and emergency stop is operated, close circuit breaker Q4 and confirm voltage is available on line side of circuit breaker Q4.	415 vac ph to ph	✓	
5.	Check voltage is available on line side of control circuit breaker Q4-1, close circuit breaker and ensure: <ul style="list-style-type: none"> 1K2 Control Supply Relay is operating correctly. 	240 vac ph to n	✓	
6.	Release emergency stop and confirm operation of isolating contactor 1K1 and confirm voltage is available to VSD.	415 vac ph to ph	✓	

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7.	Confirm operation of Pump 1 Digital Inputs.	Drawing _____ Sheet 2	✓	
8.	Confirm Operation of Pump 1 Digital Outputs	Drawing _____ Sheet 2	✓	
9.	Confirm Operation of Pump 1 Analog I/O	Drawing _____ Sheet 2		
10.	Confirm Operation of cubicle fan by manually operating the thermostat 1FC	Drawing _____ Sheet 2		

Tests Completed By	Witnessed By	Accepted By
Brendan Strong	Renee Wardrop	
Date 17/6/10	Date 17/6/10	Date
Comments:		
Instruments Used:		

SJ Electric (Qld) Pty. Ltd.

FACTORY ACCEPTANCE TEST SHEET 5:

Project:
Client:
Job No.
Equipment:
Section:
Drawing:

Pump Station SP _____
QLD Urban Utilities
SP _____ Switchboard
Pump 2
_____ Sheet 3

	Process Operation	Reference/ Acceptance Criteria	Passed	Date
1.	Ensure Insulation test as per QA3CH-15 have been completed	SJ QA3CH-15 AS 3000 Insulation resistance greater than 1 megohm ph to earth Hi pot test 2.5 kv ph-eth for 1 minute.	✓	17/6/10
2.	Ensure Checks 1 to 11 as per QA3CH-020 have been completed	SJ QA3CH-020 Point to Point check of schematics. Visual Check of wiring.	✓	17/6/10
3.	Check voltage is available on line side of motor circuit breaker Q5.	415 vac ph to ph	✓	17/6/10
4.	Ensure control circuit breaker Q5-1 is "OFF" and emergency stop is operated, close circuit breaker Q5 and confirm voltage is available on line side of circuit breaker Q5.	415 vac ph to ph	✓	17/6/10
5.	Check voltage is available on line side of control circuit breaker Q5-1, close circuit breaker and ensure: • 2K2 Control Supply Relay is operating correctly.	240 vac ph to n	✓	17/6/10
6.	Release emergency stop and confirm operation of isolating contactor 2K1 and confirm voltage is available to VSD.	415 vac ph to ph	✓	17/6/10

Sewage Pump Station SP140**Cullen Ave West****Electrical Drawing List 2****Factory Test**

Sheet No.	Drawing No.	Title
00	486/5/7-0181-000	Site Cover Sheet
01	486/5/7-0181-001	Power Distribution Schematic Diagram
02	486/5/7-0181-002	Pump 01 Schematic Diagram
03	486/5/7-0181-003	Pump 02 Schematic Diagram
04	486/5/7-0181-004	[RESERVED] Sump Pump
05	486/5/7-0181-005	[RESERVED] Generator Control
06	486/5/7-0181-006	Common Controls Schematic Diagram
07	486/5/7-0181-007	Common RTU I/O Schematic Diagram
08	486/5/7-0181-008	RTU Power Distribution Schematic Diagram
09	486/5/7-0181-009	RTU Digital Inputs Termination Diagram
10	486/5/7-0181-010	RTU Digital Inputs Termination Diagram
11	486/5/7-0181-011	RTU Digital Outputs Termination Diagram
12	486/5/7-0181-012	RTU Analogs & Miscellaneous Termination Diagram
13	486/5/7-0181-013	Common Controls Termination Diagram
14	486/5/7-0181-014	Equipment List
15	486/5/7-0181-015	Cable Schedule
16	486/5/7-0181-016	Switchboard Label Schedule
17	486/5/7-0181-017	Switchboard Construction Details
18	486/5/7-0181-018	Switchboard Construction Details
19	486/5/7-0181-019	Level Probes and Pressure Transmitter Installation Details
20	486/5/7-0181-020	[RESERVED] Cathodic Protection Unit
21	486/5/7-0181-021	[RESERVED] Field Disconnection Box
22	486/5/7-0181-022	Switchboard General Arrangement Elevations – Double Sided
23	486/5/7-0181-023	Switchboard General Arrangement Sections – Double Sided
24	486/5/7-0181-024	Switchboard Slab & Conduit Details
25	486/5/7-0181-025	Switchboard Slab & Conduit Details
26	486/5/7-0181-026	Switchboard Slab & Conduit Details
27	486/5/7-0181-027	Switchboard Slab & Conduit Details

SS Electric 7623
Brendan Stringer 114766
17/6/10 *Polp*



Test COPY

SP140 CULLEN AVE WEST SEWAGE PUMPING STATION SITE COVER SHEET

ELECTRICAL DRAWINGS INDEX						
DWG N°	TITLE	SHEET	REVISIONS			
486/5/7-0181-000	SITE COVER SHEET	00	0	A		
486/5/7-0181-001	POWER DISTRIBUTION SCHEMATIC DIAGRAM	01	0	A		
486/5/7-0181-002	PUMP 01 SCHEMATIC DIAGRAM	02	0	A		
486/5/7-0181-003	PUMP 02 SCHEMATIC DIAGRAM	03	0	A		
486/5/7-0181-004	RESERVED (SUMP PUMP)	04				
486/5/7-0181-005	RESERVED (GENERATOR CONTROL)	05				
486/5/7-0181-006	COMMON CONTROLS SCHEMATIC DIAGRAM	06	0	A		
486/5/7-0181-007	COMMON RTU I/O SCHEMATIC DIAGRAM	07	0	A		
486/5/7-0181-008	RTU POWER DISTRIBUTION SCHEMATIC DIAGRAM	08	0	A		
486/5/7-0181-009	RTU DIGITAL INPUTS TERMINATION DIAGRAM	09	0	A		
486/5/7-0181-010	RTU DIGITAL INPUTS TERMINATION DIAGRAM	10	0	A		
486/5/7-0181-011	RTU DIGITAL OUTPUTS TERMINATION DIAGRAM	11	0	A		
486/5/7-0181-012	RTU ANALOGS & MISCELLANEOUS TERMINATION DIAGRAM	12	0	A		
486/5/7-0181-013	RESERVED (COMMON CONTROLS TERMINATION DIAGRAM)	13				
486/5/7-0181-014	EQUIPMENT LIST	14	0	A		
486/5/7-0181-015	CABLE SCHEDULE	15	0	A		
486/5/7-0181-016	SWITCHBOARD LABEL SCHEDULE	16	0	A		
486/5/7-0181-017	SWITCHBOARD CONSTRUCTION DETAILS	17	0	A		
486/5/7-0181-018	SWITCHBOARD CONSTRUCTION DETAILS	18	0	A		
486/5/7-0181-019	LEVEL PROBES AND PRESSURE TRANSMITTER INSTALLATION DETAILS	19	0	A		
486/5/7-0181-020	RESERVED (CATHODIC PROTECTION UNIT)	20				
486/5/7-0181-021	RESERVED (FIELD DISCONNECTION BOX)	21				
486/5/7-0181-022	SWITCHBOARD GENERAL ARRANGEMENT ELEVATIONS - DOUBLE SIDED	22	0	A		
486/5/7-0181-023	SWITCHBOARD GENERAL ARRANGEMENT SECTIONS - DOUBLE SIDED	23	0	A		
486/5/7-0181-024	RESERVED (GENERATOR EXTERNAL CONNECTION BOX)	24				
486/5/7-0181-025	SLAB & CONDUIT DETAILS - SHEET 1 of 3	25	0	A		
486/5/7-0181-026	SLAB & CONDUIT DETAILS - SHEET 2 of 3	26	0	A		
486/5/7-0181-027	SLAB & CONDUIT DETAILS - SHEET 3 of 3	27	0	A		

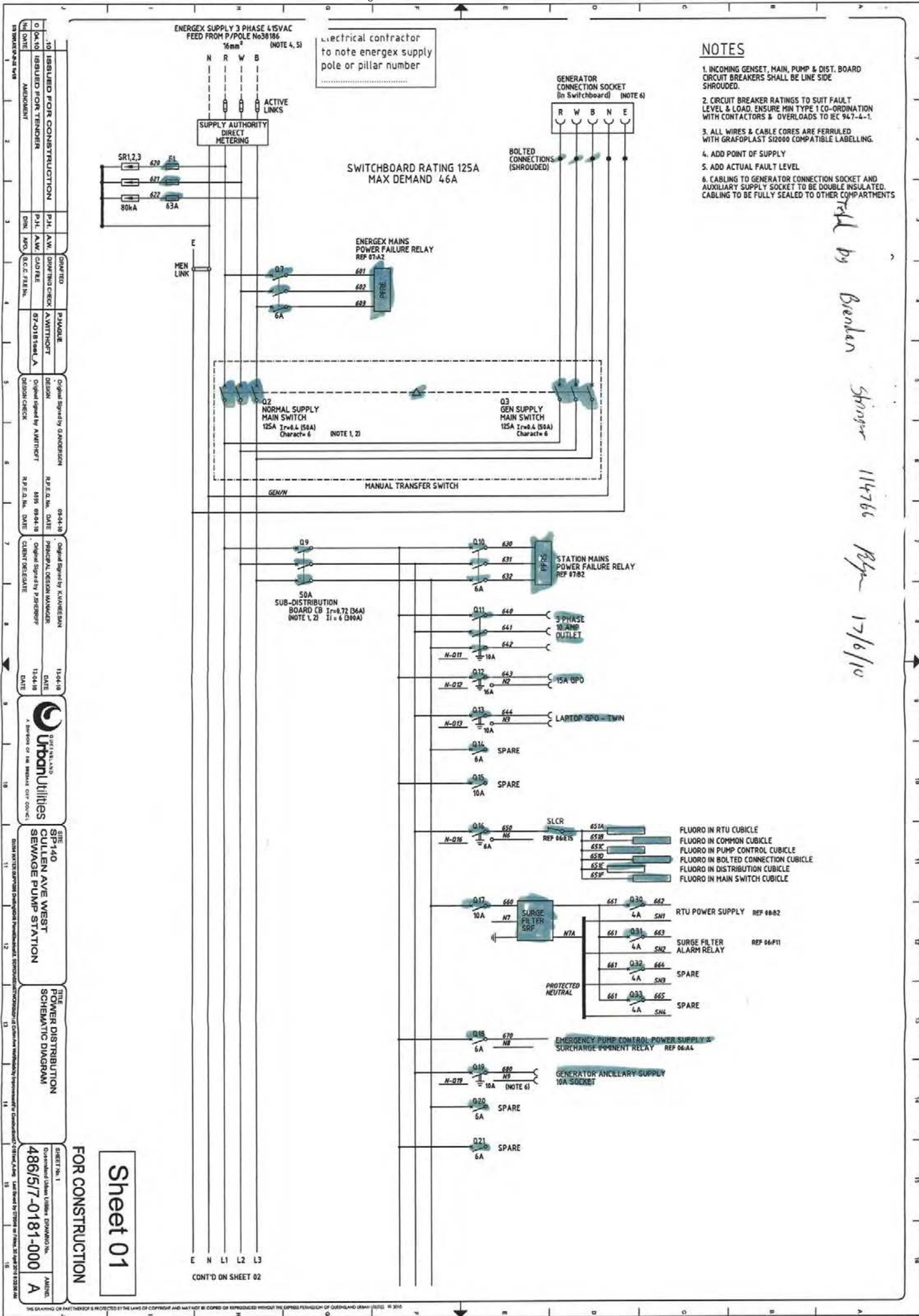
STANDARD VARIABLES	
DESCRIPTION	VALUES
CT METERING ISOLATOR	NOT APPLICABLE
NORMAL SUPPLY MAIN SWITCH	125A S250PE/125
GENERATOR SUPPLY MAIN SWITCH	125A S250PE/125
PUMP1 CIRCUIT BREAKER	20A S125GJ/20
PUMP2 CIRCUIT BREAKER	20A S125GJ/20
DRY WELL SUMP PUMP CIRCUIT BREAKER	NOT APPLICABLE
PUMP SOFT STARTER SIZE	MSF-017 + Max 7.5kW
PUMP RATING	4.6kW 10.5A
PUMP LINE CONTACTOR	CA7-9
PUMP BYPASS CONTACTOR	CA7-9
SUMP PUMP RATING	NOT APPLICABLE
SUMP PUMP CONTACTOR & TOL	NOT APPLICABLE
PUMP SOCKET OUTLET + INCLINE SLEEVE	DS1 3114013972 + 51BA058
PUMP INLET PLUG + HANDLE	DS1 3118013972 + 311A013
WET WELL LEVEL TRANSMITTER	FMX21AA.2Z.1HGD.11A.POPS 3m
EMERGENCY STORAGE WELL LEVEL TRANSMITTER	NOT APPLICABLE
DELIVERY PRESSURE TRANSMITTER	BR74XXGGIFHA2X 50m
WET WELL ULTRASONIC LEVEL SENSOR	NOT APPLICABLE
FLOWMETER RANGE	NOT APPLICABLE
RADIO	DR900-06A02-D0
EMERGENCY PUMPING TIME	096sec
No of SINGLE POINT PROBES	2
INCOMING MAINS SUPPLY CABLE	16mm ²
MAIN EARTHING CABLE	6mm ²
INCOMING GENERATOR SUPPLY CABLE	NOT APPLICABLE
SOFT STARTER 3 PHASE SUPPLY	4mm ²

STANDARD DESIGN OPTIONS		
OPTION	DESCRIPTION	FITTED
A	INDIVIDUAL PUMP MOISTURE IN OIL (MIO) SENSOR AND FAULT RELAY	<input checked="" type="checkbox"/> NO
B	INDIVIDUAL PUMP MOTOR AUX PROTECTION SENSORS AND FAULT RELAYS	<input checked="" type="checkbox"/> NO
C	INDIVIDUAL PUMP REFLUX VALVE MICROSWITCH	<input checked="" type="checkbox"/> NO
D	STATION MANHOLE SURCHARGE IMMINENT	<input checked="" type="checkbox"/> NO
E	STATION DRY WELL SUMP PUMP AND LEVEL INDICATION SENSORS AND RELAYS	<input checked="" type="checkbox"/> NO
F	STATION PERMANENT GENERATOR - ATS AND CONTROL CONNECTIONS	<input checked="" type="checkbox"/> NO
G	STATION EMERGENCY STORAGE LEVEL SENSOR	<input checked="" type="checkbox"/> NO
H	STATION DELIVERY FLOWMETER	<input checked="" type="checkbox"/> NO
I	BACKUP COMMUNICATION - GSM	YES <input checked="" type="checkbox"/>
J	PUMP CONNECTION (Via De-contactors)	YES <input checked="" type="checkbox"/>
K	CATHODIC PROTECTION	<input checked="" type="checkbox"/> NO
L	MOTOR THERMISTORS (Via De-contactors)	YES <input checked="" type="checkbox"/>
M	ODOUR CONTROL	<input checked="" type="checkbox"/> NO
N	CURRENT TRANSFORMER (CT) METERING	<input checked="" type="checkbox"/> NO
O	PUMPS ELECTRICAL INTERLOCK	<input checked="" type="checkbox"/> NO
P	WET WELL WASHER	<input checked="" type="checkbox"/> NO
Q	AUX PIT SUMP PUMP AND LEVEL PROBE	<input checked="" type="checkbox"/> NO
R	TELEMETRY RADIO	YES <input checked="" type="checkbox"/>
S	WFT WELL ULTRASONIC LEVEL SENSOR	<input checked="" type="checkbox"/> NO
T	DOUBLE SIDED SWITCHBOARD PLINTH EXTENSION FITTED	YES <input checked="" type="checkbox"/>
U	DELIVERY PRESSURE TRANSMITTER	YES <input checked="" type="checkbox"/>
V	CHEMICAL DOSING	<input checked="" type="checkbox"/> NO

Sheet 00

FOR CONSTRUCTION

10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTED	P.HAGUE	Original Signed by G.ANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10	<p>QUEENSLAND UrbanUtilities A DIVISION OF THE BRISBANE CITY COUNCIL</p>	<p>SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION</p>	<p>TITLE SITE COVER SHEET</p>	<p>SHEET No. 0 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000</p>	<p>AMEND. A</p>
		P.H.	A.W.	DRAFTING CHECK	A.WITTHOFT	DESIGN	R.P.E.Q.No. DATE	PRINCIPAL DESIGN MANAGER	DATE					
04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	57-0181-000_A	Original signed by A.WITTHOFT	8895 09-04-10	Original Signed by P.SHERRIFF	12-04-10					
No	DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	DESIGN CHECK	R.P.E.Q.No. DATE	CLIENT DELEGATE	DATE					



NOTES

1. INCOMING GENSET, MAIN, PUMP & DIST. BOARD CIRCUIT BREAKERS SHALL BE LINE SIDE SHROUDED.
2. CIRCUIT BREAKER RATINGS TO SUIT FAULT LEVEL & LOAD. ENSURE MIN TYPE 1 CO-ORDINATION WITH CONTACTORS & OVERLOADS TO IEC 947-4-1.
3. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST SI2000 COMPATIBLE LABELLING.
4. ADD POINT OF SUPPLY
5. ADD ACTUAL FAULT LEVEL
6. CABLING TO GENERATOR CONNECTION SOCKET AND AUXILIARY SUPPLY SOCKET TO BE DOUBLE INSULATED. CABLING TO BE FULLY SEALED TO OTHER COMPARTMENTS

Field by Brandon Springer 11/4/16 Ref 17/6/10

Sheet 01

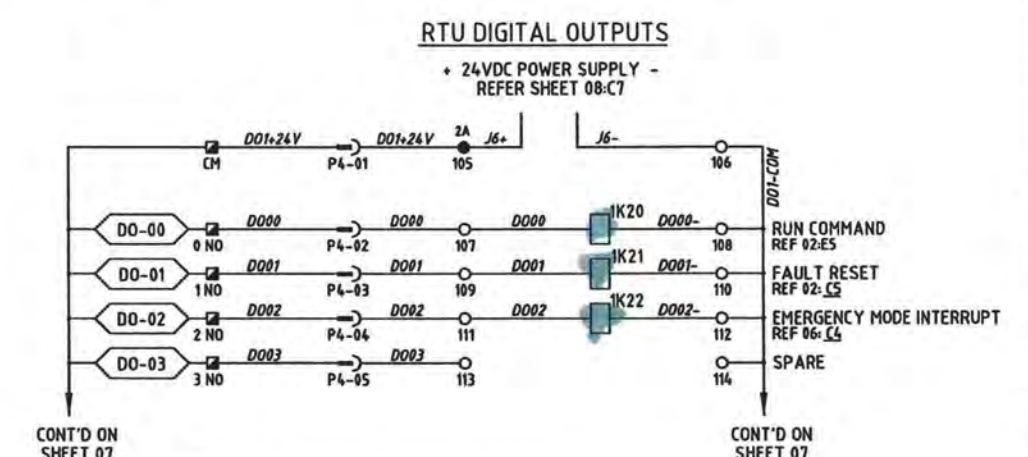
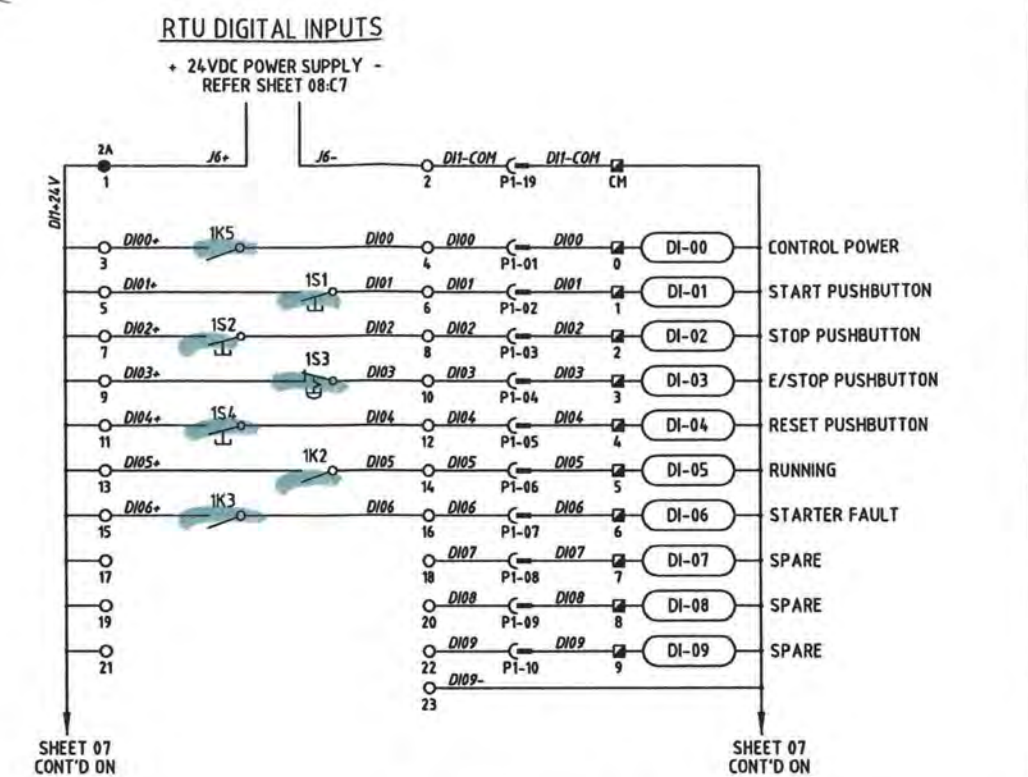
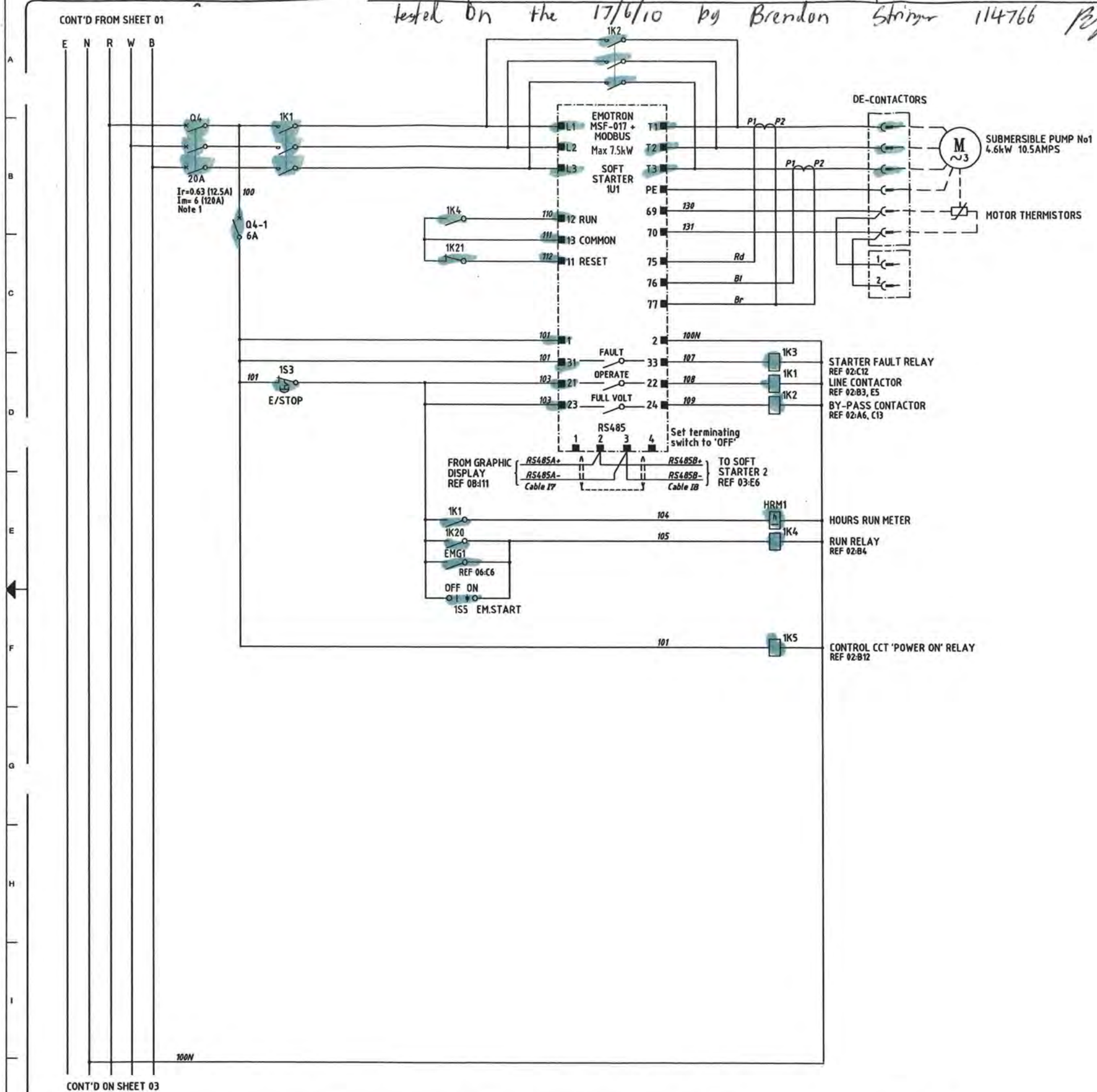
FOR CONSTRUCTION

SITE
SP140
CULLEN AVE WEST
SEWAGE PUMP STATION

TITLE
POWER DISTRIBUTION
SCHEMATIC DIAGRAM

SHEET No. 1
486/5/7-0181-000
A


tested on the 17/6/10 by Brendon Stringer 114766 BJR



- | LEGEND: | |
|----------|------------------------------|
| ▲ | SWITCHBOARD POWER TERMINAL |
| ⌘ | SWITCHBOARD CONTROL TERMINAL |
| □ | SWITCHBOARD GENERATOR TERM. |
| ⌘ | FIELD TERMINAL |
| ■ | PLC TERMINAL |
| ■ | RTU TERMINAL |
| ■ | SS TERMINAL |
| ● | PLC/RTU MARSH. FUSE TERMINAL |
| ○ | PLC/RTU MARSH. LINK TERMINAL |
| TO RTU → | DISCONNECT PLUG |
| DI-02 | RTU DIGITAL INPUT |
| DO1-02 | RTU DIGITAL OUTPUT |
| AI1-02 | RTU ANALOGUE INPUT |
| AO1-02 | RTU ANALOGUE OUTPUT |

- ## NOTES
1. INCOMING GENSET, MAIN, PUMP & DIST. BOARD CIRCUIT BREAKERS SHALL BE LINE SIDE SHROUDED.
 2. CIRCUIT BREAKER RATINGS TO SUIT FAULT LEVEL & LOAD ENSURE MIN TYPE 1 CO-ORDINATION WITH CONTACTORS & OVERLOADS TO IEC 947-4-1.
 3. ALL WIRES & CABLE CORES ARE FERREULDED WITH GRAFOPLAST SI2000 COMPATIBLE LABELLING.
 4. FAULT LEVEL OF 20kA AT 415V FOR 0.2sec.

Sheet 02

ISSUED FOR CONSTRUCTION		P.H.	A.W.	DRAFTING CHECK	A.WITHOFT	Original Signed by G.ANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10	 <p>QUEENSLAND UrbanUtilities A DIVISION OF THE BRISBANE CITY COUNCIL</p>	<p>SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION</p>	<p>TITLE PUMP No1 SCHEMATIC DIAGRAM</p>	<p>SHEET No. 2</p> <p>Queensland Urban Utilities DRAWING No.</p> <p>486/5/7-0181-000</p>	<p>AMEND.</p> <p>A</p>
ISSUED FOR TENDER		P.H.	A.W.	CAD FILE	57-0181set A	Original signed by A.WITHOFT	8895 09-04-10	Original Signed by P.SHERRIFF	12-04-10					
AMENDMENT		DRN.	APD.	B.C.C. FILE No.		DESIGN CHECK	R.P.E.Q. No. DATE	CUENT DELEGATE	DATE					

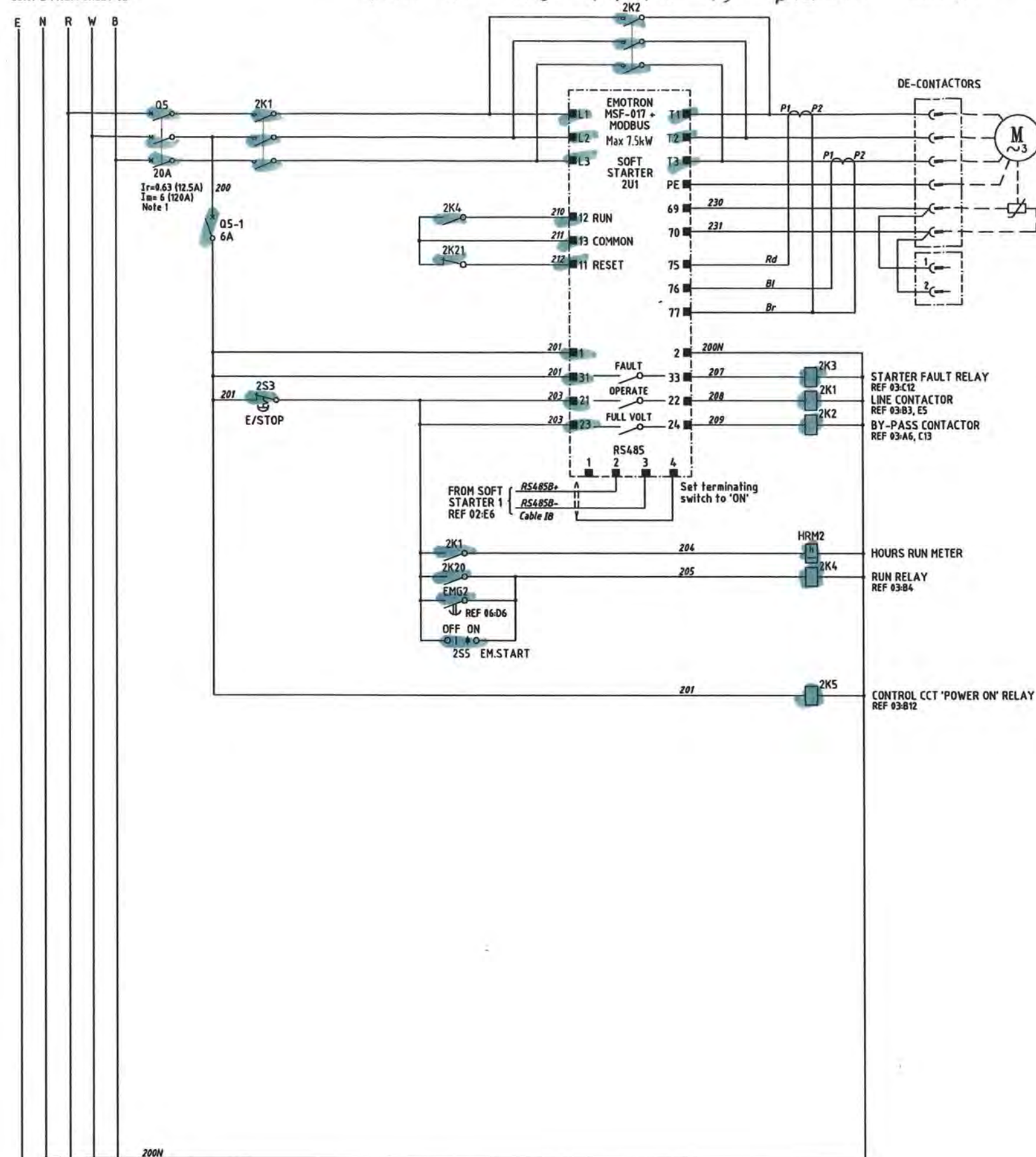
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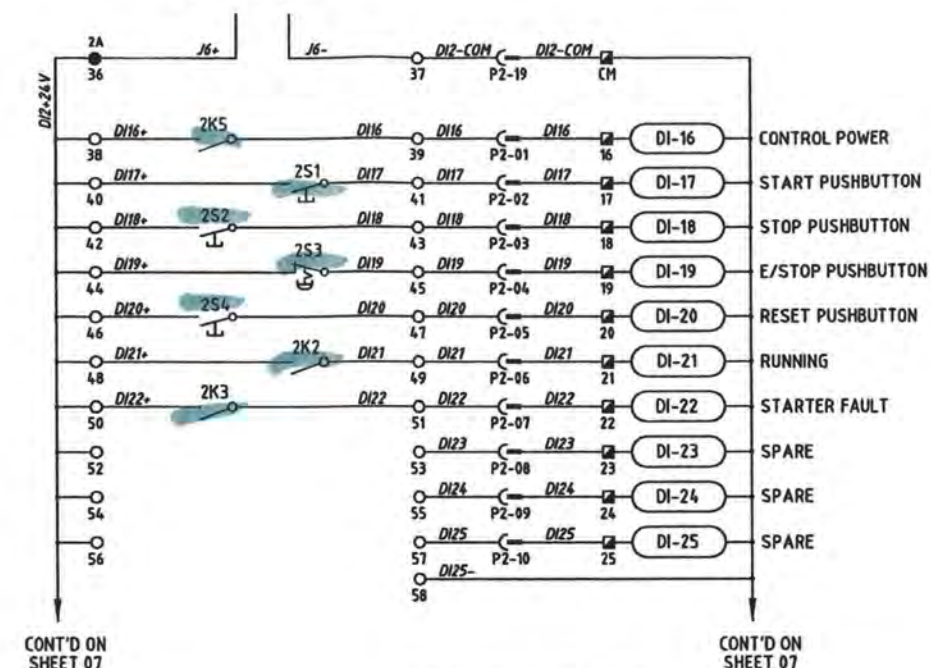
Tested On the 17/6/10 by Brendan Stringer 114766 Plyn

CONT'D FROM SHEET 02



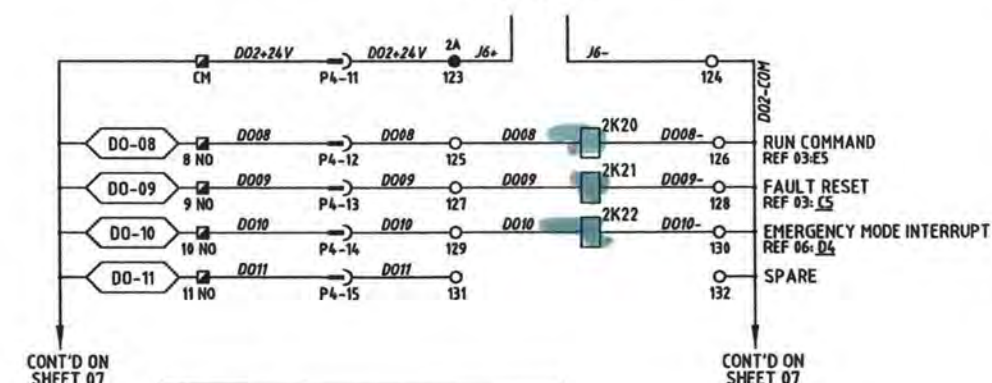
RTU DIGITAL INPUTS

+ 24VDC POWER SUPPLY -
REFER SHEET 08:C7



RTU DIGITAL OUTPUTS

+ 24VDC POWER SUPPLY -
REFER SHEET 08:C7



LEGEND:

- ▲ SWITCHBOARD POWER TERMINAL
- ◊ SWITCHBOARD CONTROL TERMINAL
- ◻ SWITCHBOARD GENERATOR TERM.
- ✕ FIELD TERMINAL
- PLC TERMINAL
- ◻ RTU TERMINAL
- SS TERMINAL
- PLC/RTU MARSH. FUSE TERMINAL
- PLC/RTU MARSH. LINK TERMINAL
- TO RTU → DISCONNECT PLUG
- DI-02 RTU DIGITAL INPUT
- DO-02 RTU DIGITAL OUTPUT
- AI-02 RTU ANALOGUE INPUT
- AO-02 RTU ANALOGUE OUTPUT

NOTES

1. INCOMING GENSET, MAIN, PUMP & DIST. BOARD CIRCUIT BREAKERS SHALL BE LINE SIDE SHROUDED.
2. CIRCUIT BREAKER RATINGS TO SUIT FAULT LEVEL & LOAD ENSURE MIN TYPE 1 CO-ORDINATION WITH CONTACTORS & OVERLOADS TO IEC 947-4-1.
3. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST S12000 COMPATIBLE LABELLING.
4. FAULT LEVEL OF 20kA AT 415V FOR 0.2sec.

Sheet 03

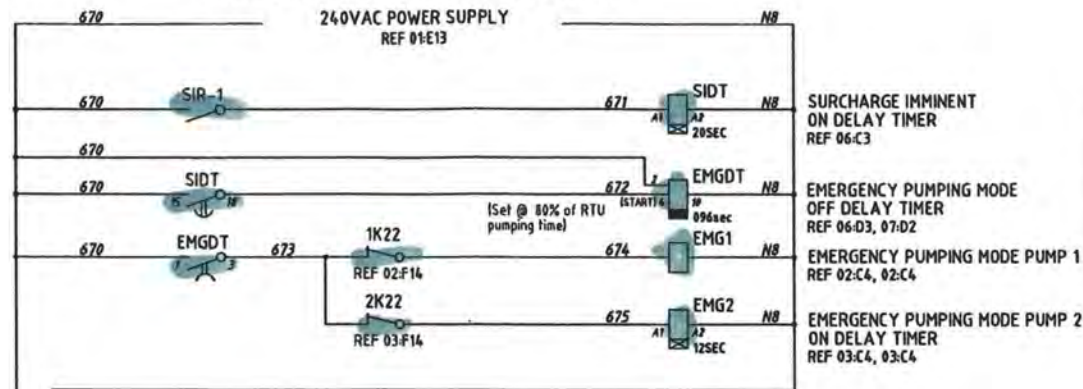
FOR CONSTRUCTION

ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	A.WITTHOFT	Original Signed by G.ANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10	 A DIVISION OF THE BRISBANE CITY COUNCIL	SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION	TITLE PUMP No2 SCHEMATIC DIAGRAM	SHEET No. 3 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000	AMEND. A
ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	57-0181set_A	Original signed by A.WITTHOFT	8895 09-04-10	Original Signed by P.SHERIFF	12-04-10					
AMENDMENT	DRN.	APD.	B.C.C. FILE No.		DESIGN CHECK	R.P.E.Q. No. DATE	CLIENT DELEGATE	DATE					

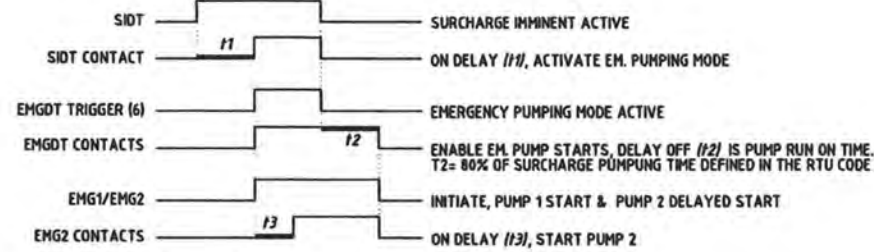
tested on the 17/6/10 by Brendan Stringer 114766 Rly

COMMON CONTROL SECTION

EMERGENCY PUMPING MODE (240VAC)

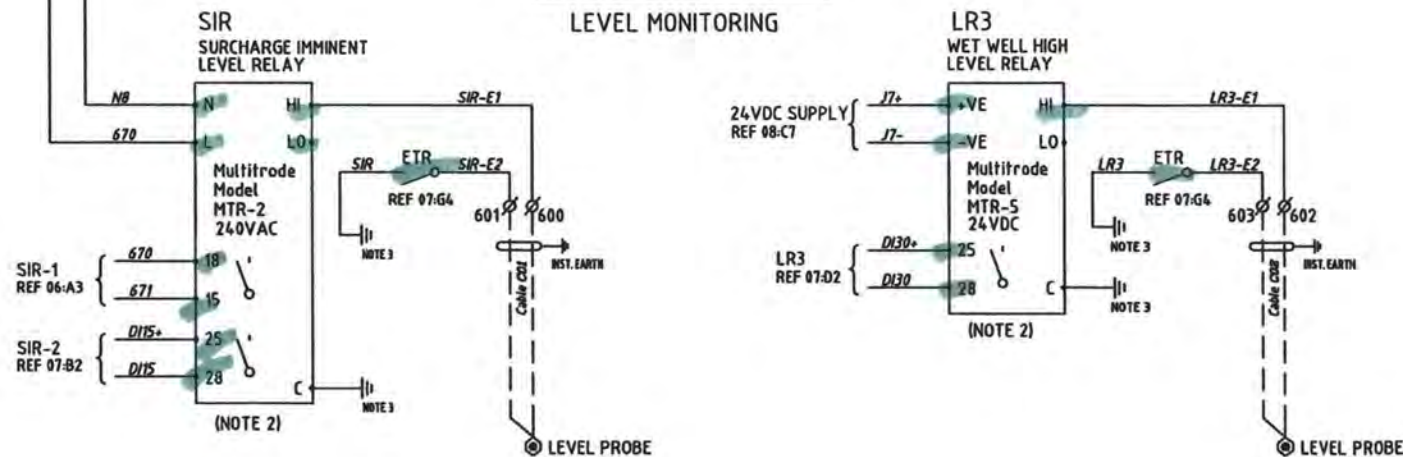


TIMING DIAGRAM



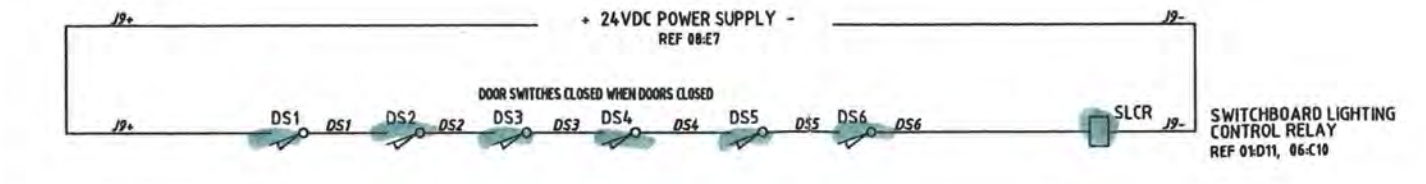
COMMON CONTROL SECTION

LEVEL MONITORING

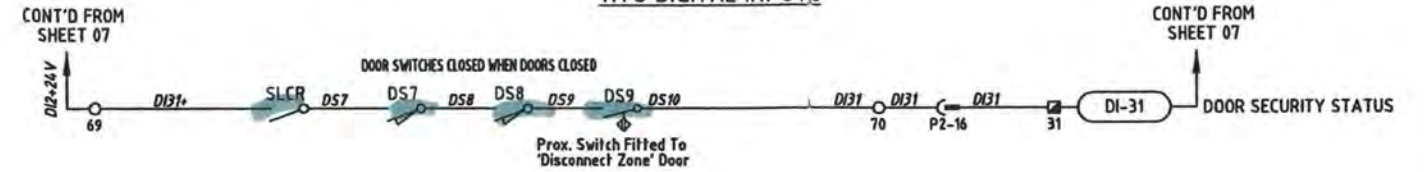


COMMON CONTROL SECTION

SWITCHBOARD INTERNAL LIGHTING

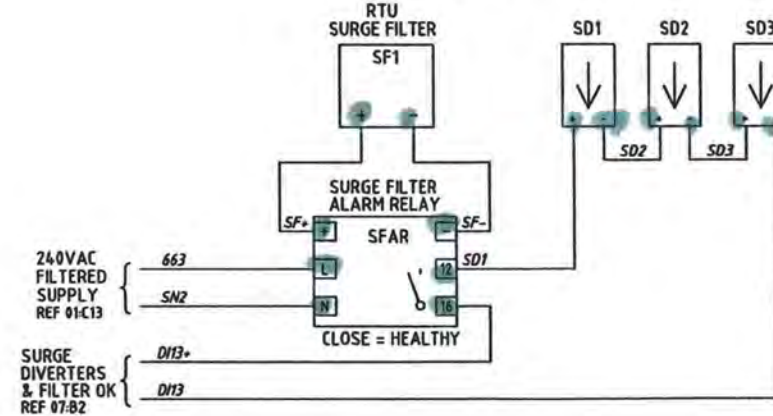


RTU DIGITAL INPUTS



ATS SECTION

SURGE DIVERTERS



LEGEND:

- ▲ SWITCHBOARD POWER TERMINAL
- SWITCHBOARD CONTROL TERMINAL
- SWITCHBOARD GENERATOR TERM.
- ✕ FIELD TERMINAL
- PLC TERMINAL
- RTU TERMINAL
- SS TERMINAL
- PLC/RTU MARSH. FUSE TERMINAL
- PLC/RTU MARSH. LINK TERMINAL
- TO RTU
- DI1-02 RTU DIGITAL INPUT
- DO1-02 RTU DIGITAL OUTPUT
- AI1-02 RTU ANALOGUE INPUT
- AO1-02 RTU ANALOGUE OUTPUT

NOTES

1. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST S12000 COMPATIBLE LABELLING.
2. SET DIPSWITCH TO 'DISCHARGE' MODE.
3. RUN SEPARATE DEDICATED EARTH CONDUCTOR TO EARTH BAR.

Sheet 06

FOR CONSTRUCTION

ISSUED FOR CONSTRUCTION	P.H. A.W. DRAFTING CHECK	A.WITTHOFT	Original Signed by GANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10
ISSUED FOR TENDER	P.H. A.W. CAD FILE	57-0181set_A	DESIGN	R.P.E.Q.No. DATE	PRINCIPAL DESIGN MANAGER	DATE
AMENDMENT	ORN. APD. B.C.C. FILE No.		Original signed by A.WITTHOFT	8895 09-04-10	Original Signed by P.SHERIFF	12-04-10
			DESIGN CHECK	R.P.E.Q.No. DATE	CLIENT DELEGATE	DATE

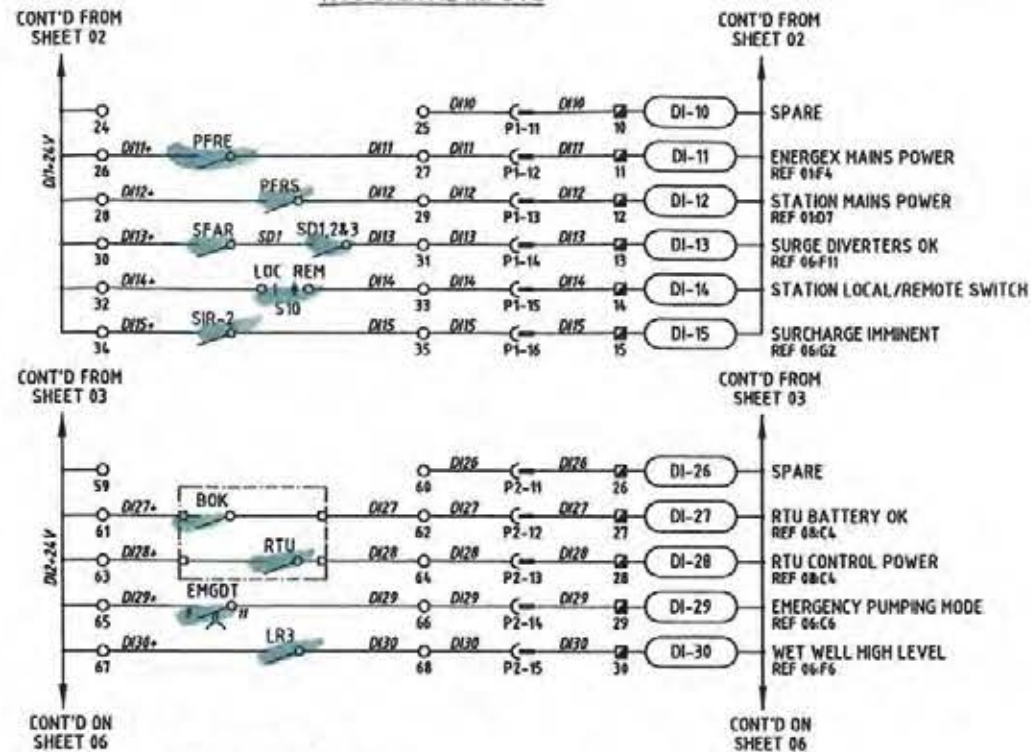


SITE
SP140
CULLEN AVE WEST
SEWAGE PUMP STATION

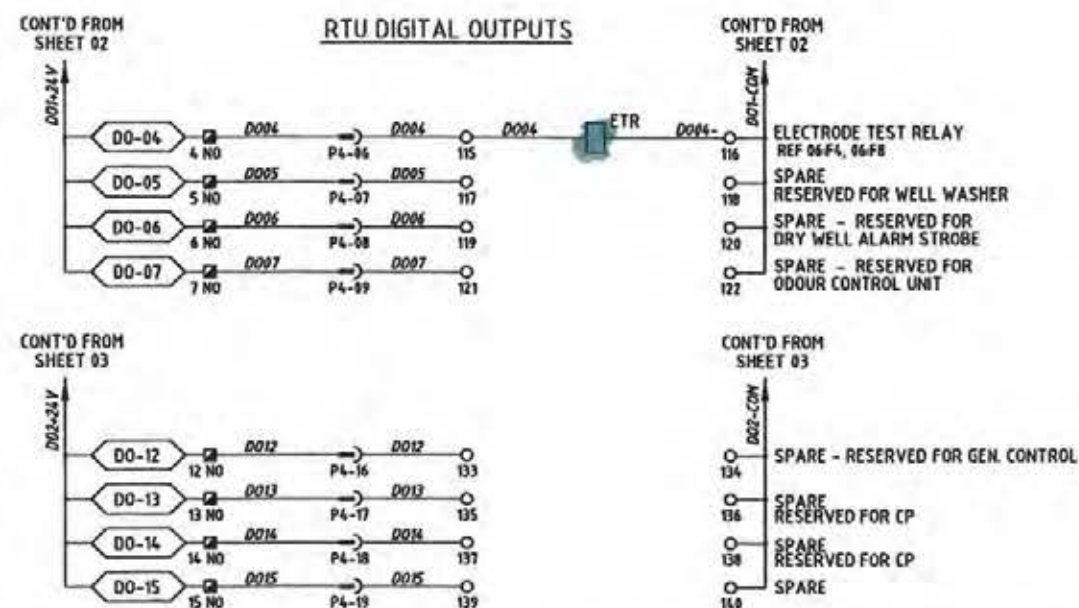
TITLE
COMMON CONTROLS
SCHEMATIC DIAGRAM

SHEET No. 6
Queensland Urban Utilities DRAWING No.
486/5/7-0181-000
AMEND. A

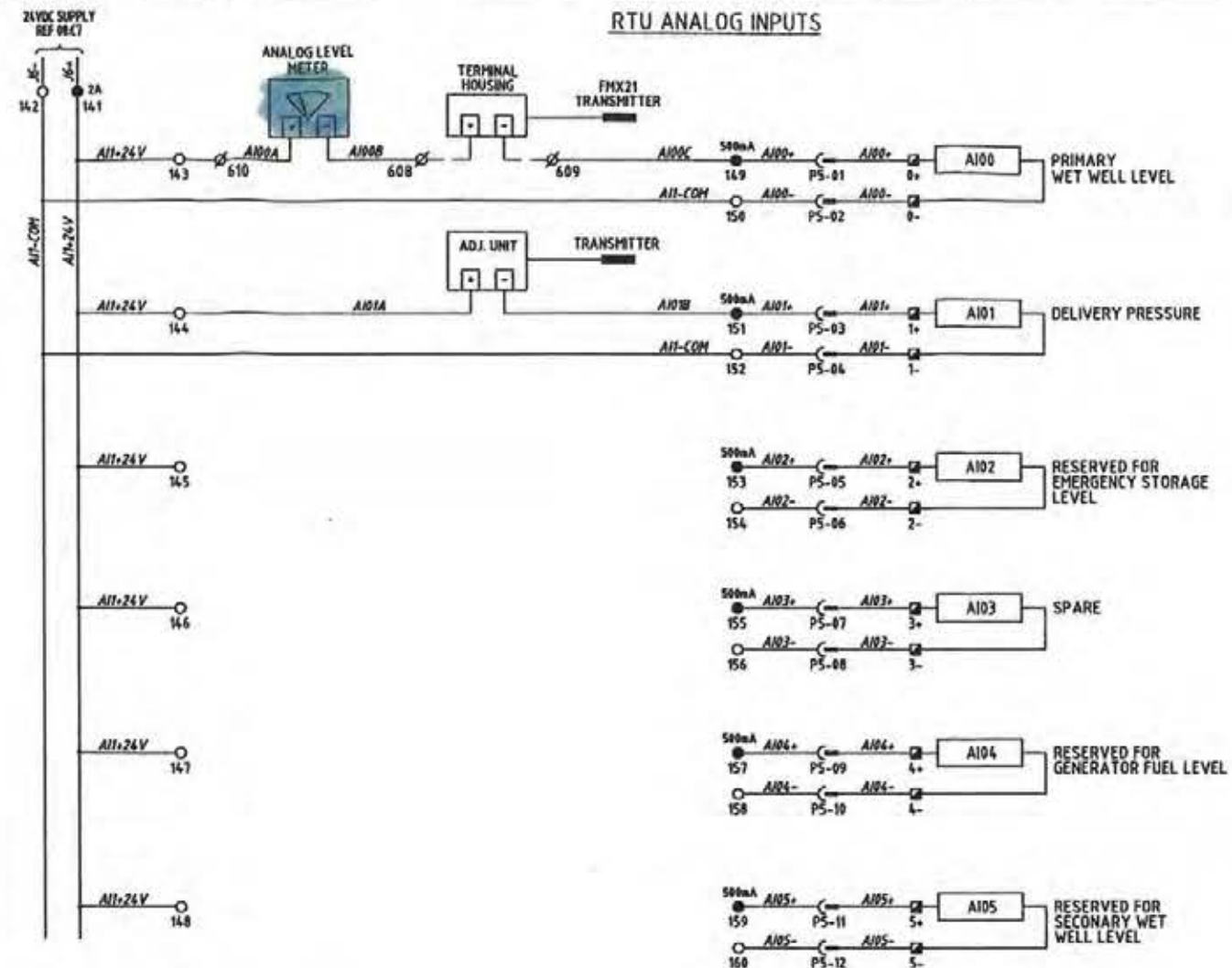
RTU DIGITAL INPUTS



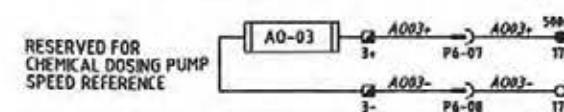
RTU DIGITAL OUTPUTS



RTU ANALOG INPUTS



RTU ANALOG OUTPUTS



NOTES

1. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST S12000 COMPATIBLE LABELLING.

LEGEND:

- ▲ SWITCHBOARD POWER TERMINAL
- SWITCHBOARD CONTROL TERMINAL
- SWITCHBOARD GENERATOR TERM.
- FIELD TERMINAL
- PLC TERMINAL
- RTU TERMINAL
- SS TERMINAL
- PLC/RTU MARSH. FUSE TERMINAL
- PLC/RTU MARSH. LINK TERMINAL

TO RTU → DISCONNECT PLUG

DI-02 RTU DIGITAL INPUT

DO-02 RTU DIGITAL OUTPUT

AI-02 RTU ANALOGUE INPUT

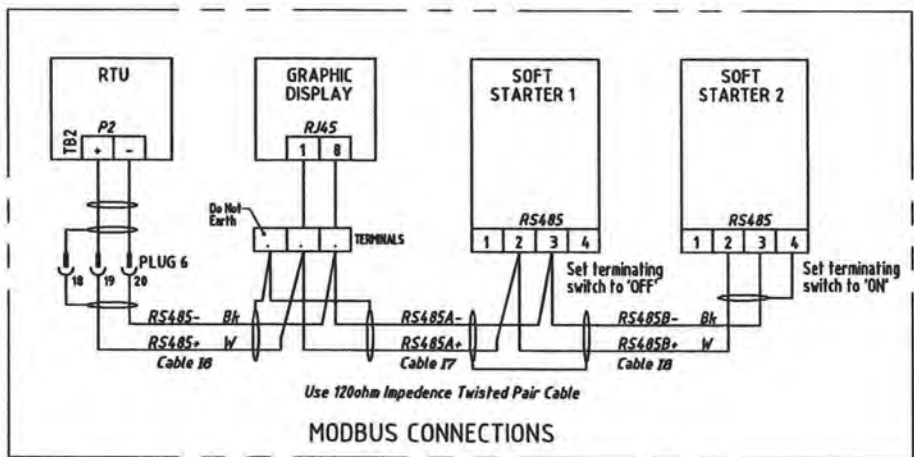
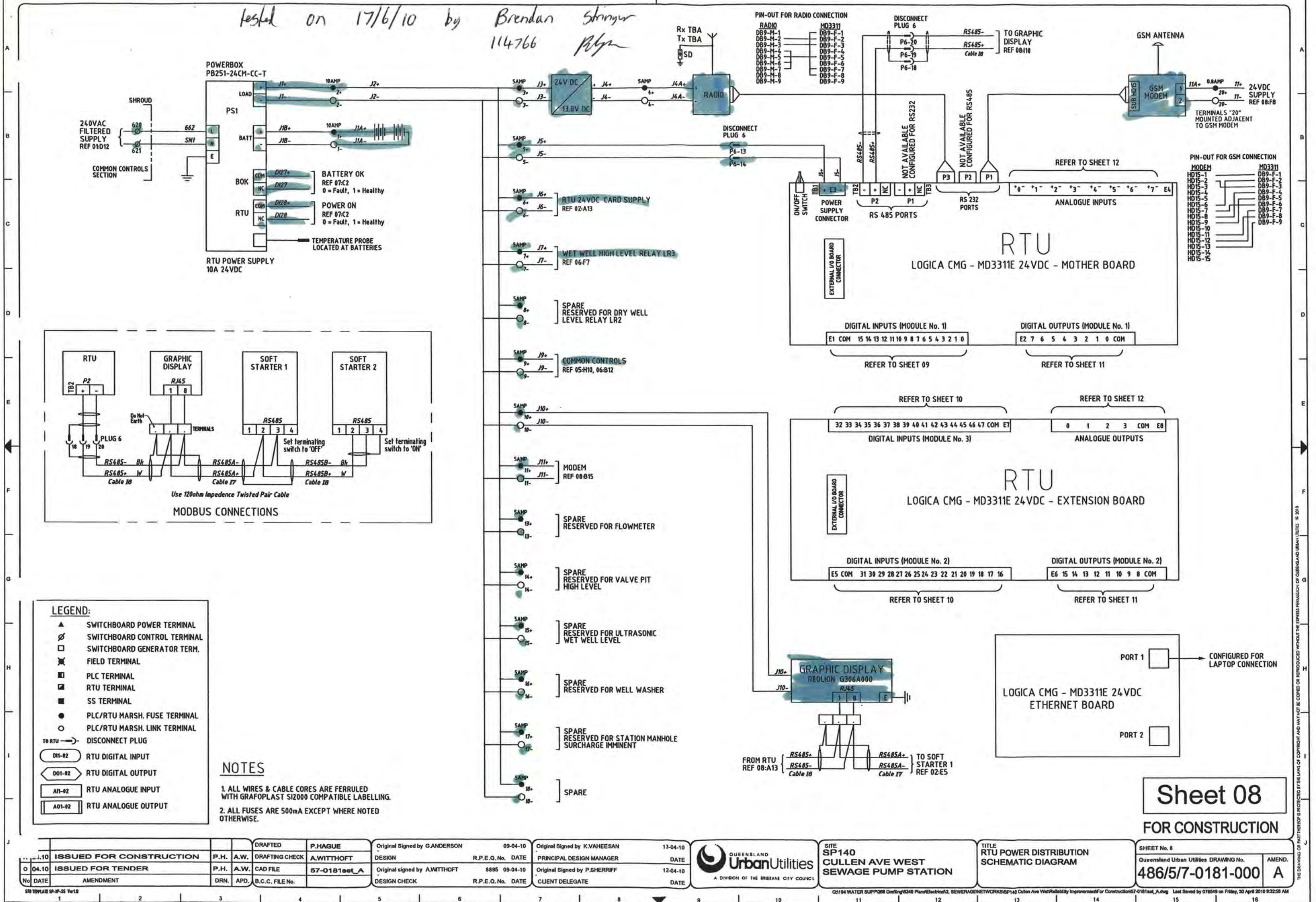
AO-02 RTU ANALOGUE OUTPUT

Sheet 07

FOR CONSTRUCTION

10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	P.HAGUE	Original Signed by G.ANDERSON	09-04-10	Principal Design Manager	13-04-10		SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION	TITLE COMMON RTU I/O SCHEMATIC DIAGRAM	SHEET No. 7 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000 AMEND. A
04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	A.WITTHOFT	Original signed by A.WITTHOFT	05-04-10	Original Signed by P.SHERIFF	12-04-10				
DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.		DESIGN CHECK	R.P.E.O. No. DATE	CLIENT DELEGATE	DATE				

tested on 17/6/10 by Brendan Stringer
114766



- LEGEND:**
- ▲ SWITCHBOARD POWER TERMINAL
 - ◊ SWITCHBOARD CONTROL TERMINAL
 - SWITCHBOARD GENERATOR TERM.
 - ⊗ FIELD TERMINAL
 - PLC TERMINAL
 - ▣ RTU TERMINAL
 - SS TERMINAL
 - PLC/RTU MARSH. FUSE TERMINAL
 - PLC/RTU MARSH. LINK TERMINAL
 - TO RTU
 - ← FROM RTU
 - DISCONNECT PLUG
 - DI-02 RTU DIGITAL INPUT
 - DO-02 RTU DIGITAL OUTPUT
 - AI-02 RTU ANALOGUE INPUT
 - AO-02 RTU ANALOGUE OUTPUT

- NOTES**
1. ALL WIRES & CABLE CORES ARE FURULED WITH GRAFOPLAST S12000 COMPATIBLE LABELLING.
 2. ALL FUSES ARE 500mA EXCEPT WHERE NOTED OTHERWISE.

Sheet 08
FOR CONSTRUCTION

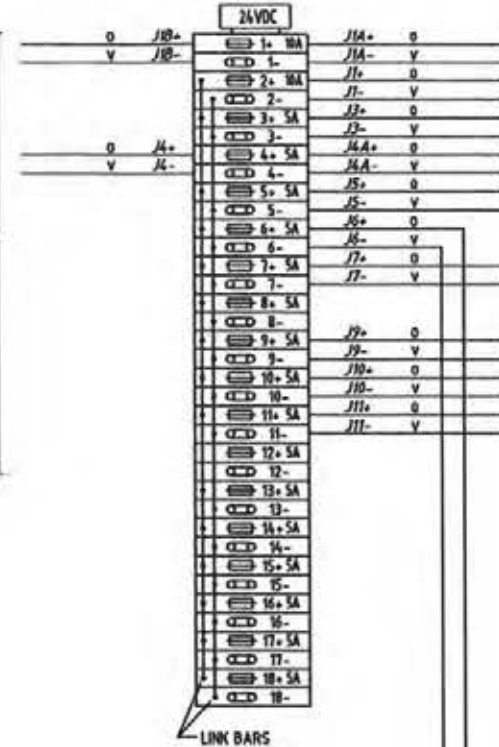
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04-10	ISSUED FOR TENDER	P.H. A.W.	CAD FILE	57-0181set_A	Original signed by A.WITTHOFT	8895 09-04-10	Original Signed by P.SHERIFF	12-04-10					
No	DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	DESIGN CHECK	R.P.E.Q.No.	DATE					
04-10	ISSUED FOR CONSTRUCTION	P.H. A.W.	DRAFTING CHECK	A.WITTHOFT	Original Signed by G.ANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10					

RTU COMPARTMENT

MITS RTU
MD3311 EA

RTU POWER SUPPLIES

REFER
SHEET 08



LINK BARS

Tested on the 17/6/10 by
Brendan Stringer 114766
Rly

REFER
SHEET 08

SWITCHBOARD

FIELD

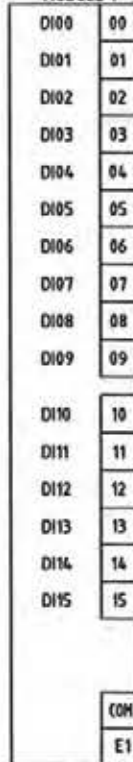
STARTER COMPARTMENT

PUMP 1

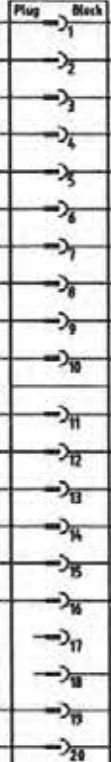
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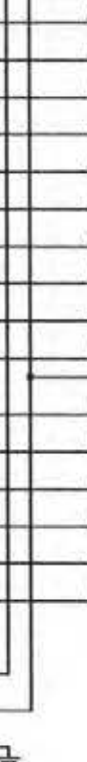
16 CHANNEL DIGITAL INPUT MODULE 1



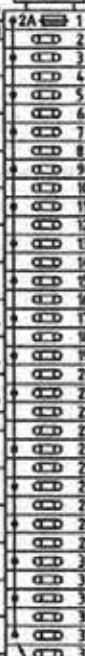
DISCONNECT PLUG 1



DI1-24V DI1-COM



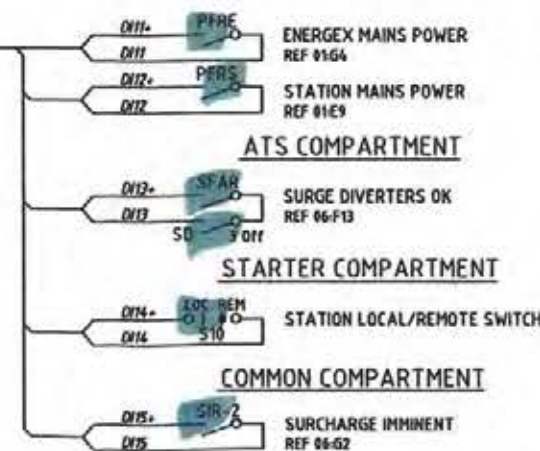
DI1



LINK BARS

CONT ON
SHEET 10

COMMON COMPARTMENT



LEGEND:

- C77 CABLE IDENTIFIER
- TO RTU DISCONNECT PLUG
- FUSE TERMINAL
- DISCONNECT LINK TERMINAL

NOTES

- ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST SI2000 COMPATIBLE LABELLING.
- ALL FUSES ARE 500mA EXCEPT WHERE NOTED OTHERWISE.

Sheet 09

FOR CONSTRUCTION

10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	P.HAGUE	Original Signed by G.ANDERSON	08-04-10	Original Signed by K.VAHEESAN	13-04-10	<p>QUEENSLAND UrbanUtilities A DIVISION OF THE BRISBANE CITY COUNCIL</p>	<p>SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION</p>	<p>TITLE RTU DIGITAL INPUTS TERMINATION DIAGRAM</p>	<p>SHEET No. 9 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000 AMEND. A</p>
04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	A.WITTHOFT	Original Signed by A.WITTHOFT	08-04-10	Original Signed by P.S.HERRIFF	12-04-10				
04.10	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	67-0181test_A	DESIGN CHECK	R.P.E.Q. No. DATE	CLIENT DELEGATE	DATE				
04.10	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	67-0181test_A	DESIGN CHECK	R.P.E.Q. No. DATE	CLIENT DELEGATE	DATE				

RTU COMPARTMENT

MITS RTU
MD3311 EA

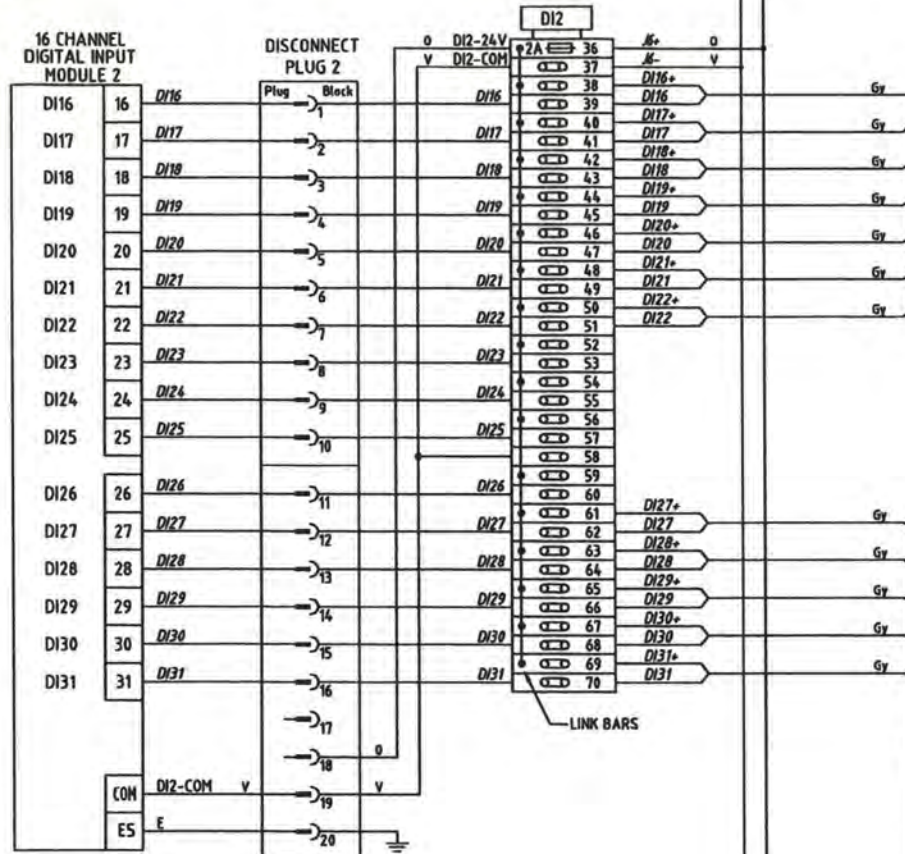
STARTER COMPARTMENT

SWITCHBOARD

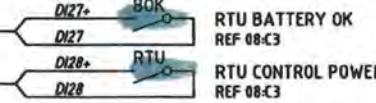
FIELD

PUMP 2
REFER SHEET 03

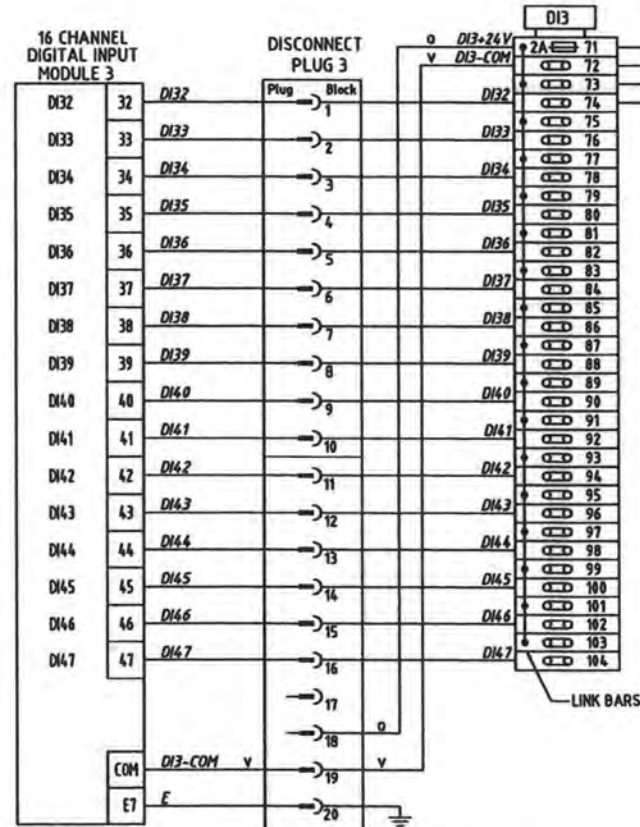
tested on the 17/6/10
by Brendan Stringer
114766 BJS



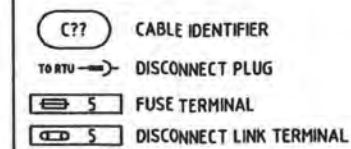
RTU COMPARTMENT



COMMON COMPARTMENT



LEGEND:




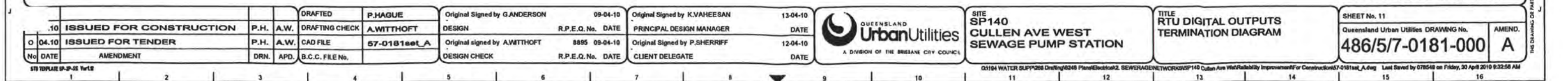
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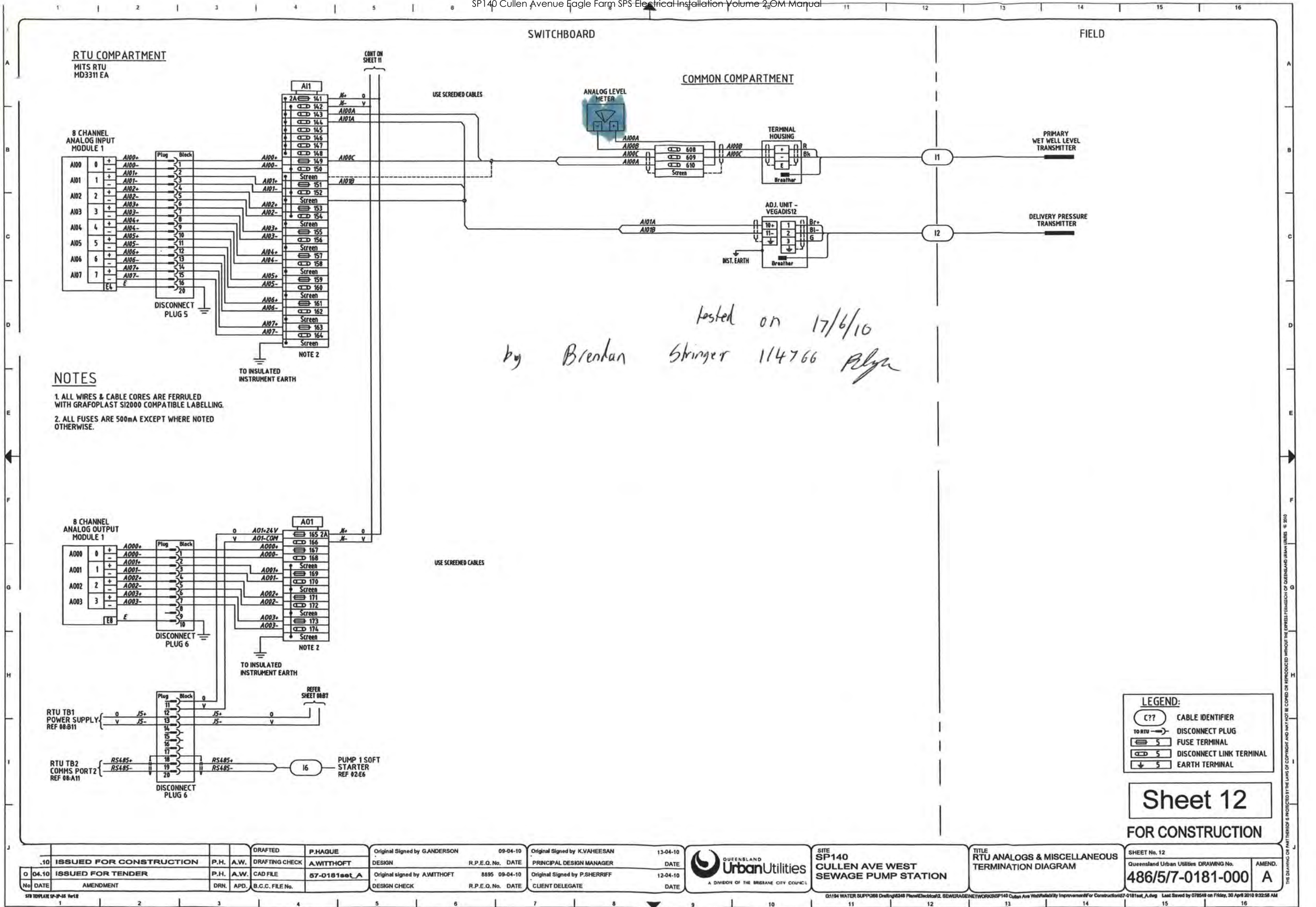
1. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST S12000 COMPATIBLE LABELLING.
2. ALL FUSES ARE 500mA EXCEPT WHERE NOTED OTHERWISE.

Sheet 10

FOR CONSTRUCTION

				DRAFTED		P.HAGUE		Original Signed by G.ANDERSON		09-04-10		 <div>QUEENSLAND UrbanUtilities A DIVISION OF THE BRISBANE CITY COUNCIL</div>		SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION		TITLE RTU DIGITAL INPUTS TERMINATION DIAGRAM		SHEET No. 10 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000		AMEND. A					
10		ISSUED FOR CONSTRUCTION		P.H. A.W.		DRAFTING CHECK A.WITTHOFT		DESIGN		R.P.E.Q.No. DATE												PRINCIPAL DESIGN MANAGER		DATE	
0 04.10		ISSUED FOR TENDER		P.H. A.W.		CAD FILE 57-0181set_A		Original signed by A.WITTHOFT		8895 09-04-10												Original Signed by P.SHERIFF		12-04-10	
No		DATE		AMENDMENT		DRN. APD.		B.C.C. FILE No.		DESIGN CHECK		R.P.E.Q.No. DATE		CLIENT DELEGATE		DATE									







QUEENSLAND
UrbanUtilities

Point to point copy

SP140 CULLEN AVE WEST SEWAGE PUMPING STATION SITE COVER SHEET


ELECTRICAL DRAWINGS INDEX						
DWG N°.	TITLE	SHEET	REVISIONS			
486/5/7-0181-000	SITE COVER SHEET	00	0	A		
486/5/7-0181-001	POWER DISTRIBUTION SCHEMATIC DIAGRAM	01	0	A		
486/5/7-0181-002	PUMP 01 SCHEMATIC DIAGRAM	02	0	A		
486/5/7-0181-003	PUMP 02 SCHEMATIC DIAGRAM	03	0	A		
486/5/7-0181-004	RESERVED (PUMP PUMPI)	04				
486/5/7-0181-005	RESERVED (GENERATOR CONTROL)	05				
486/5/7-0181-006	COMMON CONTROLS SCHEMATIC DIAGRAM	06	0	A		
486/5/7-0181-007	COMMON RTU I/O SCHEMATIC DIAGRAM	07	0	A		
486/5/7-0181-008	RTU POWER DISTRIBUTION SCHEMATIC DIAGRAM	08	0	A		
486/5/7-0181-009	RTU DIGITAL INPUTS TERMINATION DIAGRAM	09	0	A		
486/5/7-0181-010	RTU DIGITAL INPUTS TERMINATION DIAGRAM	10	0	A		
486/5/7-0181-011	RTU DIGITAL OUTPUTS TERMINATION DIAGRAM	11	0	A		
486/5/7-0181-012	RTU ANALOGS & MISCELLANEOUS TERMINATION DIAGRAM	12	0	A		
486/5/7-0181-013	RESERVED (COMMON CONTROLS TERMINATION DIAGRAM)	13				
486/5/7-0181-014	EQUIPMENT LIST	14	0	A		
486/5/7-0181-015	CABLE SCHEDULE	15	0	A		
486/5/7-0181-016	SWITCHBOARD LABEL SCHEDULE	16	0	A		
486/5/7-0181-017	SWITCHBOARD CONSTRUCTION DETAILS	17	0	A		
486/5/7-0181-018	SWITCHBOARD CONSTRUCTION DETAILS	18	0	A		
486/5/7-0181-019	LEVEL PROBES AND PRESSURE TRANSMITTER INSTALLATION DETAILS	19	0	A		
486/5/7-0181-020	RESERVED (CATHODIC PROTECTION UNIT)	20				
486/5/7-0181-021	RESERVED (FIELD DISCONNECTION BOX)	21				
486/5/7-0181-022	SWITCHBOARD GENERAL ARRANGEMENT ELEVATIONS - DOUBLE SIDED	22	0	A		
486/5/7-0181-023	SWITCHBOARD GENERAL ARRANGEMENT SECTIONS - DOUBLE SIDED	23	0	A		
486/5/7-0181-024	RESERVED (GENERATOR EXTERNAL CONNECTION BOX)	24				
486/5/7-0181-025	SLAB & CONDUIT DETAILS - SHEET 1 of 3	25	0	A		
486/5/7-0181-026	SLAB & CONDUIT DETAILS - SHEET 2 of 3	26	0	A		
486/5/7-0181-027	SLAB & CONDUIT DETAILS - SHEET 3 of 3	27	0	A		

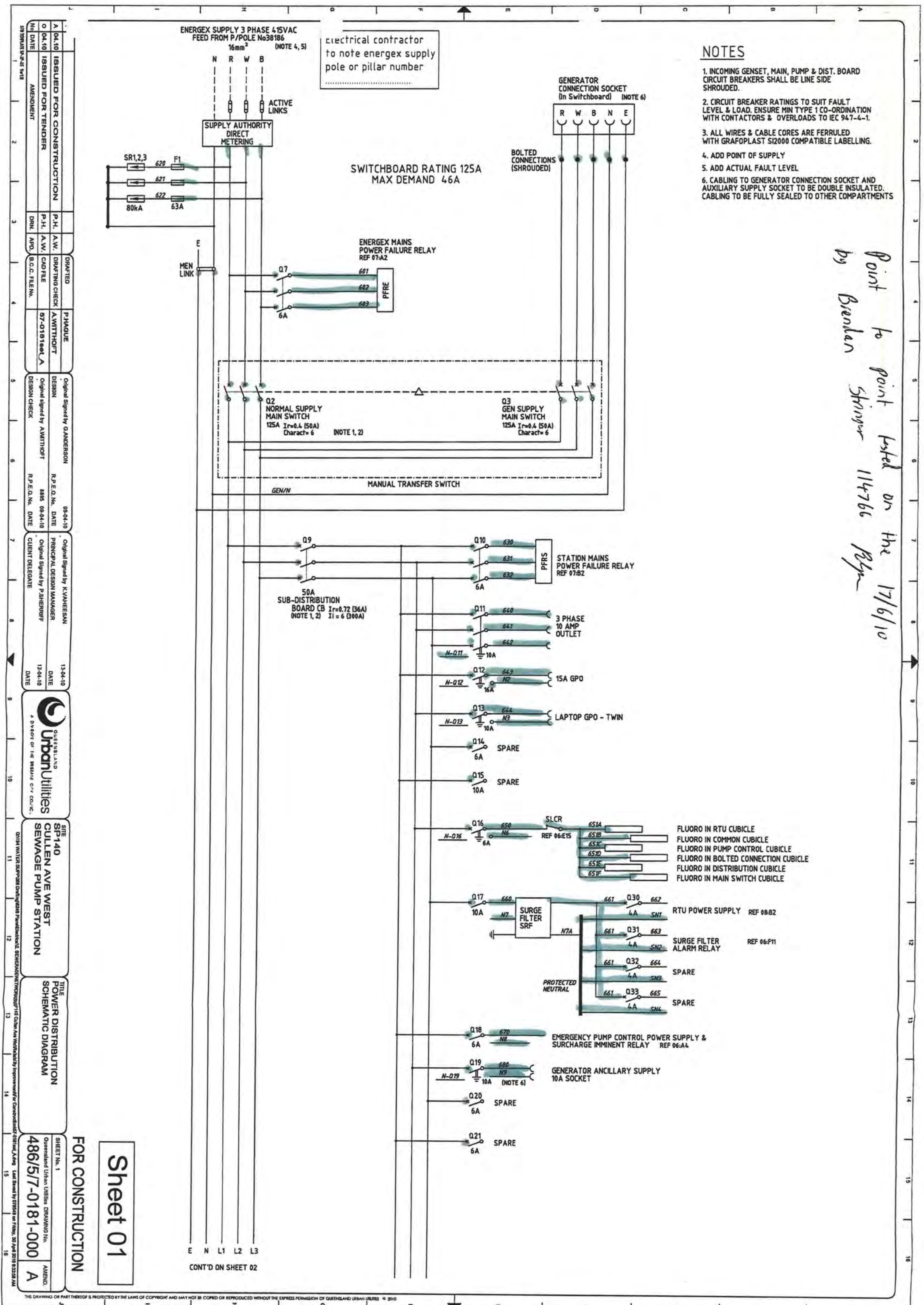
STANDARD VARIABLES	
DESCRIPTION	VALUES
CT METERING ISOLATOR	NOT APPLICABLE
NORMAL SUPPLY MAIN SWITCH	125A S250PE/125
GENERATOR SUPPLY MAIN SWITCH	125A S250PE/125
PUMP1 CIRCUIT BREAKER	20A S125G1/20
PUMP2 CIRCUIT BREAKER	20A S125G1/20
DRY WELL SUMP PUMP CIRCUIT BREAKER	NOT APPLICABLE
PUMP SOFT STARTER SIZE	MSF-017 + Max 7.5kW
PUMP RATING	4.6kW 10.5A
PUMP LINE CONTACTOR	CA7-9
PUMP BYPASS CONTACTOR	CA7-9
SUMP PUMP RATING	NOT APPLICABLE
SUMP PUMP CONTACTOR & TOL	NOT APPLICABLE
PUMP SOCKET OUTLET + INCLINE SLEEVE	D51 3114913972 + 51BA058
PUMP INLET PLUG + HANDLE	D51 3118013972 + 311A013
WET WELL LEVEL TRANSMITTER	FMX21AA.22.H.G.D.11A.P0P5 3m
EMERGENCY STORAGE WELL LEVEL TRANSMITTER	NOT APPLICABLE
DELIVERY PRESSURE TRANSMITTER	BR74XXGGFHA2X 5m
WET WELL ULTRASONIC LEVEL SENSOR	NOT APPLICABLE
FLOWMETER RANGE	NOT APPLICABLE
RADIO	DR900-06A02-D0
EMERGENCY PUMPING TIME	096sec
No of SINGLE POINT PROBES	2
INCOMING MAINS SUPPLY CABLE	16mm ²
MAIN EARTHING CABLE	6mm ²
INCOMING GENERATOR SUPPLY CABLE	NOT APPLICABLE
SOFT STARTER 3 PHASE SUPPLY	4mm ²

STANDARD DESIGN OPTIONS		
OPTION	DESCRIPTION	FITTED
A	INDIVIDUAL PUMP MOISTURE IN OIL (MGO) SENSOR AND FAULT RELAY	YES NO
B	INDIVIDUAL PUMP MOTOR AUX PROTECTION SENSORS AND FAULT RELAYS	YES NO
C	INDIVIDUAL PUMP REFLUX VALVE MICROSWITCH	YES NO
D	STATION MANHOLE SURCHARGE IMMINENT	YES NO
E	STATION DRY WELL SUMP PUMP AND LEVEL INDICATION SENSORS AND RELAYS	YES NO
F	STATION PERMANENT GENERATOR - ATS AND CONTROL CONNECTIONS	YES NO
G	STATION EMERGENCY STORAGE LEVEL SENSOR	YES NO
H	STATION DELIVERY FLOWMETER	YES NO
I	BACKUP COMMUNICATION - GSM	YES YES
J	PUMP CONNECTION (Via De-contactors)	YES YES
K	CATHODIC PROTECTION	YES NO
L	MOTOR THERMISTORS (Via De-contactors)	YES YES
M	ODOUR CONTROL	YES NO
N	CURRENT TRANSFORMER (CT) METERING	YES NO
O	PUMP'S ELECTRICAL INTERLOCK	YES NO
P	WET WELL WASHER	YES NO
Q	AUX PIT SUMP PUMP AND LEVEL PROBE	YES NO
R	TELEMETRY RADIO	YES YES
S	WFT WFT111 ULTRASONIC LEVEL SENSOR	YES NO
T	DOUBLE SIDED SWITCHBOARD PLINTH EXTENSION	FITTED YES YES
U	DELIVERY PRESSURE TRANSMITTER	YES YES
V	CHEMICAL DOSING	YES NO

Sheet 00

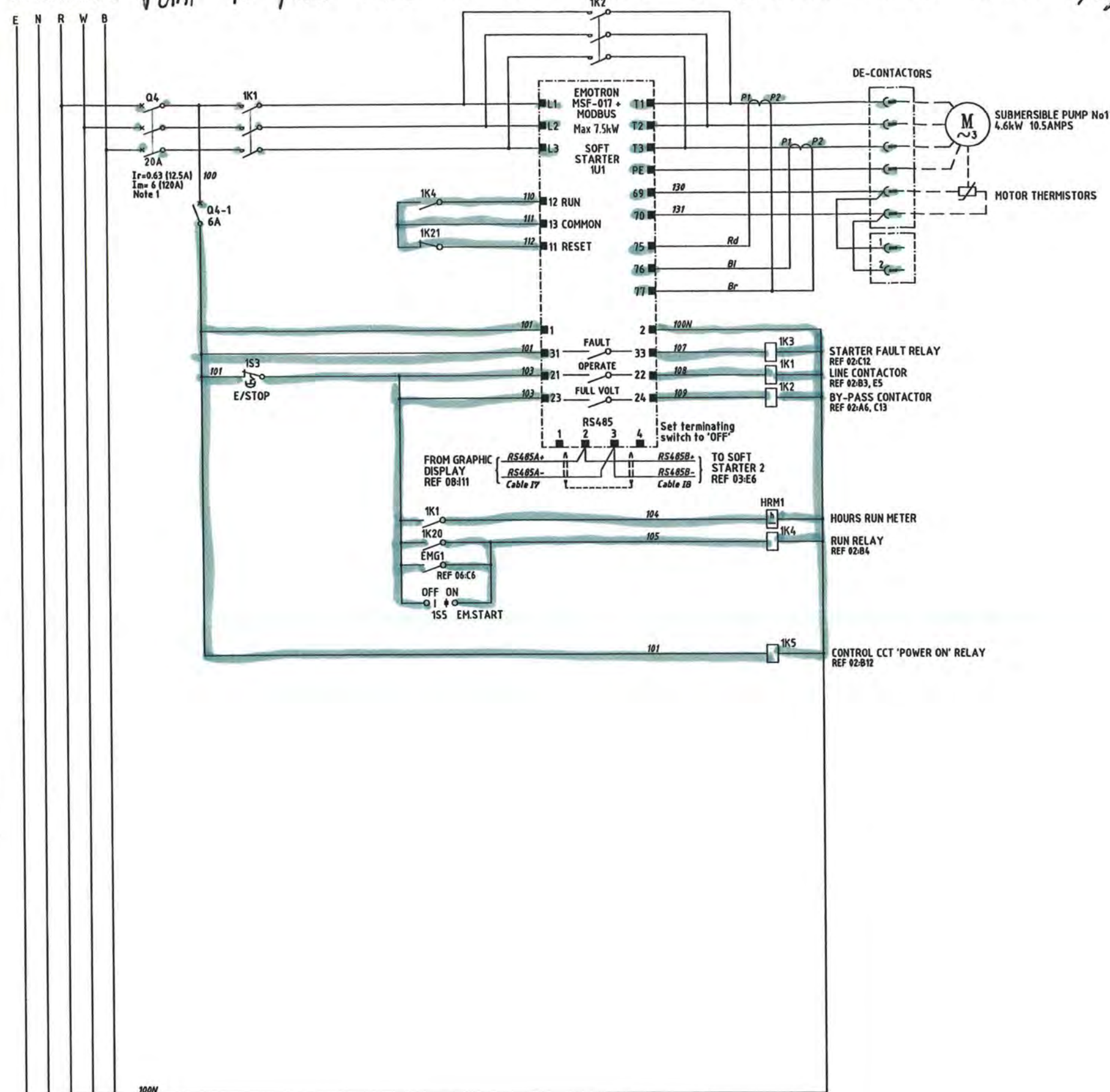
FOR CONSTRUCTION

					DRAFTED	P.HAGUE	Original Signed by G.ANDERSON DESIGN	09-04-10 R.P.E.Q. No. DATE	Original Signed by K.VAHEESAN PRINCIPAL DESIGN MANAGER	13-04-10 DATE	 QUEENSLAND UrbanUtilities A DIVISION OF THE BREBENBY CITY COUNCIL	SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION	TITLE SITE COVER SHEET	SHEET No. 0	
A	04.10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	A.WITTHOFT								Queensland Urban Utilities DRAWING No.	AMEND.
O	04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	67-0181001_A	Original signed by A.WITTHOFT DESIGN CHECK	8886 09-04-10 R.P.E.Q. No. DATE	Original Signed by P.SHERIFF CLIENT DELEGATE	12-04-10 DATE				486/5/7-0181-000	A
Nb	DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.										



Point to point tested on the 17/6/10 by Brendon Stringer 114766 Plyn

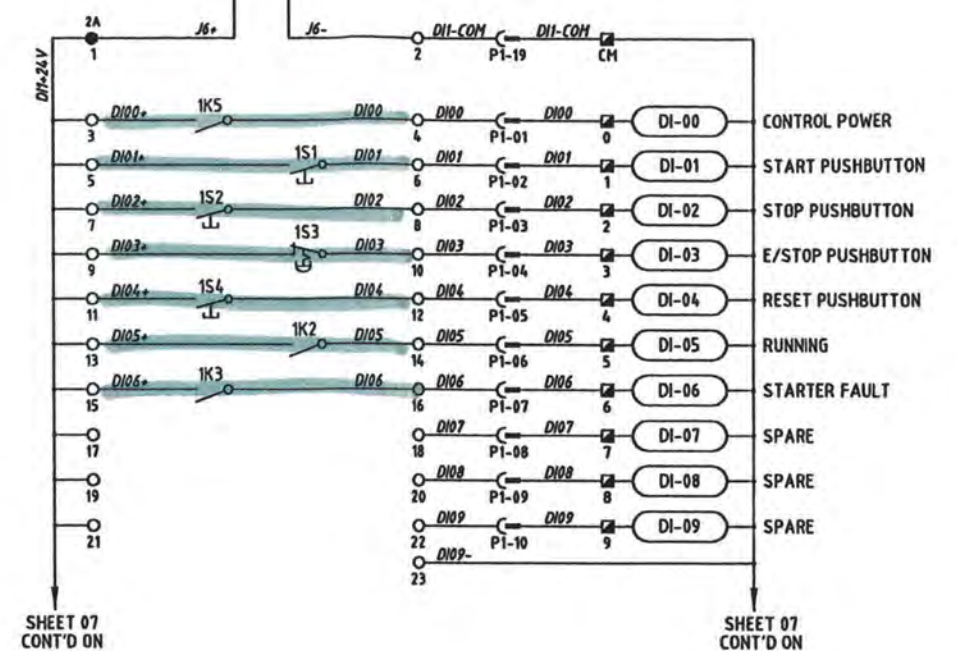
CONT'D FROM SHEET 01



CONT'D ON SHEET 03

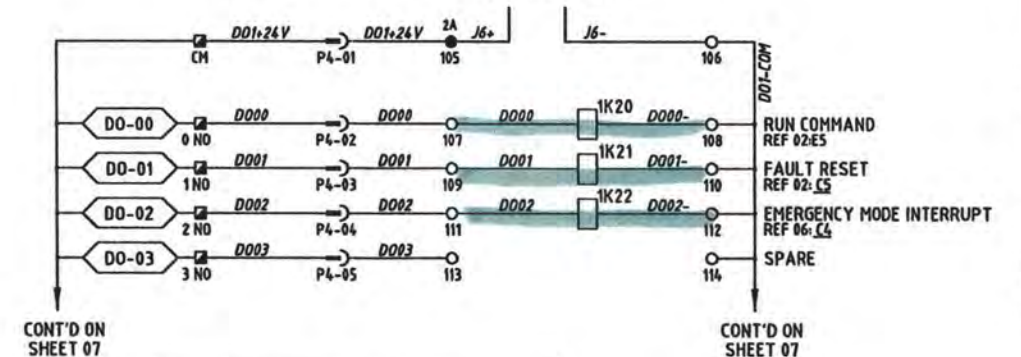
RTU DIGITAL INPUTS

+ 24VDC POWER SUPPLY - REFER SHEET 08:C7



RTU DIGITAL OUTPUTS

+ 24VDC POWER SUPPLY - REFER SHEET 08:C7



LEGEND:

- ▲ SWITCHBOARD POWER TERMINAL
- SWITCHBOARD CONTROL TERMINAL
- SWITCHBOARD GENERATOR TERM.
- ✕ FIELD TERMINAL
- PLC TERMINAL
- RTU TERMINAL
- SS TERMINAL
- PLC/RTU MARSH. FUSE TERMINAL
- PLC/RTU MARSH. LINK TERMINAL
- TO RTU → DISCONNECT PLUG
- DI-02 RTU DIGITAL INPUT
- DO-02 RTU DIGITAL OUTPUT
- AI-02 RTU ANALOGUE INPUT
- AO-02 RTU ANALOGUE OUTPUT

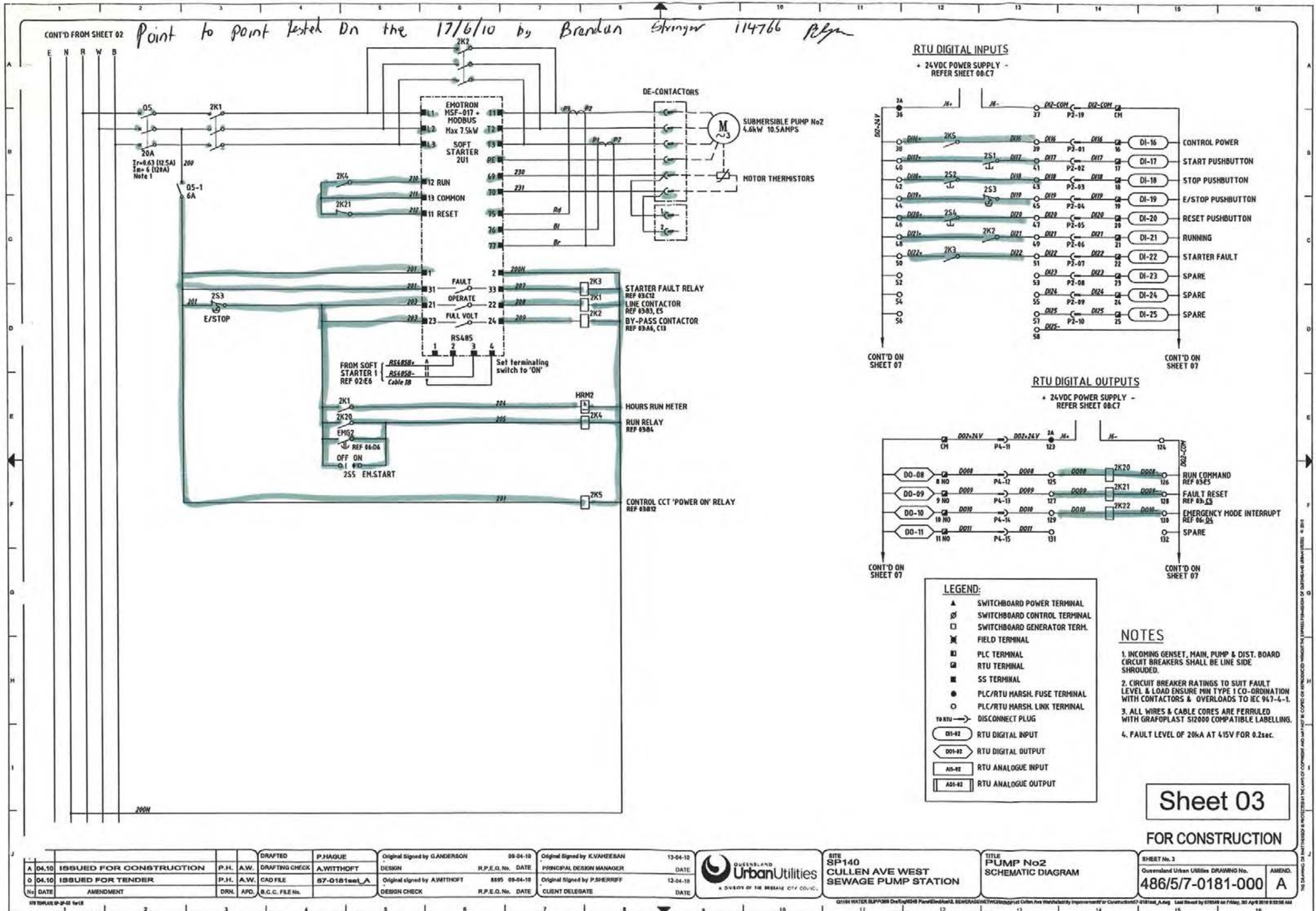
NOTES

1. INCOMING GENSET, MAIN, PUMP & DIST. BOARD CIRCUIT BREAKERS SHALL BE LINE SIDE SHROUDED.
2. CIRCUIT BREAKER RATINGS TO SUIT FAULT LEVEL & LOAD ENSURE MIN TYPE 1 CO-ORDINATION WITH CONTACTORS & OVERLOADS TO IEC 947-4-1.
3. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST S12000 COMPATIBLE LABELLING.
4. FAULT LEVEL OF 20kA AT 4.15V FOR 0.2sec.

Sheet 02

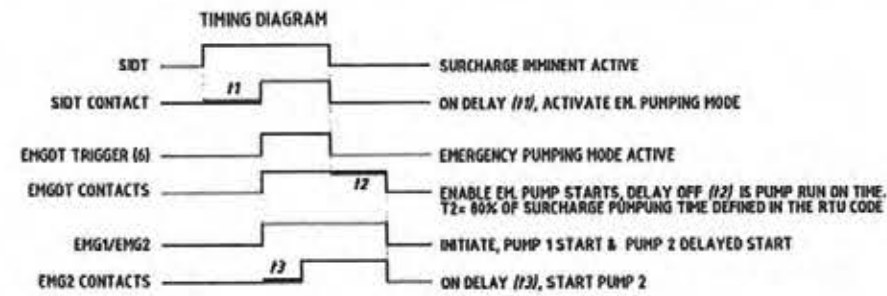
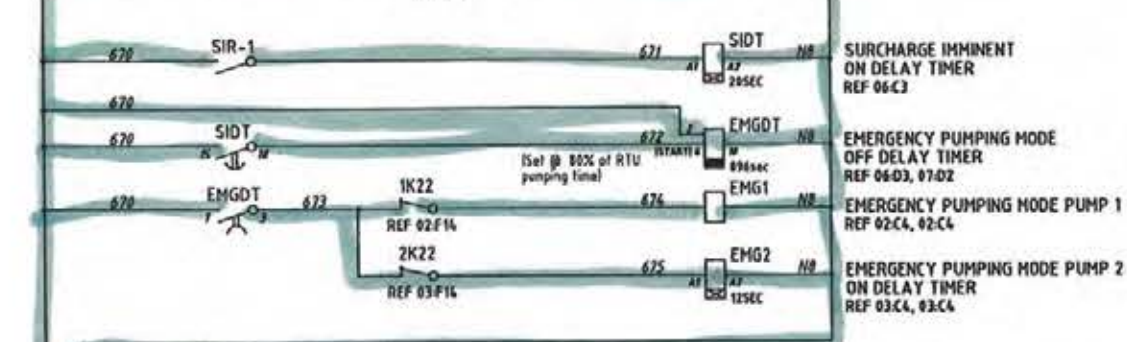
FOR CONSTRUCTION

04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER	04.10 ISSUED FOR CONSTRUCTION 04.10 ISSUED FOR TENDER
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AMENDMENT	AMENDMENT	AMENDMENT	AMENDMENT	AMENDMENT	AMENDMENT	AMENDMENT	AMENDMENT



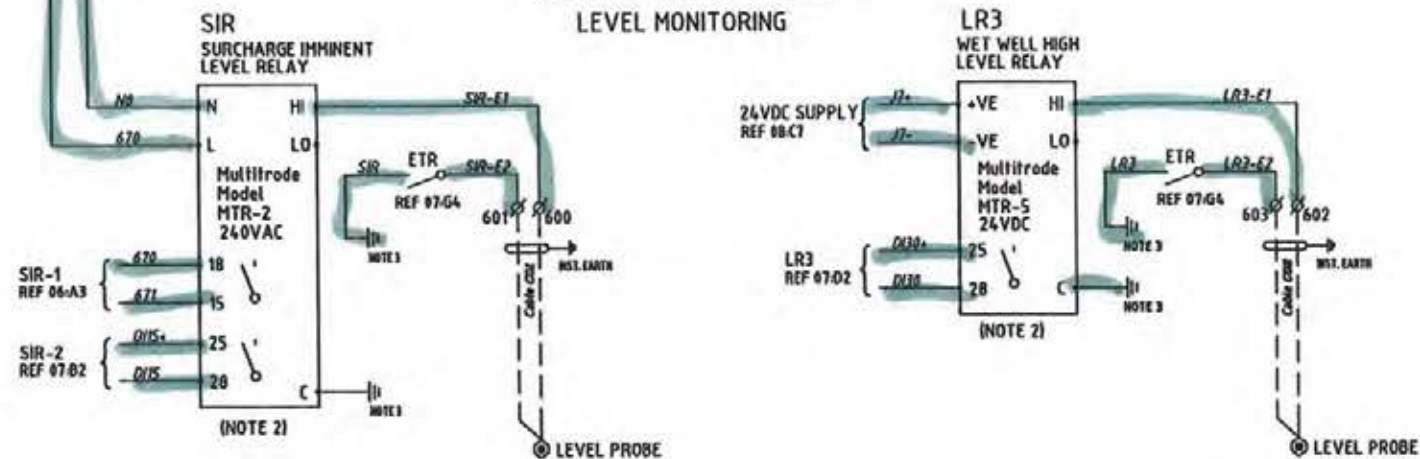
COMMON CONTROL SECTION

EMERGENCY PUMPING MODE (240VAC)

240VAC POWER SUPPLY
REF 01E13

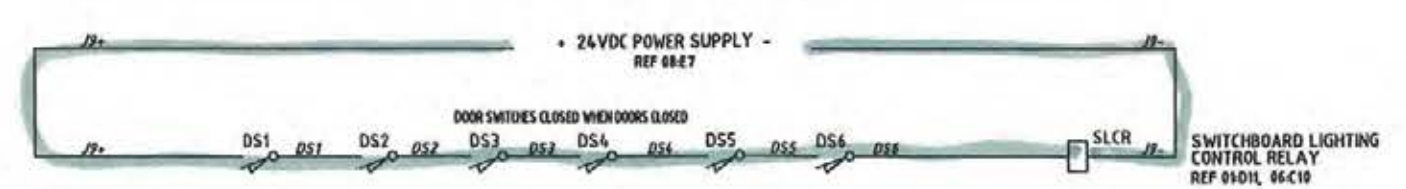
COMMON CONTROL SECTION

LEVEL MONITORING



COMMON CONTROL SECTION

SWITCHBOARD INTERNAL LIGHTING

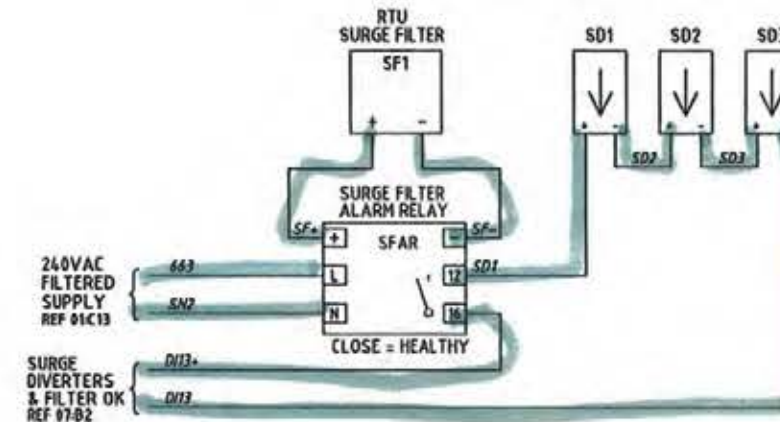


RTU DIGITAL INPUTS



ATS SECTION

SURGE DIVERTERS



LEGEND:

- ▲ SWITCHBOARD POWER TERMINAL
- ⊗ SWITCHBOARD CONTROL TERMINAL
- SWITCHBOARD GENERATOR TERM.
- ⊗ FIELD TERMINAL
- PLC TERMINAL
- RTU TERMINAL
- SS TERMINAL
- PLC/RTU MARSH. FUSE TERMINAL
- PLC/RTU MARSH. LINK TERMINAL
- TO RTU → DISCONNECT PLUG
- DI1-32 RTU DIGITAL INPUT
- DO1-32 RTU DIGITAL OUTPUT
- AI1-32 RTU ANALOGUE INPUT
- AO1-32 RTU ANALOGUE OUTPUT

NOTES

- ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST SI2000 COMPATIBLE LABELLING.
- SET DIPSWITCH TO 'DISCHARGE' MODE.
- RUN SEPARATE DEDICATED EARTH CONDUCTOR TO EARTH BAR.

Sheet 06

FOR CONSTRUCTION

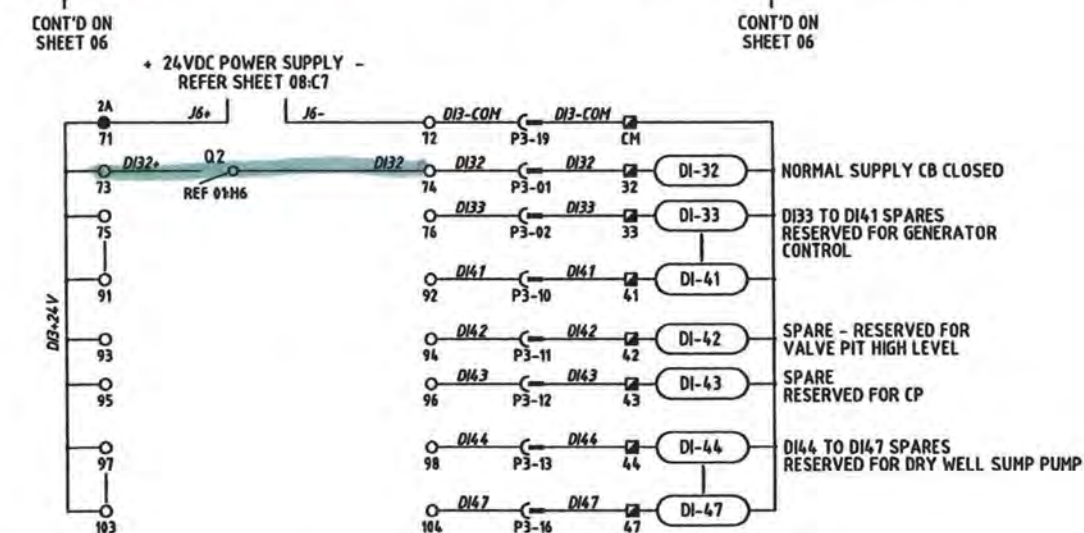
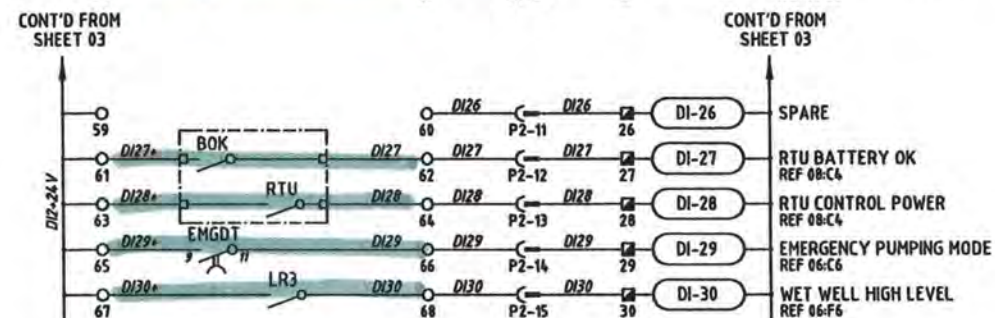
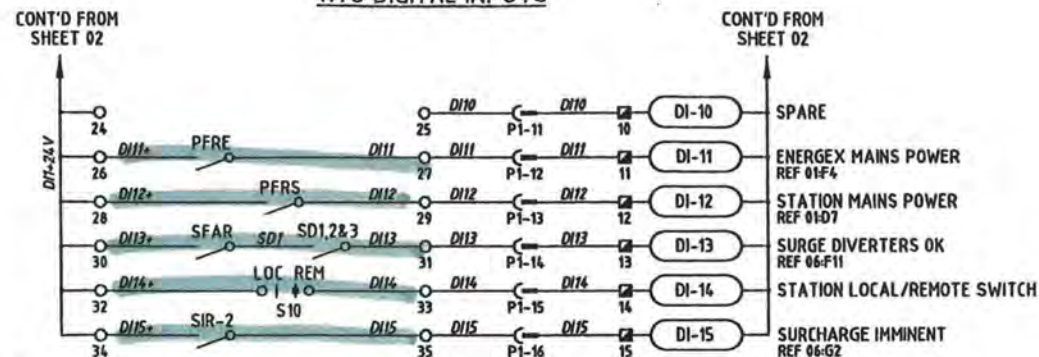
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O	04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE

No	DATE	AMENDMENT	DRN	APD	B.C.C. FILE No.
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O	04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE

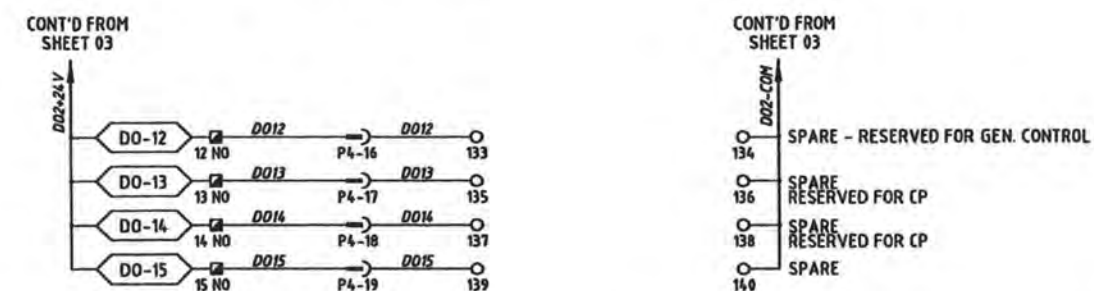
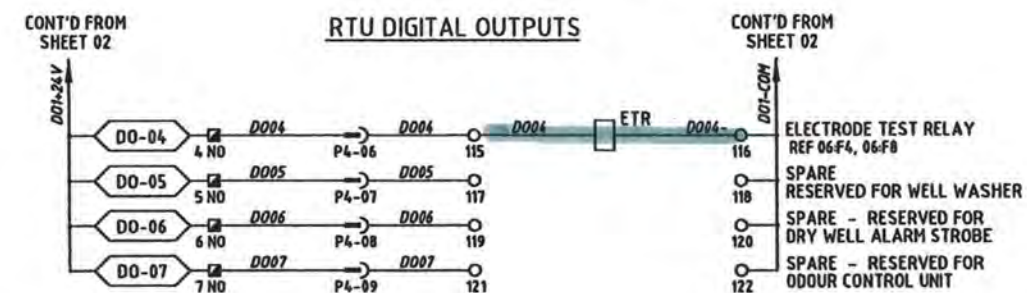
Original Signed by GANDERSON DESIGN R.P.E.Q. No. DATE 09-04-10	Original Signed by KVAHEESAN PRINCIPAL DESIGN MANAGER DATE 13-04-10	Original Signed by A.WITHOFT DESIGN CHECK R.P.E.Q. No. DATE 09-04-10	Original Signed by P.SHERIFF CLIENT DELEGATE DATE 12-04-10
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	SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION	TITLE COMMON CONTROLS SCHEMATIC DIAGRAM	SHEET No. 6 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000 AMEND. A
--	--	--	---

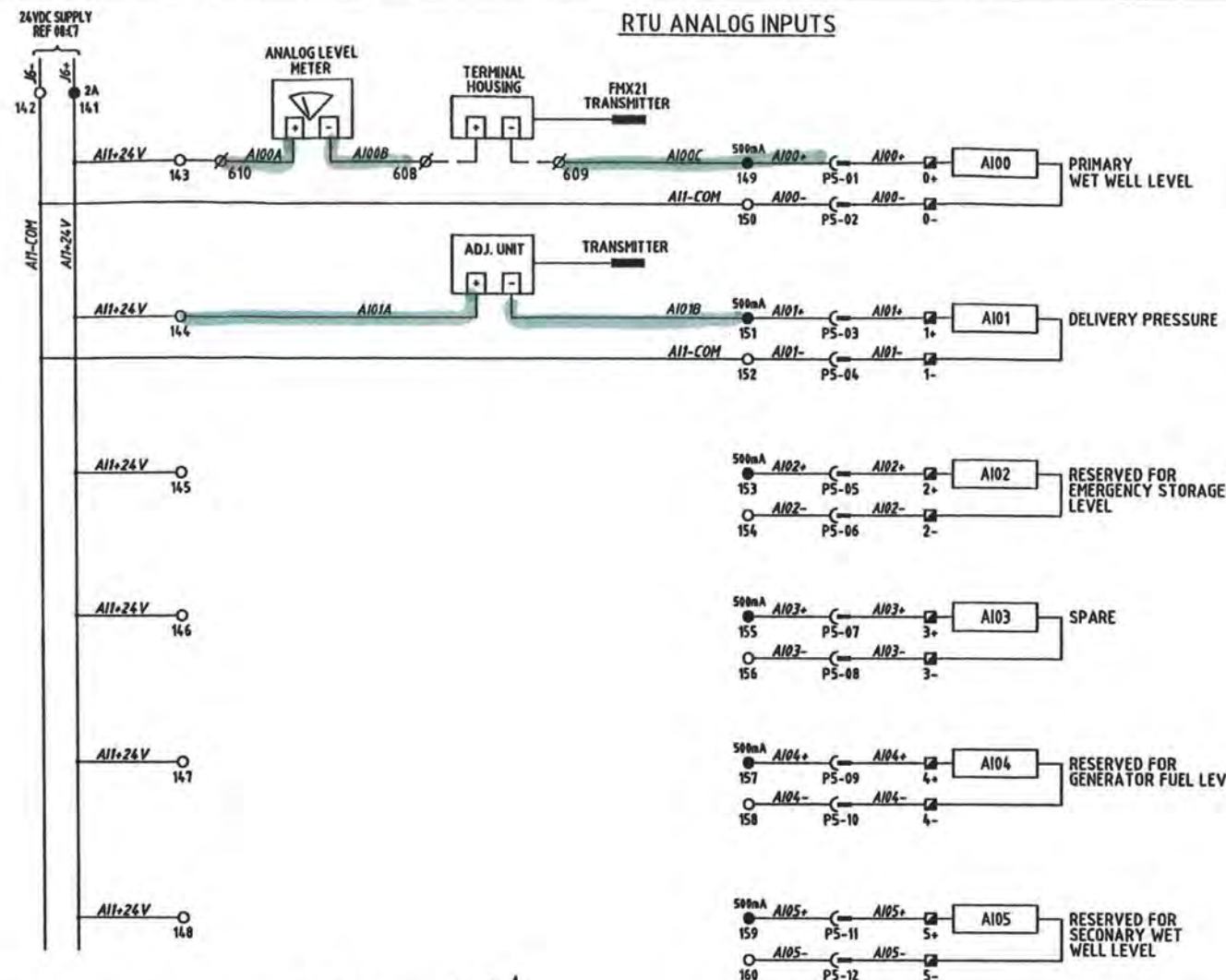
RTU DIGITAL INPUTS



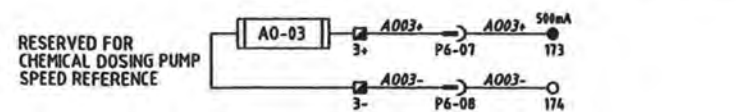
RTU DIGITAL OUTPUTS



RTU ANALOG INPUTS



RTU ANALOG OUTPUTS



NOTES

1. ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST SI2000 COMPATIBLE LABELLING.

LEGEND:

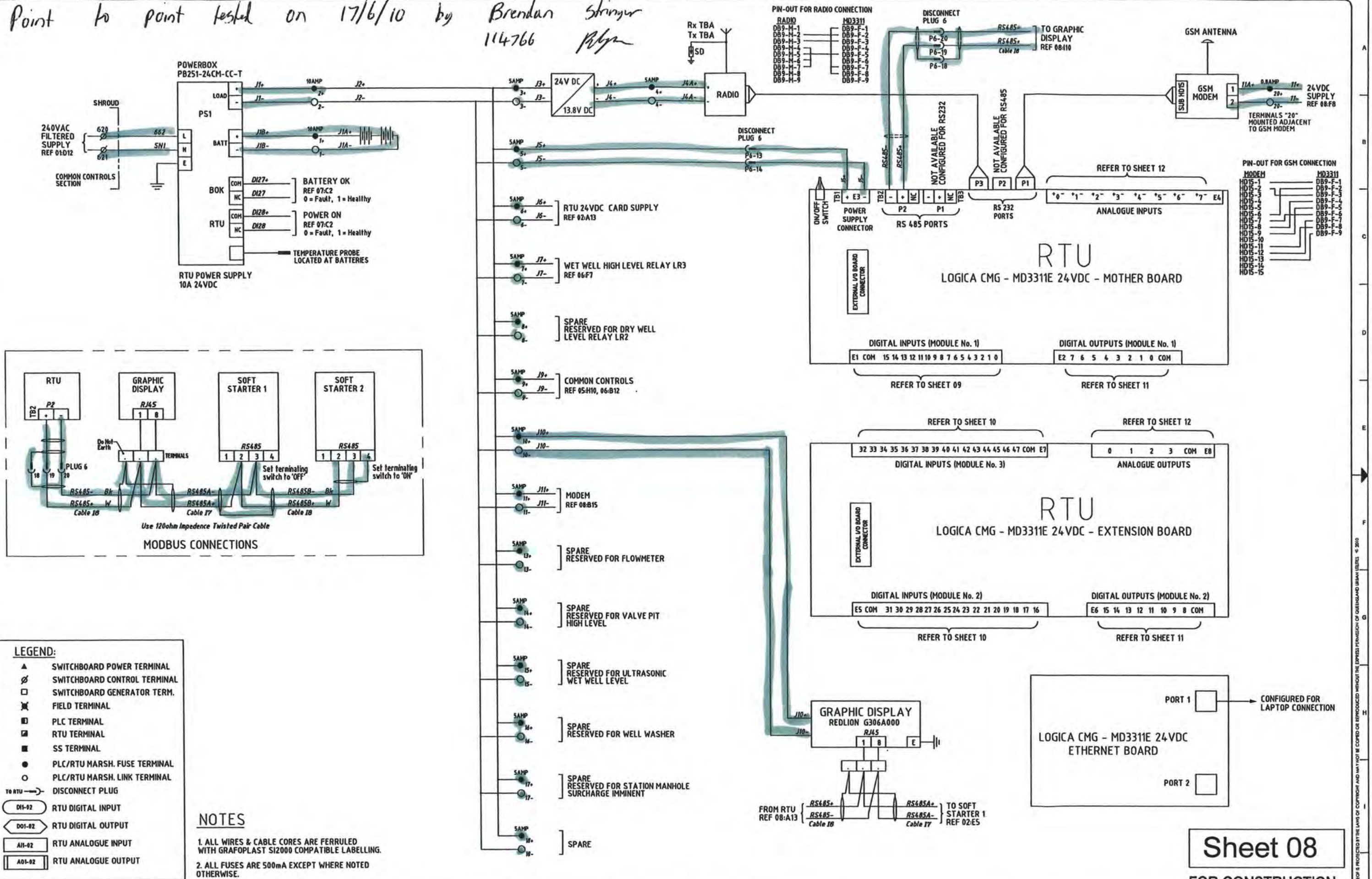
- ▲ SWITCHBOARD POWER TERMINAL
- ◊ SWITCHBOARD CONTROL TERMINAL
- SWITCHBOARD GENERATOR TERM.
- ⊗ FIELD TERMINAL
- PLC TERMINAL
- ▣ RTU TERMINAL
- SS TERMINAL
- PLC/RTU MARSH. FUSE TERMINAL
- PLC/RTU MARSH. LINK TERMINAL
- DISCONNECT PLUG
- DI-02 RTU DIGITAL INPUT
- DO-02 RTU DIGITAL OUTPUT
- AI-02 RTU ANALOGUE INPUT
- AO-02 RTU ANALOGUE OUTPUT

Sheet 07

FOR CONSTRUCTION

04.10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	A.WITTHOFT	Original Signed by GANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10	 A DIVISION OF THE BREBAY CITY COUNCIL	SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION	TITLE COMMON RTU I/O SCHEMATIC DIAGRAM	SHEET No. 7 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000 AMEND. A
04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	67-0181set A	Original signed by A.WITTHOFT	8895 09-04-10	Original Signed by P.SHERIFF	12-04-10				
No	DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	DESIGN CHECK	R.P.E.Q. No.	DATE	CLIENT DELEGATE				

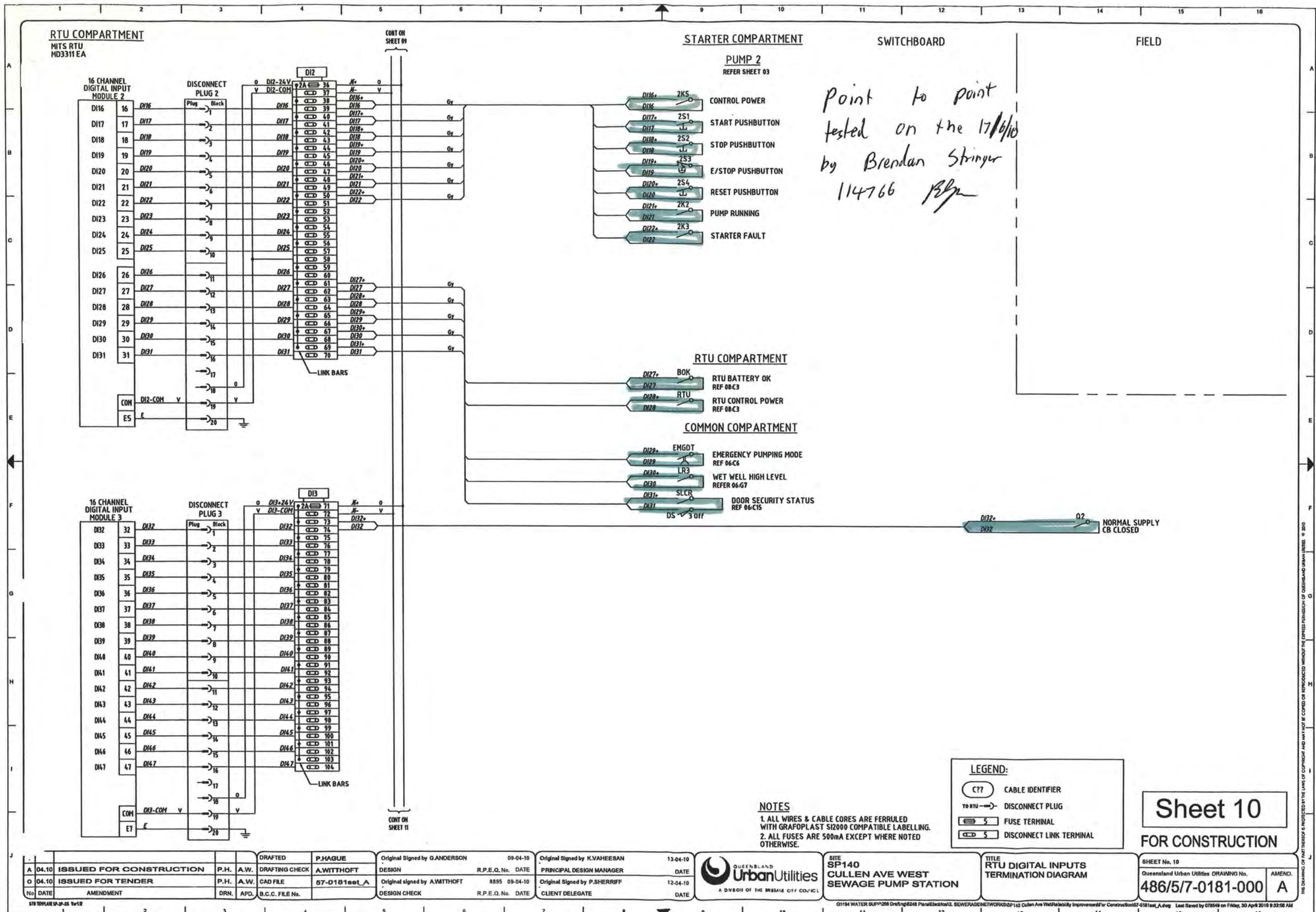
Point to point tested on 17/6/10 by Brendan Stringer
114766



Sheet 08

FOR CONSTRUCTION

04.10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	A.WITTHOFT	Original Signed by GANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10	<p>QUEENSLAND UrbanUtilities A DIVISION OF THE BRISBANE CITY COUNCIL</p>	<p>SITE SP140 CULLEN AVE WEST SEWAGE PUMP STATION</p>	<p>TITLE RTU POWER DISTRIBUTION SCHEMATIC DIAGRAM</p>	<p>SHEET No. 8 Queensland Urban Utilities DRAWING No. 486/5/7-0181-000</p>	<p>AMEND. A</p>
04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	57-0181-000_A	Original signed by A.WITTHOFT	09-04-10	Original Signed by P.SHERIFF	12-04-10					
No	DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	DESIGN CHECK	R.P.E.Q.No.	DATE	DATE					



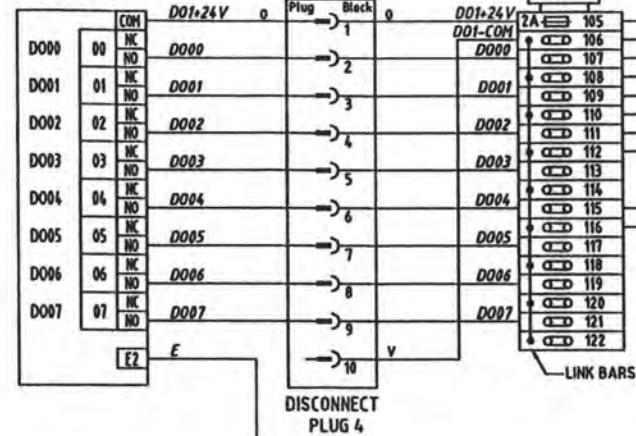
RTU COMPARTMENT
MITS RTU
MD3311 EA

Point to point tested on the
17/6/10 by Brendan Stringer
114766 *Rlyn*

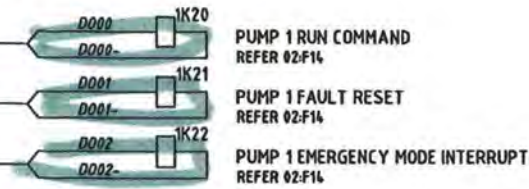
SWITCHBOARD

FIELD

8 CHANNEL
DIGITAL OUTPUT
MODULE 1



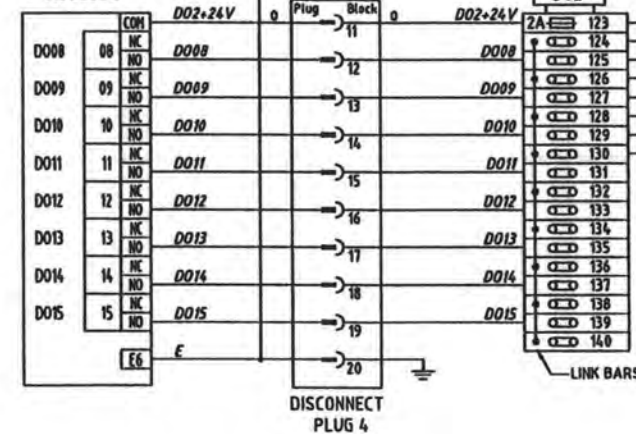
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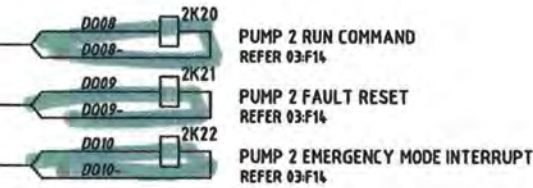
COMMON COMPARTMENT



8 CHANNEL
DIGITAL OUTPUT
MODULE 2



STARTER COMPARTMENT



LEGEND:

C??	CABLE IDENTIFIER
TO RTU →	DISCONNECT PLUG
⊗	SWITCHBOARD CONTROL TERMINAL
5	FUSE TERMINAL
5	DISCONNECT LINK TERMINAL

NOTES

- ALL WIRES & CABLE CORES ARE FERRULED WITH GRAFOPLAST SIZ000 COMPATIBLE LABELLING.
- ALL FUSES ARE 500mA EXCEPT WHERE NOTED OTHERWISE.

Sheet 11

FOR CONSTRUCTION

04.10	ISSUED FOR CONSTRUCTION	P.H.	A.W.	DRAFTING CHECK	A.WITTHOFT	Original Signed by G.ANDERSON	09-04-10	Original Signed by K.VAHEESAN	13-04-10
04.10	ISSUED FOR TENDER	P.H.	A.W.	CAD FILE	57-0181est_A	Original signed by A.WITTHOFT	8895 09-04-10	Original Signed by P.SHERRIFF	12-04-10
No	DATE	AMENDMENT	DRN.	APD.	B.C.C. FILE No.	DESIGN CHECK	R.P.E.Q. No. DATE	CLIENT DELEGATE	DATE



SITE
SP140
CULLEN AVE WEST
SEWAGE PUMP STATION

TITLE
RTU DIGITAL OUTPUTS
TERMINATION DIAGRAM

SHEET No. 11	AMEND.
Queensland Urban Utilities DRAWING No.	
486/5/7-0181-000	A





Ref: Test Certificate P140.doc

TEST CERTIFICATE

SJ Electric (Qld) Pty. Ltd.
19 Elliot Street.
Albion Qld. 4010
R.E.C. 7623

Attention: Wendy Wong

Level 2 TC Beirne Centre, 315 Brunswick Street Mall, Fortitude Valley Q 4006

Work performed for Brisbane Water at SP140 Cullen Ave West Eagle Farm under contract BW: 70103-037 (SJ Electric Job Number WT400089)

Installation Tested / Equipment Tested

- New Sewage pump station switchboard
- New main earth
- Earth bonding to main earth link and all switchboard components.

All supporting test sheets attached.

Test Date
24/06/10

For the electrical installation, this certificate certifies that the electrical installation to the extent it is affected by the electrical work has been tested to ensure it is electrically safe and is in accordance with the requirements of the wiring rules and the electrical safety regulation 2002. C.J. Holmes (endorsee to electrical contracting license 7623)

For the electrical equipment, this certificate certifies that the electrical equipment, to the extent it is affected by the electrical work, is electrically safe. C.J. Holmes (endorsee to electrical contracting license 7623)

Signed.

A handwritten signature in blue ink, appearing to be 'CJ' followed by a stylized flourish.

