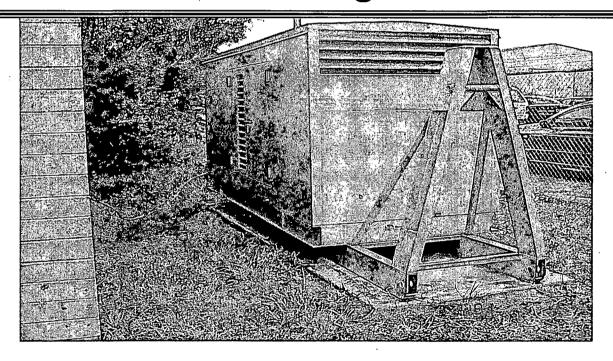




BRISBANE WATER

Project STTX- generator Connection Boxes

GENERATOR CONNECTION O & M Manual SP 078 Sandgate Rd



Issue:

Book 1 of 1

Date of Issue:

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Author:

Brisbane Water Projects

COMMON LOGIC PTY LTD

ACN, 011 029 262

Electrical Contractors

Contract BW.30178-02/03 Switchboard Connection Facilities for Backup Generator Sets at Sewerage PS

Electrical Manual - WB78 Sandgate Road

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Active 10/12/2014

Q-Pulse Id TMS921

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- ATS Connection Diagram

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- Asbuilt Drawings
- Construction Markups

Section 4

- Site Testing
- Site Testing Functional description
- Site Testing NCS alarms
- Site Testing Generator
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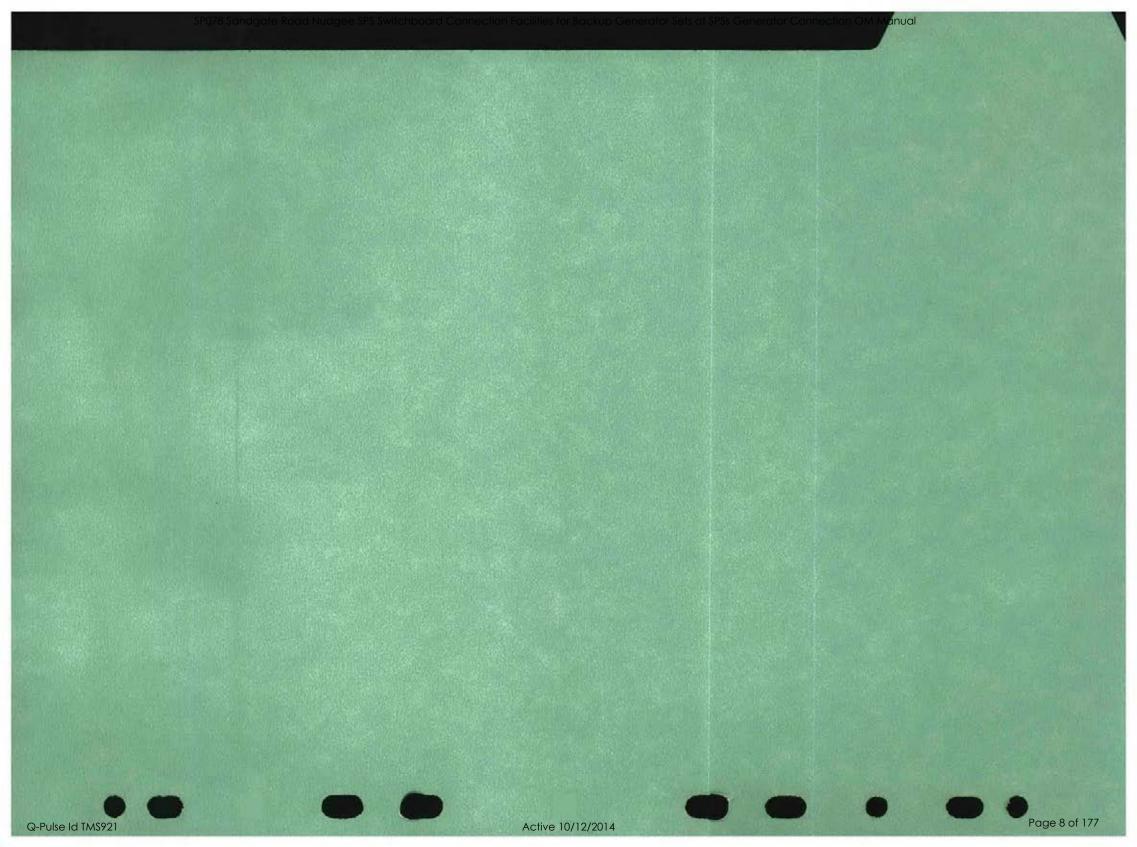
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GENERATOR CONNECTION O & M Manual

Section 1

Generator Connection Description

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1.0 GENERAL

The following document describes the operation of the switchgear and relays installed into the change over switchgear cubicle.

The document does NOT describe the detailed operation of the generator PLC or the operation of the pump starters on the site.

The generator is a plug in device and can be removed from site by BW at their discretion.

All sites are identical with respect to the control mechanism with only the size of the circuit breakers and associated switchgear changing.

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2.0 OPERATIONAL DESCRIPTION

There are four components to the system. These are the Generator, RTU, Pump MCC, and the Generator change over switchgear. The last component will be described within this document in detail. The remaining devices will be described in the BW manual.

2.1 GENERATOR

The generator and associated PLC control all automatic aspects of the change over switchgear, in affect making the basic transfer switch into an Automatic Transfer switch (ATS). The ATS will only operate if the generator PLC is fully operational.

The operation of the ATS is NOT fail safe and will NOT return to a predetermined condition on failure of the generator PLC or associated wiring.

Mains fail timing and return to mains timing is all controlled within the generator PLC.

2.2 RTU

The RTU monitors several generator alarm conditions and will report these conditions to the system as required.

The RTU can remotely start and stop the generator. The remote start will initiate a change over of the station to the generator. Stopping the generator will initiate a return to mains if available.

2.3 PUMP STARTER MCC

The pump starter MCC automatically starts and stops the pumps on demand determined by the wet well levels.

The starter has not been modified in any way to accommodate the generator ATS with the exception of the re-routing of the sub-mains cabling.

2.3.1. MCC MAIN SWITCH

The Main Switch in all cases refers to the Energex supply point of isolation.

The existing main switch in the pump starter MCC, when labelled as the "Main Switch", will isolate the incoming Energex Mains Supply.

For complete isolation of the switchboards where an automatic generator system is supplied the generator must also be isolated.

This must be carried out at the generator CB in the generator canopy as well as switching the control to the "OFF" position.

Where a separate main switchboard has been installed the MCC Main Switch will

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become the MCC Main Isolator. This isolator will isolate all incoming power to the MCC regardless of the generator condition.

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2.3.2. MAINS AVAILABLE INDICATOR

The mains available indicator mounted on the common control escutcheon is supplied by a 24VDC signal originating from the RTU control supply. The polarity of the signal on the unit is dependent on the type of RTU on the site.

The signal will be "ON" when the mains are healthy.

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This relay does not monitor the level or the rotation of the generator supply and has no bearing on the running of the pumps.

2.3.3. MAINS FAIL IN MCC

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The mains fail relay in the MCC is the only device that assures the system has the correct rotation and supply available for the pumps to operate.

When re-connecting the generator to a site it is necessary to check the rotation is also correct.

2.3.4. GENERATOR RUNNING.

The generator running indicator is supplied by a 24VDC signal from the generator battery system.

The indicator will be "ON" when the generator is running as determined by the generator PLC.

2.4 ATS CUBICLE

The ATS cubicle comprises 3 sections as described below. The control function of all sites is identical including all relays and components with the exception of the size of the transfer switch and associated connection hardware.

2.4.1. GENERATOR INTERFACE

The generator interface is via a Clipsal 27 Pin plug and socket.

The multicore cable is connected core 1 to pin 1 and 2-2 etc.

The Multicore cable is labelled wire No. 601 for core 1 to pin 1 and No.602 –Core2-Pin2 etc.

This enables simple and quick reference to all wiring between the plug and the hardware within the ATS cubicle.

All signals received from the generator are arranged to switch a relay powered from the generator 24VDC system.

The exceptio to this is the "Generator Not On Site" signal, which wires directly to the RTU via the interface terminals.

All control signals to the Generator are via clean contacts. Both sides of the contact are issued to the generator. These contacts switch relays in the generator panel and are powered via the generator 24VDC system.

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2.4.2. RTU INTERFACE

The RTU interface is via a hard wired loom or multicore cable and terminals. The Loom cable is specially numbered with the terminal numbers within the ATS cubicle. IE Core 23 is connected to terminal 23 and is labelled wire 623. If a Multicore cable is utilised then core 1 is connected to Terminal 23 the labelled wire No. 623 for core 2 to terminal 24 and No.624 etc.

This enables simple and quick reference to all wiring between the RTU and the hardware within the ATS cubicle.

The RTU connections are different for each site and may also have different polarities for each site according to the site hardware.

All signals received from the RTU are arranged to switch a relay powered from the RTU 24VDC system. IE Remote Start and Remote Stop only.

All signals to the RTU are via clean contacts. Both sides of the contact are issued to the RTU system. These contacts switch directly into the RTU Input cards. The voltage on these signal cables is 24VDC supplied from the RTU power supply.

2.4.3. ATS AND CONTROL

The transfer switch is a Terasaki Basic Transfer switch.

The control of this switch is only achieved from the generator PLC. The PLC controls the relays GTSM and GTSG within the ATS panel.

Energising GTSM if the Mains Volts are available will open the Generator CB and Close the Mains CB.

Energising GTSG if the Generator Volts are available will open the Mains CB and Close the Generator CB.

If volts are not available the motors in the BTS will not operate. (IE stay in the last condition.

If the BTS does not operate the PLC will remove the transfer signal and assume a fault condition. This condition required manual operator intervention.

Manual Operation:

If manual operation is desired then the following steps must be carried out.

Please note that it is not necessary to remove any covers when manually operating the CB's.

If the PLC is issuing an undesirable status then the operation of the CB motors must first be isolated. This is best achieved by switching the CB's QM2 and QG1 to the off position. This removes the motor charge and open close commands to the operators.

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If the PLC is not affecting the transfer switch these CB's may be left in the ON state.

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Manual Open:

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To open a CB press the trip button on the motor operator "OR" toggle the spring wind mechanism until the CB opens and the open state shows in the window.

Manual Close:

To close a CB wind the motor spring wind mechanism until the CB closes and the Closed state shows in the window.

Mains Fail detection:

The mains fail relay detects the condition of the mains and issues a mains fail start signal to the PLC.

The mains fail relay also operates the mains available indicator on the MCC common control panel.

The mains fail signal also issues a condition to the RTU to indicate mains failed when the relay is de-energised.



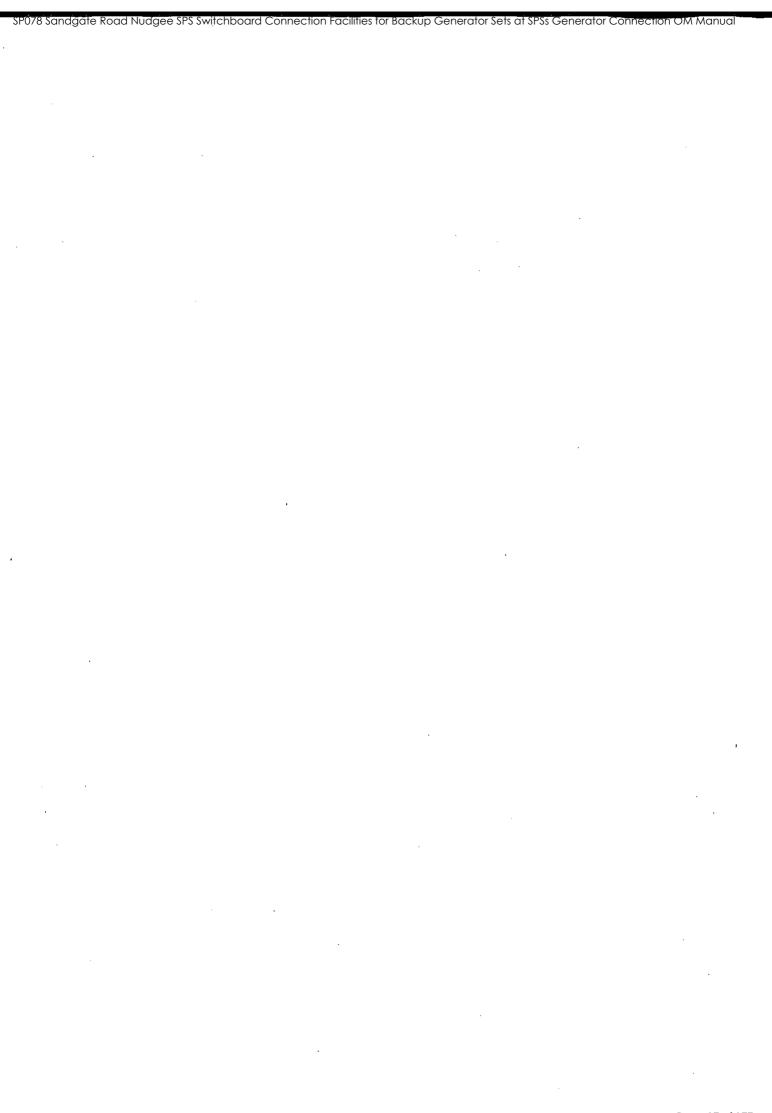


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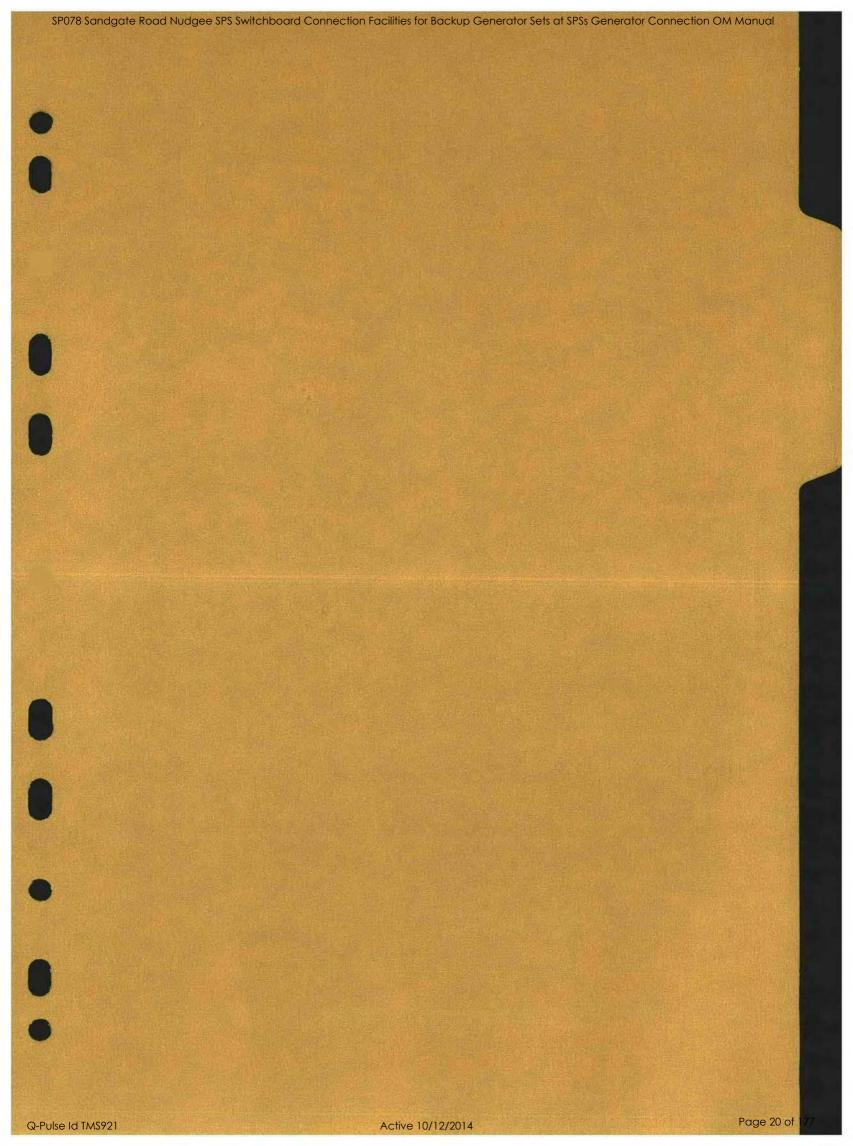
GENERATOR CONNECTION O & M Manual

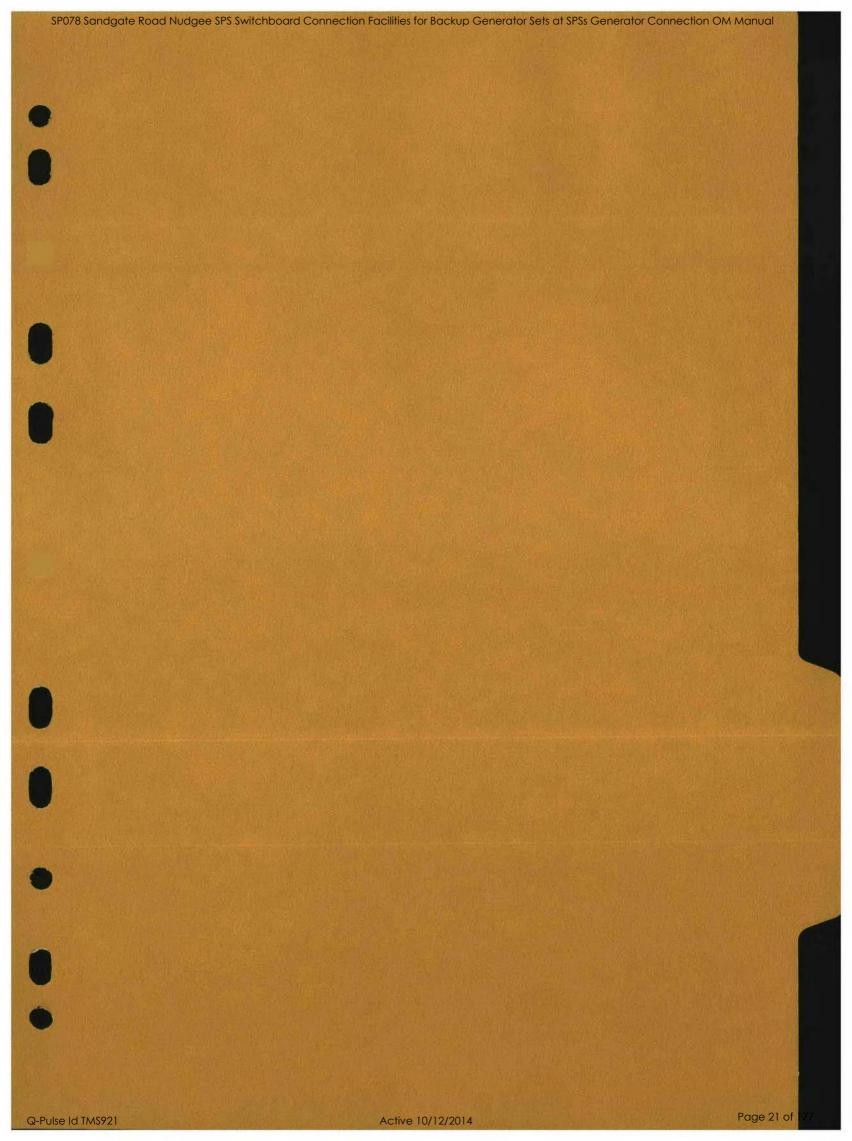
Section 1A

ATS Connection Diagram



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Section 2

Parts list



250 Amp Site

Supplier			
Name	Part No	Item Description	Manual Incert
ABK	CLI56AI310	APPLIANCE INLET	Clipsal Web Page
ABK	CLI56CSC310	EXTENSION SOCKETS	Clipsal Web Page
ABK	CLIWIPM27	27 CONTROL PIN W/P INSUL PLUG HI-IMPACT	Clipsal Web Page
ABK	MEN368	MENNEKES 368 125A 5P PANEL INLET	Mennekes Web Page
NHP	93.2	JUMPER LINK 20WAY SUITS 38.5	NHP Catalogue F1
NHP	96.72	2P 12AMP RELAY BASE FOR 56.32 RLY	NHP Catalogue F1
NHP	96.74	4P 12AMP RELAY BASE FOR 56.34 RLY	NHP Catalogue F1
NHP	38.51 24VDC	24V DC RELAY 1CO 6A	NHP Catalogue F1
NHP	56.32 0074 24VDC	RELAY FPIN 2CO 12A 24VDC	NHP Catalogue F1
NHP	56.34 24VDC	RELAY FPIN 4CO 12A 24VDC	NHP Catalogue F1
NHP	99.013-024	LED & DIODE MODULE PLUG-IN	NHP Catalogue F1
NHP	CS4-22Z-240VAC	2N/O 2N/C 240VAC RELAY	NHP Catalogue CA4
NHP	2H1407DAA	FRONT TERMINAL COVER FOR XS125 (QTY 2)	NHP Web Page
NHP	2H2135DAA	C/B SHROUDS FOR XS250 (QTY 2)	NHP Web Page
NHP	BS2N233(NON AUTO)	TRANSFER SW BTSS250NJ25033 NON AUTO	NHP Web Page
NHP	CLSBB25033	250A BUSBAR LOAD SIDE 3P X23	
		LED LAMP BLOCK C/W COUPLER AMBER 24V	
NHP	D5-3NL3A	AC/DC	NHP Flyer D5-3NF
)—————————————————————————————————————		LED LAMP BLOCK C/W COUPLER AMBER 24V	
NHP	D5-3NL3A	AC/DC	NHP Flyer D5-3NF
NHP	D5P-P5	YELLOW PILOT LIGHT STANDARD	NHP Web Page
NHP	DPA-01-D-M48	PHASE FAIL/SEQ	NHP Flyer CGM
NHP	DSRCB1030P	10A 2P DIN SAFE MCB WITH PIGTAIL	NHP Catalogue Page
NHP	DSRCB1030P	10A 2P DIN SAFE MCB WITH PIGTAIL	NHP Catalogue Page
NHP	DSRCBH1030A	DINT MCB/RCD 1P 10A 30MA 10KA	NHP Catalogue Page
NHP	DSRCBH1030A	MCB/RCD 1P 10A 30MA 10KA DIN-T	NHP Catalogue Page
NHP	DSRCBH3230A	MCB/RCD 1P 32A 10KA	NHP Catalogue Page
NHP	DTCB10332C	DINT 10KA 3P 32A CB	NHP Catalogue Page
NHP	DTCB6106C	DINT 6KA 1P 6A CB	NHP Catalogue Page
NHP	DTCB6306C	DINT 6KA 3P 6A CB	NHP Catalogue Page
Pheonix	441504	EARTH TERMINALS	Pheonix Web Page
Pheonix	800886	E/NS35N END CLAMP DIN RAIL	Pheonix Web Page
Pheonix	3004362	UK5N 4MM FEEDTHRU TERMINAL GREY	Pheonix Web Page
			Weidmuller Catalogue
Weidmuller	102840	WFF70	Page
			Weidmuller Catalogue
Weidmuller	106456	WAH70 covers	Page





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Section 3

Asbuilt Drawings





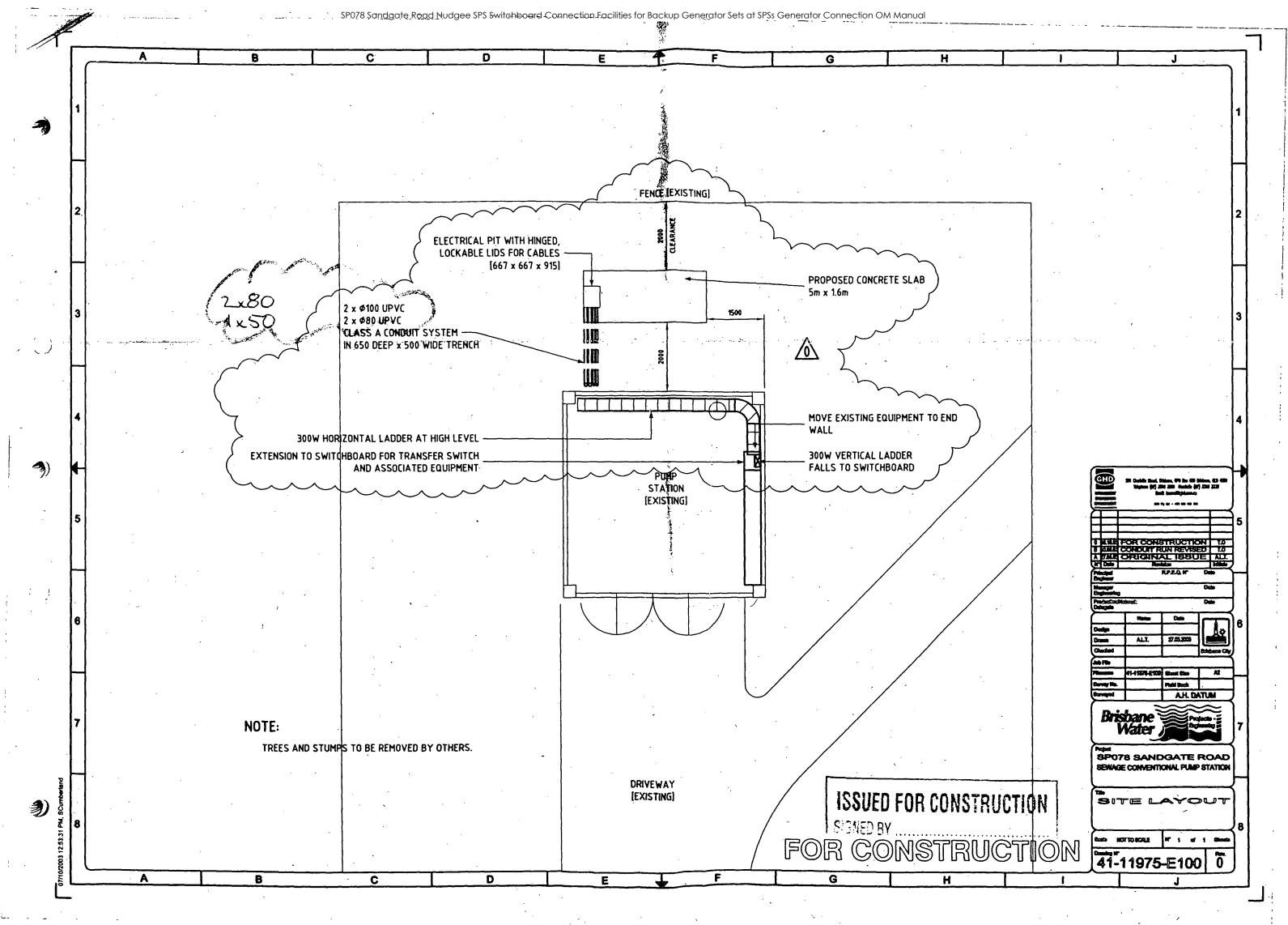
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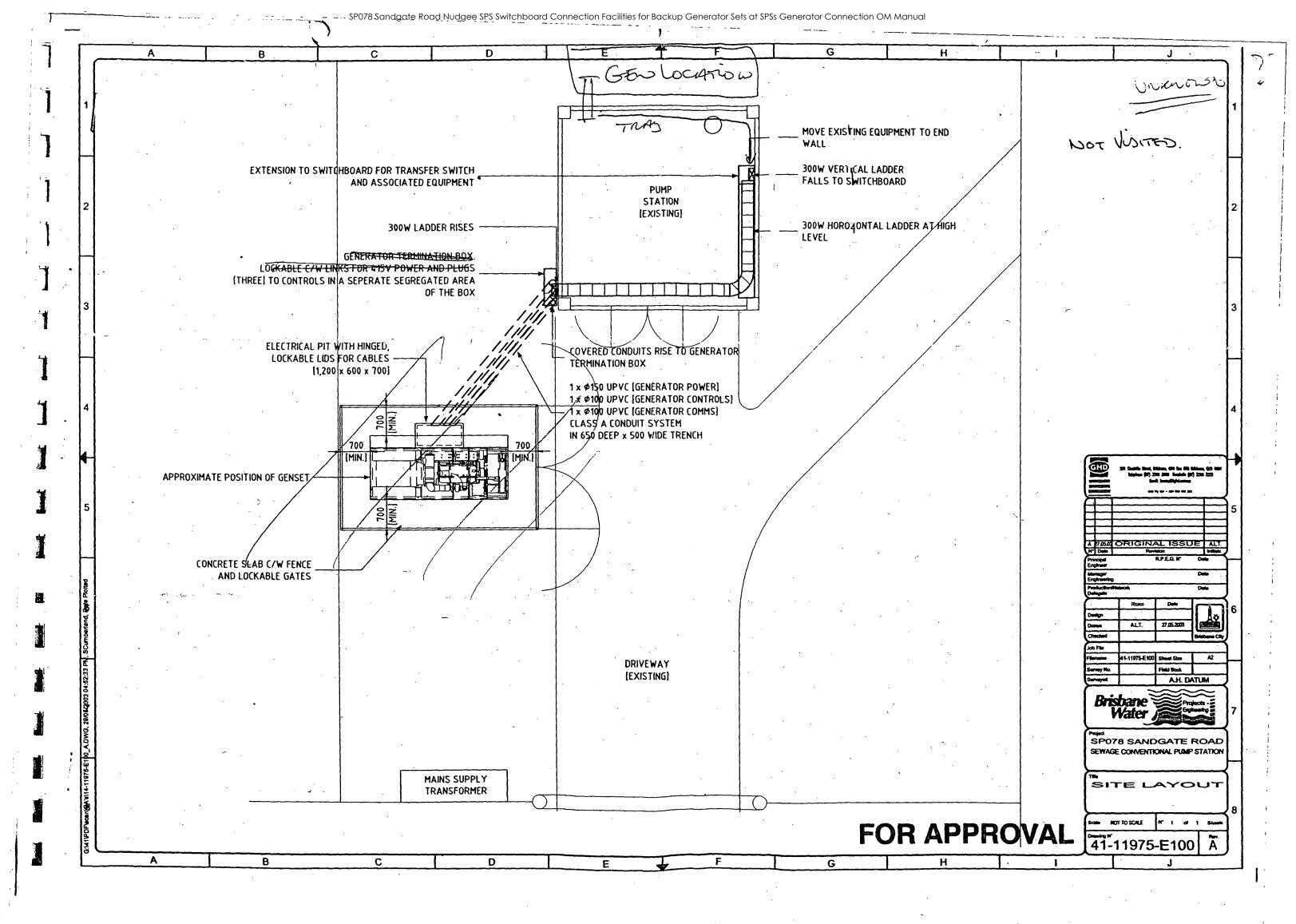
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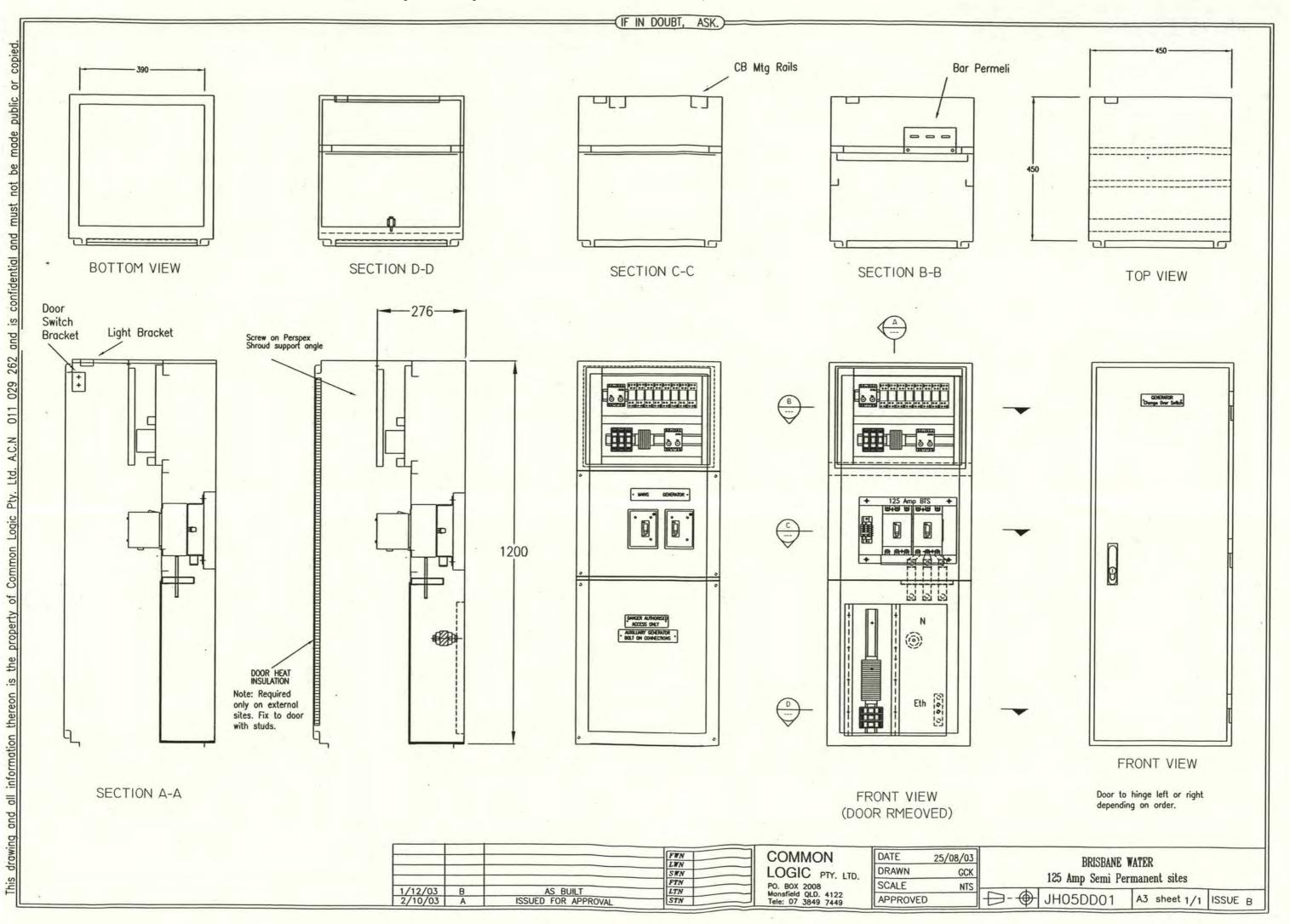
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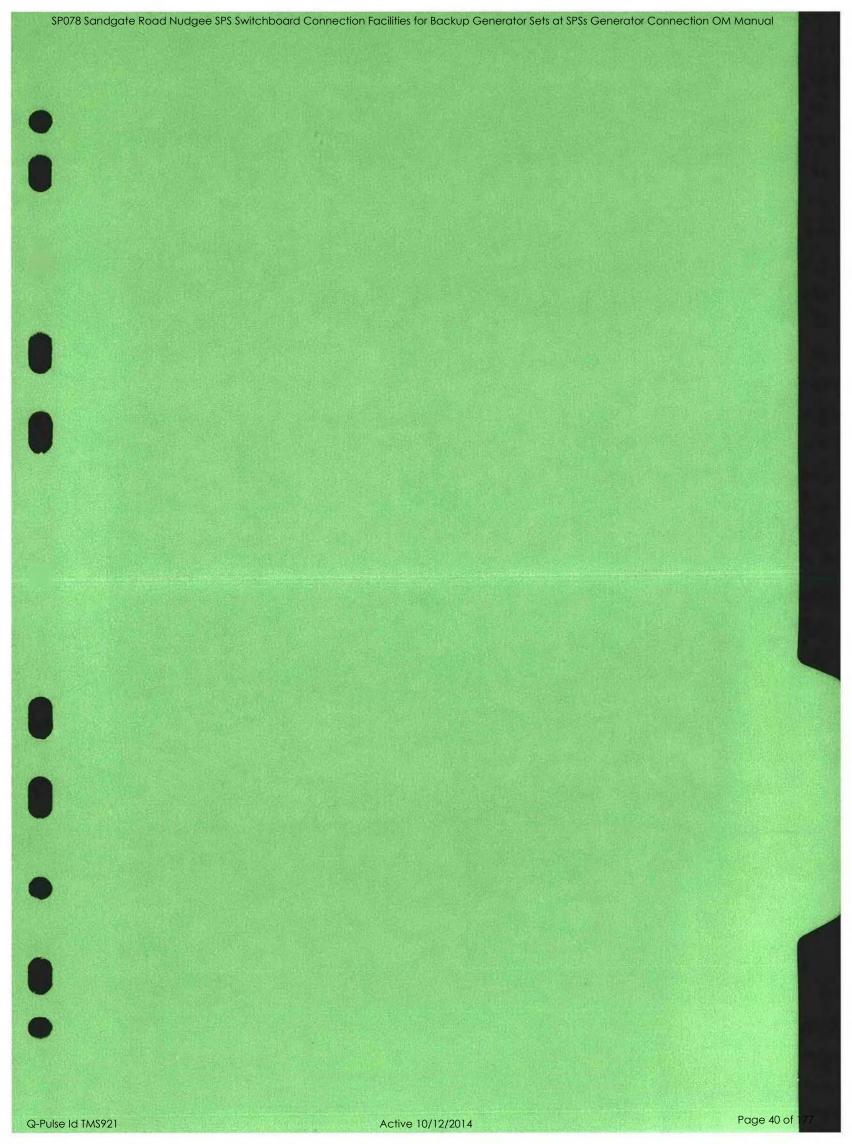
Construction Markups

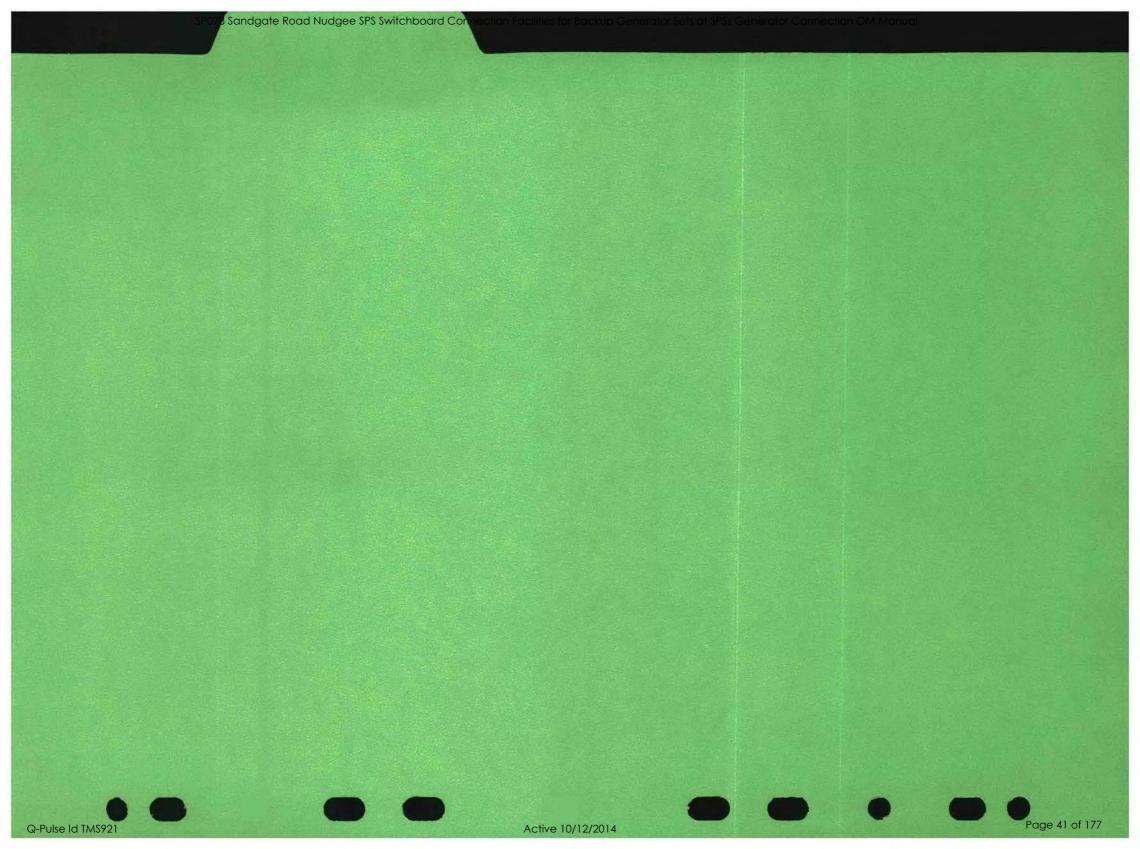
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Operation and Maintenance Data Manual





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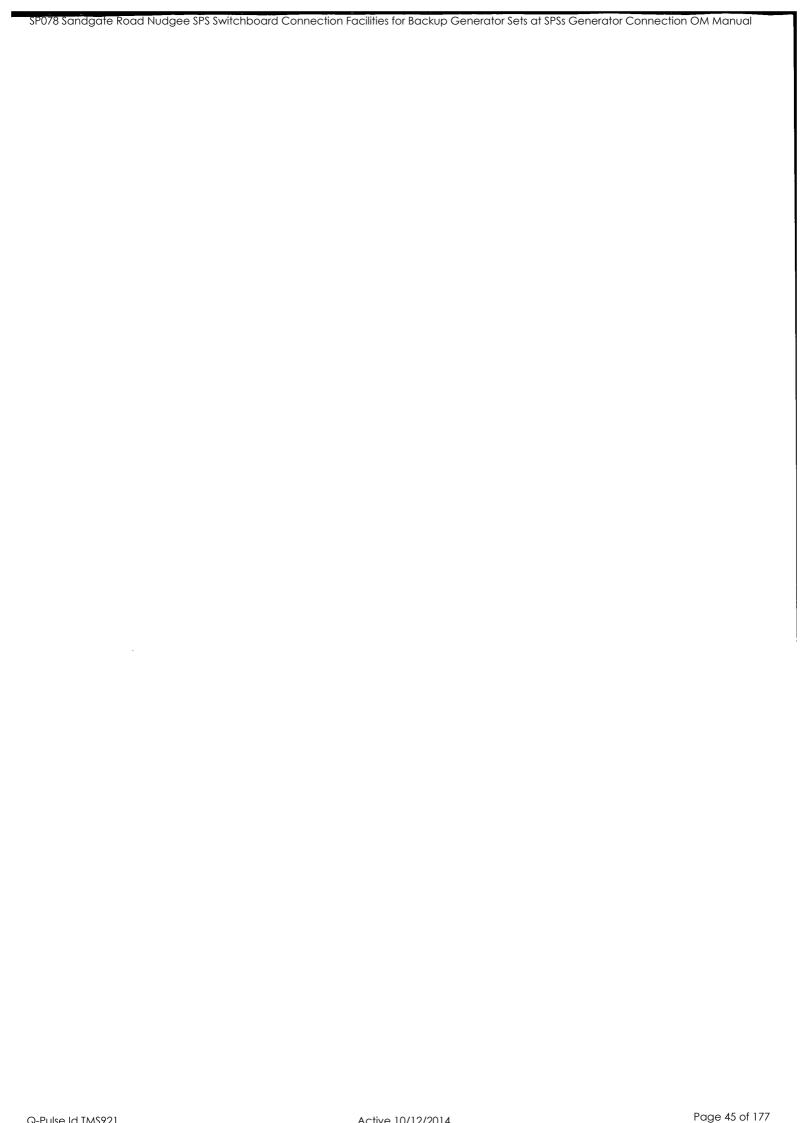
Section 4

Site Testing

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ecialist Electrical Contra	Ltd a ctors	Site Ac	cceptance Tests
	enerator Change Ove	er Panels	Sheet: 2 Section Of: 7
Page Revision No: 0	Date: 11/05/04	Manual Issue N	lo: 0 Date: 11/05/04
1.1 Introduction Complete EVERY box below completed at the end of the claim: This Commissioning lithe switchboard in question.	necklist. st is to be completed by t The commissioning list is	he person/s who are undertak s designed to check the funda	theck box, any comments can be cing the commissioning and testing amental wiring of the switchboard. Controls only. Building wiring is
subject to test by building ser			- Duiting willing is
Legend of Symbols			
~	Setting to be record	ed, \rightarrow and Action	on to take
1.2 Production Ur	nit Information		•
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	Name	Signature	Date
Testing Officer Witness	-		11-5-04
Outlined below are som	TP		
SAFETY FIR 1) Never test live boards a 2) Isolate mains or REMO 3) Isolate the switchboard switching a live conduc 4) Tag all Distribution as I 5) Insure NO LIVE WIRE 6) PROTECTIVE CLOTE	VE TEST PLUG and loc main switch and all circu tor when not deliberately DO NOT OPERATE rem S are exposed at any time	rs of your actions and intenti- ate close to testing area unde itbreakers and fuses to compl required. oving only after tested and sa and a CLEAR TESTING A	r your control. letely remove all possibility of
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2.0	ELECTRICAL EARTHING	SYSTEM		
2.1	Electrical continuity and resist			
3000:2	Maximum resistance of the Earthing	g system within th	e switchboard i	s 0.5 ohms (AS/N
⊗	Test resistance of the Earthing syste	m <u> </u>	ohms	;
2.2	Continuity Test Sheet			
ITEM	DETAIL			ION AND TEST RE
	Test resistance of Earthing system to compartment Answer in Ohms	Extension	Main Eth Bar	Generator
1	All Earth's wired and continuous	4.2	4.5	155
3	All metal work earthed where required	1	/	
3	Isolate Individual Earth Systems and check continuity.		/	Plus in
	Insulation Resistance Test ation resistance of whole or part of an IZS 3000:2000) Insulation test conducted on all interest All Selector Switches, Isolators and All electronic equipment susceptible.	ernal circuits I CB's are in the c	off position	
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Insula (AS/N → → 3.2 MEGGINSTI ACR Join F Neutr Red F White Blue	Ation resistance of whole or part of an IZS 3000:2000) Insulation test conducted on all interest All Selector Switches, Isolators and All electronic equipment susceptible. Low Voltage Switchboards Insuface Support Switchboards Insulation DETAILS 1000 V RUMENT DETAILS 1000 V Red, White & Blue Phases and al, Test to Earth Phase to White, Blue & New Phase to Red, Blue and New Phase to Red, Blue Phase to Red, Blu	ernal circuits I CB's are in the collection high voltage sulation Test VOLTS C RESULT (M.OHM) 2400 M 2400 M 2400 M	High	olated.
Insula (AS/N AS/N AS/N AS/N ACR INSTI ACR Join F Neutr Red F White Blue N to I	All Selector Switches, Isolators and All Selector Switches, Isolators and All electronic equipment susceptible. Low Voltage Switchboards Instituted Sar VOLTAGE RUMENT DETAILS Red, White & Blue Phases and al, Test to Earth Phase to White, Blue & N Phase to Red, Blue and N Phase to Red, White & N	ernal circuits I CB's are in the or le to high voltage sulation Test VOLTS C RESULT (M.OHM) 2400 M 2400 M 2400 M	off position damage to be is	olated.
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	ON LOGIC Pty Ltd Electrical Contractors	Site Ac	cceptano	ce Tests
Subject:	SAT for BW Generator Change	Over Panels	Sheet: Of:	1
Page Rev	vision No: 0 Date: 11/05/04	Manual Issue N	lo: 0 Date: 1	11/05/04
4.1 G	GENERAL WIRING AND V General Wiring and Visual Inst Electrical Construction Coversheet Switchgear Visual Checklist Carry out visual and mechanical ch	spection t Completed and correct.		
	DETAIL		pard compartmer	nto.
ITEM	DETAIL			11.5
NO:		Transfer switch compartment	Main switch area	Generator in general
1	Main Switch totally isolates SWBD	Doth off		See Gen
	Mains transfer switch device isolate mains from load. (IE switchboard)	es Both off	_	
2	Generator transfer switch operates and isolates generator from the loa And mechanical interlock works	Marcel operation	_	
3	Cables tight and correct phase rotation. Colour match.	✓	/	
4	Main Switch Correct Rating/Label	/		
5	Neutral cable connected and continuous and tight.	√	/	Plug
C :==	OCTA!	LOOMBARTHENT REGION	ATION AND TEC	
ITEM	DETAIL	COMPARTMENT DESIGNATE Switchboard extension	Existing Switch	
1	All CBs operate correctly		Where modifie	d.
2	All incoming terminal numbers as per drawings	and the second second		
3	Check wire numbers to core numbers. Random selection.	/		
4	All wires numbered as per drawings (random inspection)	/	/	
5	Cables loomed and bushed correctly to all compartments.	/	1	
6				
4.3 →	Terminal Visual Checklist Carry out visual and mechanical	checks on Site terminals		
Test C	Carried out by	Signed	Date	
Test w	vitnessed by	Signed	Date	

Q-Pulse Id TMS921**JH05QT02**

Authorised By:

COMMON LOGIC Pty Ltd **Specialist Electrical Contractors**

Site Acceptance Tests

SAT for BW Generator Change Over Panels

Sheet: Of:

Section

Page Revision No:

0 Date: 11/05/04

Manual Issue No: 0 Date: 11/05/04

ITEM	DETAIL	COMPARTMENT AND TEST RESULT			
		Switchboard extension	Existing Board		
1	All Terminals tight (Randomly check)		/		
2	Secure by End Clamps (Check All)	/	/		
3	Labelled correctly				
4					

Relay Visual Checklist 4.4

Carry out visual and mechanical checks on Relays

ITEM	DETAIL	COMPARTMENT AND TEST RESULT
1	Relays labelled correctly as per Drns	
2	All relay coils correct voltage	
3	Does relay require Diode fitted?	
4	Common Bus Link on relays fitted	
5	All numbering correct	

Test Carried out by.....

Signed...

Date...

Test witnessed by......

Signed...

Date...

Authorised By:

JH05QT02

11 May 2004 Pope 49 of 177

SP078 Sandagte Road Nudgee SPS Switchboard Connection Facilities for Backup Generator Sets at SPSs Generator Connection OM Manual COMMON LOGIC Pty Ltd Site Acceptance Tests Specialist Electrical Contractors Section Subject: SAT for BW Generator Change Over Panels Sheet: Of: Manual Issue No: 0 Date: 11/05/04 0 Date: 11/05/04 Page Revision No: **CONTINUITY & PRE-COMMISSIONING TEST** 5.0 **Continuity Test** 5.1 Wiring of circuits and connections are correct to constructed wiring schematics. Random Continuity Test using Buzzer. Visual Check of all wiring. Open all Circuit breakers and remove all fuse links Install Test plug in generator end. Install RTU terminal Plugs into terminals By pressing the relevant buttons and observing the relevant feedback LED all circuits will be \rightarrow checked. Test each circuit in turn with corresponding drawings ITE Test description M NO Action Observation Result of test Transfer to Mains Press Button 1 Observe Relay GTSM Transfer to Gen Press Button 2 Observe Relay GTSG Press Button 3 Observe Relay GF 3 Generator Failed Press Button 4 Observe Relay GFR Generator Fault Press Button 🚱 Observe Relay GRUN 5 Gen Running Check Door Indicator is on when relay is ON Generator Connected Press Button Observe Relay GCONN Press Button 7 Observe Relay GOPEN 7 Doors Opened **CB** Tripped Press Button & Observe Relay GCBT 8 Observe Relay GNAUTO Not in Auto Press Button 9 9 10 Generator Not On Site Press Button Maria Observe Indicator 10 11 Spare . . . Press Button 15 Observe Relay GSTART 15 Remote Start Remote Stop Press Button 16 Observe Relay GSTOP 16 Mains Failed Close QM1 Indicator ON when PFR is ON Check Door Indicator is ON when PFR is ON ATS to Mains 2 Manual Change to Indicator ON when TXS in Mains Mains 3 ATS To Gen Indicator ON when TSX in GEN Manual change to Gen 4 Remote Start Press PB 15 Indicator is on when PB is ON Ster+ Remote Stop Press PB 16 Indicator is on When PB is ON Step Press PB 1o Generator is missing Indicator is on when PB is ON Press button 5 تاتنا بلين ٦

Test Carried out by .. Reb McCarra

Signed. Date. 11-5-04

Test witnessed by ... And McCarre

Authorised By:

COMMON LOGIC Pty Ltd Specialist Electrical Contractors		Site Acceptance Tests			
Subject:	SAT for BW Generator Change Over Panels		Sheet: Of:	7	Section

Manual Issue No: 0 Date: 11/05/04

6.0 COMPONENT OPERATIONAL TEST

0 Date: 11/05/04

6.1 Component Operation Test

Correct Operation and Voltages

All set points and personators set to test values

All set points and parameters set to test values if required.

6.2 AC Control Systems

Page Revision No:

- → Open all circuit breakers and remove all fuse links
- → Test each circuit individually, replacing fuses and closing circuit breakers in turn.

AFTER VOLTAGE APPLIED

- → Apply mains supply
- → Carry out voltage and operational checks (ie switch operation etc)
- → Bridge control points to check operation as per BW commissioning Sheet
- → Apply generator voltage and check operation
- → Return to normal and fail the mains
- → Return the mains
- → Carry out a manual transfer

ITEM	- DETAIL	New Extension
NO:		Test Result
1.	Mains Incoming Voltage Measured OK	
2	All CB's are turned off and isolate Crts	
3	Phase Fail operates correctly	

Test Carried out byReb M	14-con
--------------------------	--------

Signed. 11-5-04

Test witnessed by......

Signed...

Date...

Authorised By:

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Operation and Maintenance Data Manual





BRISBANE WATER

GENERATOR CONNECTION O & M Manual

Section 4A

Site Testing Functional Description

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PROJECTS – ENGINEERING

Sewerage System Performance Improvements Backup Diesel Generators for Pump Stations

FUNCTIONAL SITE TESTS FOR GENERATOR, AUTOMATIC TRANSFER SWITCH, AND RTU

Prepared by

Alan Mooney

Telephone - 07 3403 3356 Facsimile - 07 3403 0205

Document ID

Genset Functional Tests

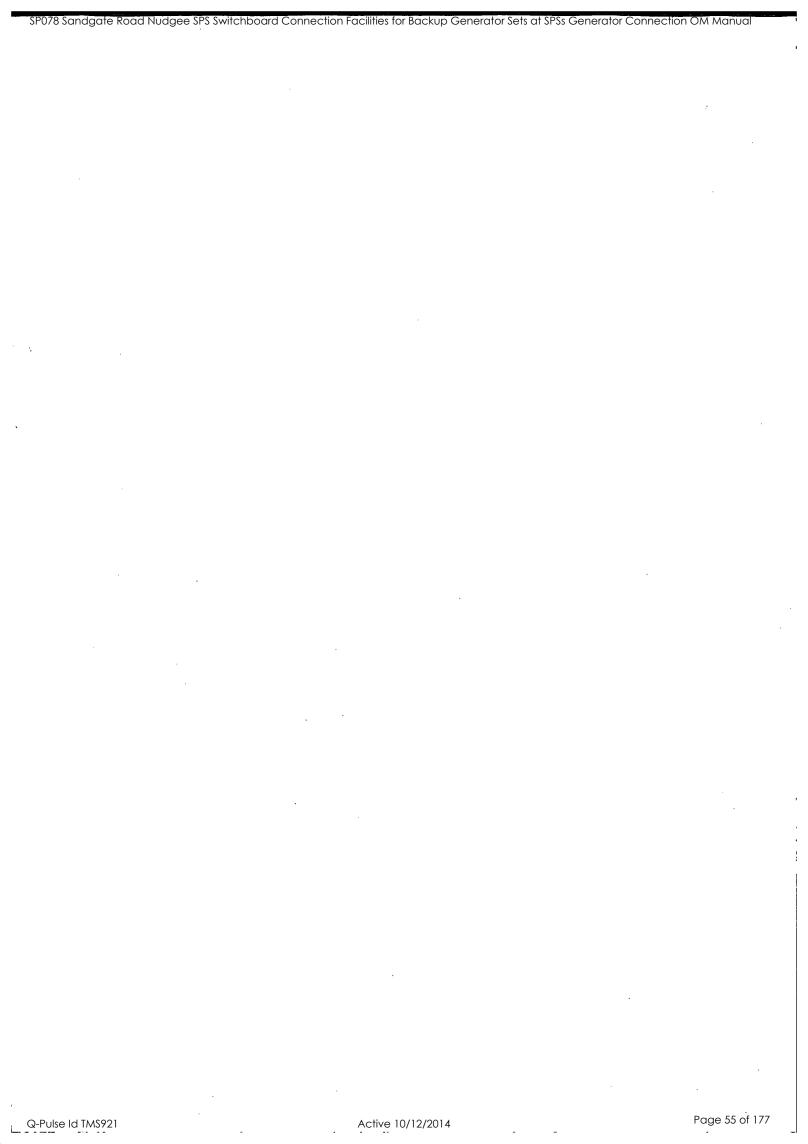
Date of Issue

June 2003

Revision

Rev 1

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PROJECTS – ENGINEERING

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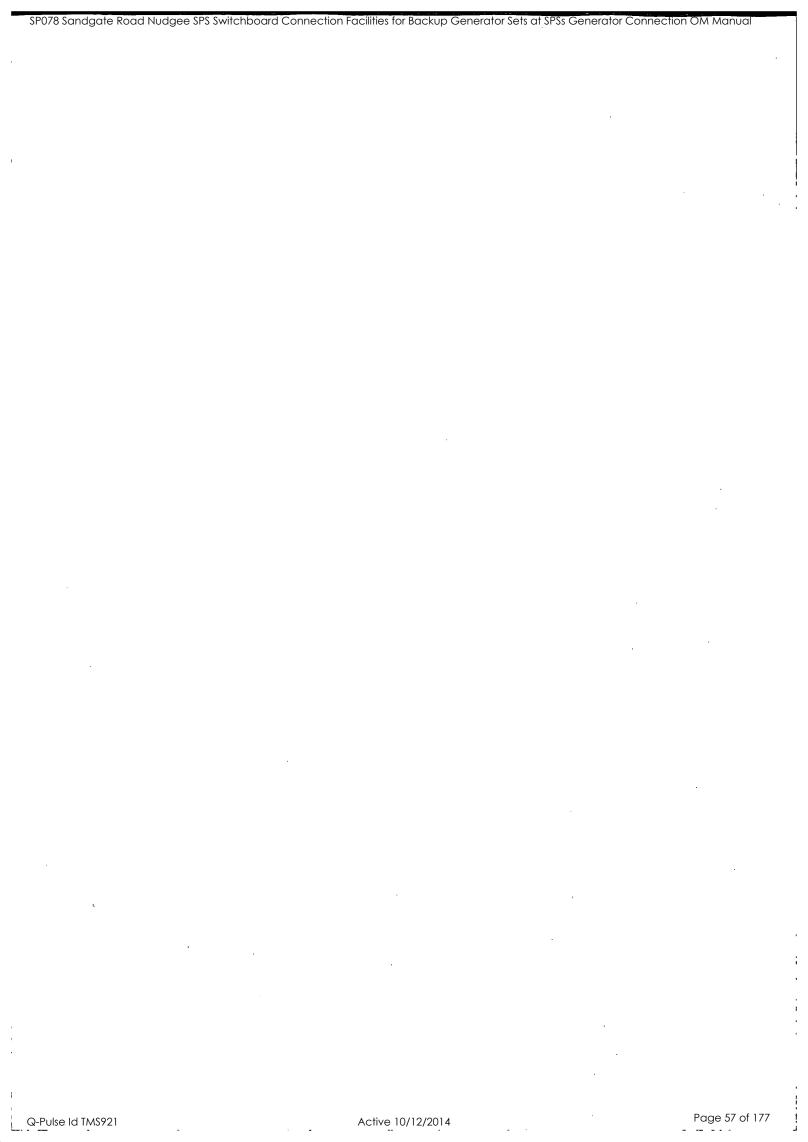
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June 2003

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Actions are shown in RED

1 MANUAL MODE FUNCTIONAL TESTS

1.1 Manual Mode Start

Turn the AUTO – TEST – MAN- OFF selector switch to the MANUAL position.

Press the MANUAL START push button to start the generator.

The generator set is allowed 3 attempts to start.

If it fails to start on the third attempt, the generator is locked out on FAIL TO START Alarm. Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise. Once the generator is running there is a 30 second warm up time before it is ready to accept load.

1.2 Stopping the generator in the Manual Mode.

Press the MANUAL STOP push button.

If the generator is still GEN ATS operation. The MANUAL TRANSFER TO MAINS is initiated.

When the GEN ATS is Open, the generator will enter the cool down time of 1 second.

After the cool down time, the generator will shut down.

RESULTS: PASS/FAIL NOTES

2 TEST MODE FUNCTIONAL TESTS

2.1 Test Mode Start – and test of Manual Mode interruption

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.

The generator shall begin to crank.

Change the selector MAN while the generator is operating on TEST: to test that the system shall change to MANUAL TRANSFER TO GEN.

Press the MANUAL STOP push button.

DECLIT TO DACC/EAT	-	•	MOTEC	
RESULTS: PASS/FAIL			NOTES	

2.2 Continue Test

Select TEST operation again by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position.

The generator shall begin to crank.

Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise. Once the generator is running there is a 30 second warm up time before it is ready to accept load

After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close

RESULTS: PASS/FAIL	NOTES		
ALLO C DI CITI I I I I I I I I I I I I I I I I I	1.0120		



2.3 Stopping Generator In The Test Mode - To Test Mains Failure / Genset Restart During Shutdown

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO or OFF position.

The GEN ATS shall Open and the MAINS ATS shall Close

When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.

When Mains Failure occurs during the cool down period the generator shall transfer back to the GENERATOR ATS without shutting down. RESULTS: PASS/FAILNOTES	During this time turn off the Mains to the site
2.4 Stopping generator in the Test Mode. Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO or OFF position. The GEN ATS shall Open and the MAINS ATS shall Close After the cool down time of 5 minutes, the generator will shut down. RESULTS: PASS/FAIL	When Mains Failure occurs during the cool down period the generator shall transfer back to the GENERATOR ATS without shutting down.
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After the cool down time of 5 minutes, the generator will shut down. RESULTS: PASS/FAILNOTES	
2.5 Test Mode Selected with genset unavailable (fault or GEN CB off). Make GENSET unavailable Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the TEST position. Observe results – Genset discussion of preferred results (unit should not start?) RESULTS: PASS/FAIL NOTES 3.1 Automatic Start Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position. Turn off the Mains to the switchboard. The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run. Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise Once the generator is running there is a 30 second warm up time before it is ready to accept load. After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.	
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After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.	Once the generator is running there is a 30 second warm up time before it is ready to accept
DECLUTE DAGGEAU NOTES	After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall
	DECLUTE DAGGEAU NOTES

3.2 Stopping the generator in the Auto Mode -and testing genset restart for mains failure during cool-down.

Turn on the Mains to the switchboard

The Phase Failure Relay from the clients switch board shall give a Stop Signal for the generator

There is a 2 minute proving time for the Phase Failure Relay.

After the 2 minute proving time the GEN ATS shall Open and the MAINS ATS shall Close When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.

During this time turn off the Mais	ns to the site
When Mains Failure occurs durin	ig the cool down period the generator shall transfer back to
the GENERATOR ATS without	shutting down.
RESULTS: PASS/FAIL	NOTES

3.3 Stopping the generator in the Auto Mode - continued.

Turn on the Mains to the switchboard

The Phase Failure Relay from the clients switch board shall give a Stop Signal for the generator

There is a 2 minute proving time for the Phase Failure Relay.

After the 2 minute proving time the GEN ATS shall Open and the MAINS ATS shall Close When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes. After the cool down time, the generator will shut down.

RESULTS: PASS/FAIL	NOTES	·
	<u> </u>	

Automatic ATS Transfer To Genset- Mains ATS Failure 3.4

Disable MAINS ATS CB

Restart the generator in Auto by turning off the Mains

The MAINS ATS will fail to Open: After a 5 second delay an Alarm shall be generated and the MAINS CONNECTED indicator shall flash to indicate the Alarm.

The system shall then return back to MAINS ATS operation.

Stop the generator using the Stop button

RESULTS: PASS/FAIL	NOTES	
-		

3.5 Automatic ATS Transfer - Gen ATS Failure

Re-enable the MAINS ATS CB

Disable GEN ATS CB

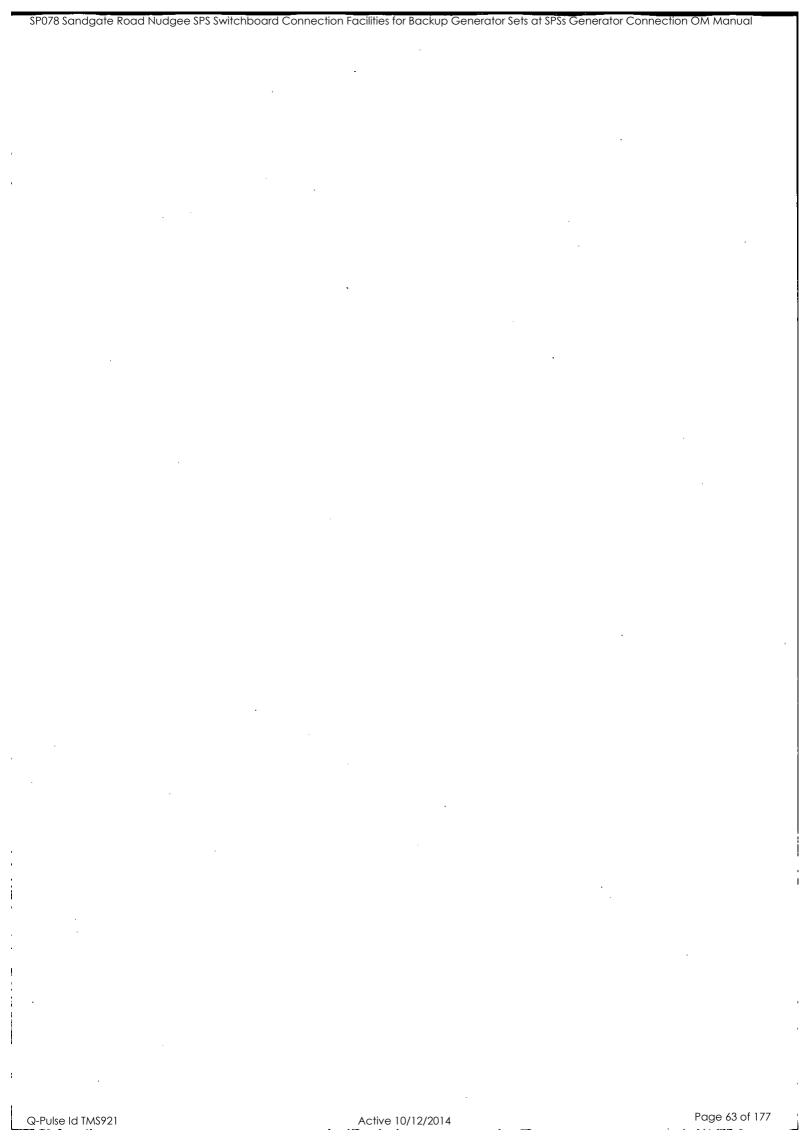
Restart the generator in Auto by turning off the Mains

The GEN ATS will fail to Close: After a 5 second delay an Alarm shall be generated and the GENERATOR CONNECTED indicator shall flash to indicate the Alarm.

The system shall return back to MAINS ATS operation.

Stop the generator using the Stop button

•	**	_	•		
RESU.	LTS: PASS/I	FAIL		NOTES	



3.6 Automatic ATS Transfer To Mains - Gen ATS Failure

Disable GEN ATS CB

Restart the generator in Auto by turning off the Mains

The GEN ATS will fail to Open.

After a 5 second delay an Alarm shall be generated and the GENERATOR CONNECTED indicator shall flash to indicate the Alarm.

The system shall return back to GEN ATS operation.

Stop the generator using the Stop button

RESULTS: PASS/FAIL NOTES

3.7 Automatic ATS Transfer To Mains - Mains ATS Failure

Re-enable the GEN ATS CB

Disable MAINS ATS CB

Restart the generator in Auto by turning off the Mains

The MAINS ATS will fail to Close.

After a 5 second delay an Alarm shall be generated and the MAINS CONNECTED indicator shall flash to indicate the Alarm.

The system shall return back to GEN ATS operation.

RESULTS: PASS/FAIL____NOTES____

3.8 Running in Auto and umbilical looses connection.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.

Turn off the Mains to the switchboard.

The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.

Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.

Once the generator is running there is a 30 second warm up time before it is ready to accept load.

After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.

Remove umbilical plug

Observe results – Genset discussion of preferred results (ATS returns to MAINS?)

RESULTS: PASS/FAIL NOTES

3.9 Running in Auto and genset trips or faults.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.

Turn off the Mains to the switchboard.

The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.

Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.

Once the generator is running there is a 30 second warm up time before it is ready to accept load.

After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.

Cause Genset trip or fault

Observe results – Genset discussion of preferred results (ATS returns to MAINS?)

RESULTS: PASS/FAIL____NOTES____

 $C: \label{locuments} Composite Com$

4 REMOTE START/STOP TESTS

4.1 Remote start command.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.

Initiate a Remote Start Command from the BW Control Room

Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise. Once the generator is running there is a 30 second warm up time before it is ready to accept

oad.

After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.

RESULTS: PASS/FAIL	NOTES
ALGULIG. I AGG/I ALL	NOTES

4.2 Remote stop command.

Initiate a Remote Start Command from the BW Control Room

The GEN ATS shall Open and the MAINS ATS shall Close

When the GEN ATS is Open, the generator will enter the cool down time of 5 minutes.

After the cool down time, the generator will shut down.

RESULTS: PASS/FAIL	NOTES	 	
--------------------	-------	------	--

4.3 Remote Start with genset unavailable.

Make GENSET unavailable

Initiate a Remote Start Command from the BW Control Room

Observe results – Genset discussion of preferred results (unit should not transfer to MAINS?)

RESULTS: PASS/FAIL	•	NOTES

4.4 Remote Stop with when running with MAINS not available unavailable.

Select this operation by turning the AUTO – TEST – MAN- OFF selector switch to the AUTO position.

Turn off the Mains to the switchboard.

The Phase Failure Relay from the clients switch board shall give a Start Signal for the generators to run.

Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.

Once the generator is running there is a 30 second warm up time before it is ready to accept load.

After the warm up time has expired, the MAINS ATS shall Open and the GEN ATS shall Close.

Initiate a Remote Start Command from the BW Control Room

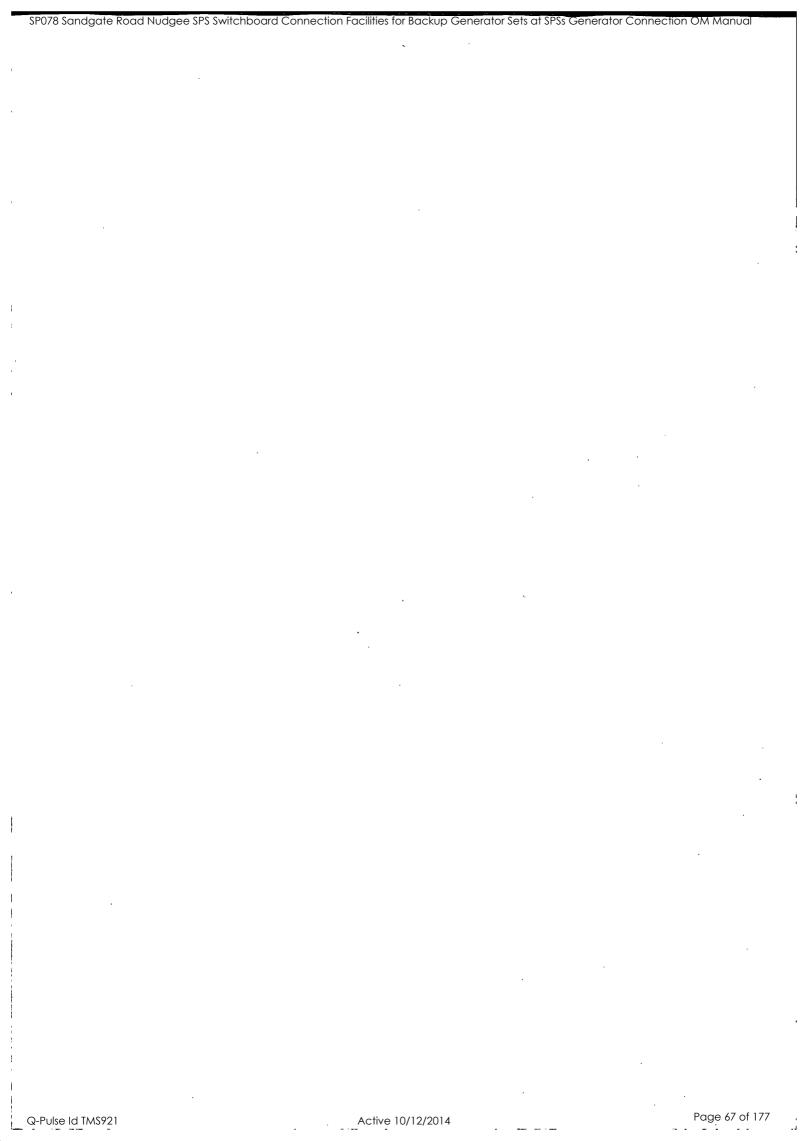
Observe results – Genset discussion of preferred results (unit should not transfer to MAINS?)

RESULTS: PASS/FAIL____NOTES____

5 SPECIFIC PROBLEM CHECKS (Variations to Functional Spec)

5.1 RTU IO and IDTS Alarms

The assumption is that all RTU IO and alarms have been proven by NCS.



5.2 From discussions on Indooroopilly Rd:

If the Genset ATS trips when genset is running - will ATS switch back to Mains? If the Genset ATS trips when genset is running (medium alarm) - will ATS switch back to Mains?

If the Genset on-board CB trips when genset is running - will ATS switch back to Mains?

If the Mains ATS trips when genset is not running - will the genset start? Eg Monitor the Mains ATS and allow the Gen ATS to take load when the Mains ATS is tripped. The problem is that genset start is initiated by PFR **above** the ATS.

If Mains trips amd no genset start is initiated (?) and then Remote Start signal is sent will unit start and then transfer to GENSET

Does a Remote start "reset" the tripped ATS CB or provide a "work-around"?

5.3 From M&E:

The remote start (from control room) was sent with the Generator C/B in the off / tripped position.

The generator started and the ATS Switched to generator supply.

The generator continued to run with out supplying the site (C/B was off) and failed to transfer back to the available Energex supply with out a remote stop signal.

5.4 From Contract:

Performance guarantee of not less than 0.8pu at alternator terminals during startup - measure volts drop on start-up of load.



6 FAULTS - TO BE TESTED WHERE REQUIRED

6.1 HIGH HIGH Alarm Operation.

The Generator CB is Opened immediately. The generator is shut down immediately.

The following alarms will initiate a HIGH HIGH Alarm condition:Emergency Stop Fault
MEN Fault
Low Oil Pressure Shutdown Fault, 10 Seconds Startup Delay
High Engine Temperature Shutdown Fault, 30 second Startup Delay
Low Radiator Level Fault, 5 Second Delay
Over Speed Fault

6.2 HIGH Alarm Operation

The Generator CB is Opened immediately.

Once the generator circuit breaker is opened, the generator will run through its normal cool down time and shut down.

The following alarms will initiate a HIGH Alarm condition:-Generator Under Speed Fault, 5 Second Delay Alternator Under Voltage Fault, 5 Second Delay Alternator Over Voltage Fault, 5 Second Delay Generator CB Tripped Fault Alternator High Temperature Fault, 30 Second Startup Delay

6.3 MEDIUM Alarm Operation.

A Normal Shutdown shall be Initiated.

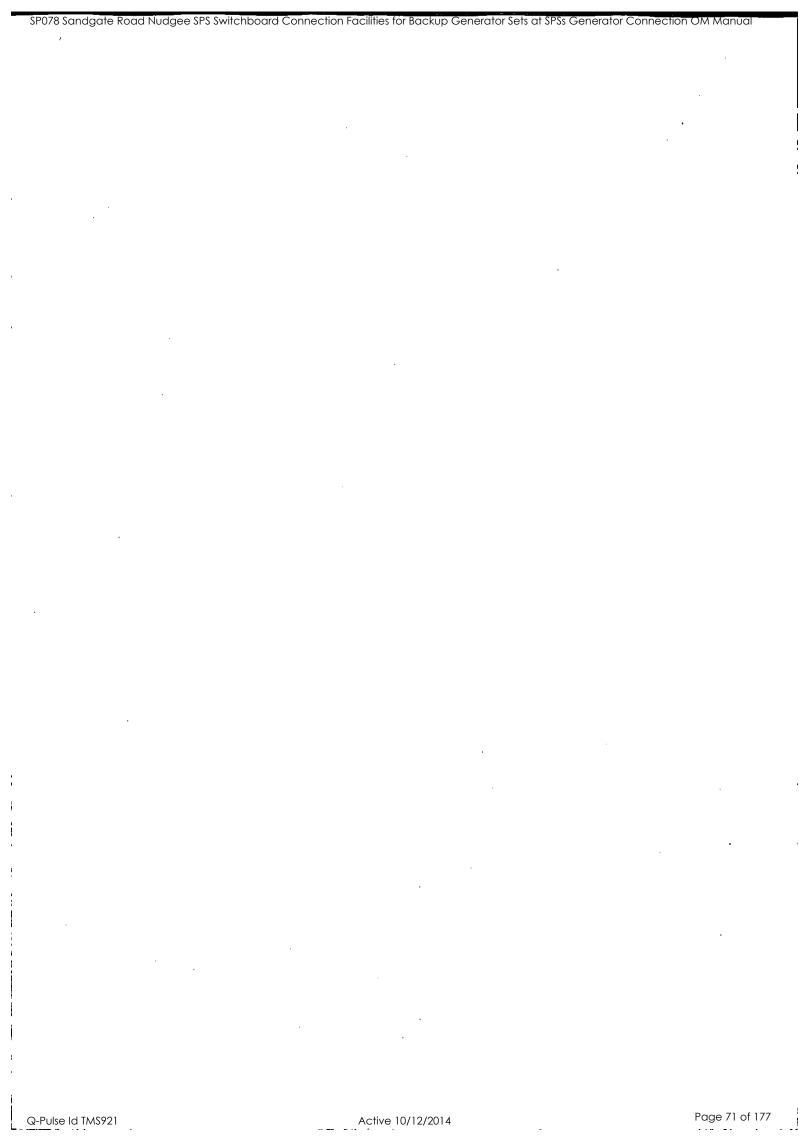
If the GEN ATS does not Open then the Generator CB is Opened.

The following alarms will initiate a MEDIUM Alarm condition: Fuel Empty Level Fault, 5 Second Delay Fail To Start Fault, 3 Attempts

6.4 LOW Alarm Operation.

A Warning has occurred on the generator. The generator will not shut down for this level of alarm.

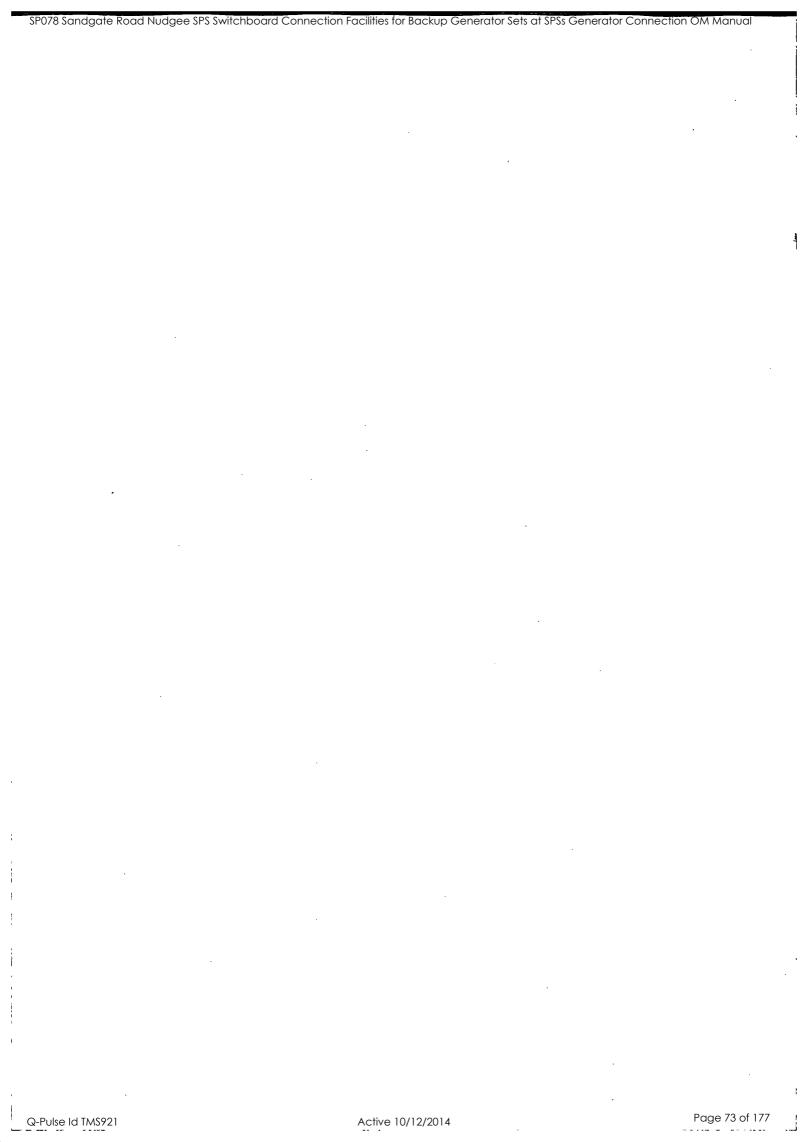
The following alarms will initiate a LOW Alarm condition:-Low Oil Pressure Warning Alarm, 10 Seconds Startup Delay High Engine Temperature Warning Alarm, 30 Second Startup Delay Fuel Low Level Alarm, 5 Second Delay Battery Charger AC Supply Failed Alarm, 60 Second Delay Control Battery Low Volts Alarm, 30 Second Delay Start Battery Low Volts Alarm, 60 Second Delay



AT A LATER DATE??

3. NON-PERMANENT SITE, MANUAL MODE

- 3.1. To operate G1 in a Non-Permanent Site Location in MANUAL Mode.
- 3.2. Connect the generator cables to the site generator CB ensuring the site generator CB is OFF. See BCC procedures.
- 3.3. A plug with shorting links is required to be installed. It is required to be plugged into the 27 Pin Station Plug.
- 3.3.1. Pins 11 and 12 are required to be connected. This is to indicate that the Mains ATS is Closed. If they are not connected a MAINS ATS Alarm shall be indicated.
- 3.4. Select from the AUTO TEST MAN- OFF selector switch to the MANUAL position.
- 3.5. Press the MANUAL START push button to start the generator.
- 3.6. The generator will begin to crank.
- 3.6.1. If it fails to start within the 10 seconds, the starter motor is stopped and a delay of 10 seconds before it will attempt to restart.
- 3.6.2. The generator set is allowed 3 attempts to start.
- 3.6.3. If it fails to start on the third attempt, the generator is locked out on FAIL TO START Alarm.
- 3.6.4. When the generator starts, the starter motor is stopped by a stop cranking input which measures the speed of the generator.
- 3.6.5. Once the generator has started, there is a 10 second time delay for the oil pressure to stabilise.
- 3.6.6. If the oil pressure is not up to pressure after the 10 second time delay, the generator shall shut down on LOW OIL PRESS Alarm.
- 3.6.7. Once the generator is running there is a 5 second warm up time before it is ready to accept load.
- 3.7. To connect the generator to the site load.
- 3.7.1. Manually switch over to the generator supply via the site CB's. See BCC procedures.
- 3.7.2. Do not use the MANUAL TRANSFER TO GEN or the MAN TRANSFER TO MAINS push buttons.
- 3.8. To disconnect the generator from the site load.
- 3.8.1. Manually switch over to the mains supply via the site CB's. See BCC procedures.
- 3.8.2. Do not use the MANUAL TRANSFER TO GEN or the MAN TRANSFER TO MAINS push buttons.
- 3.9. To stop the generator in the MANUAL Mode.
- 3.9.1. When the generator is running, it may be stopped by pressing the MANUAL STOP push button.
- 3.9.2. The generator will enter the cool down time of 1 second.
- 3.9.3. After the cool down time, the generator will shut down.
- 3.9.4. Once the generator has shut down there is a 15 second delay before it may be restarted. This is to ensure the engine has mechanically stopped.



Operation and Maintenance Data Manual





BRISBANE WATER

GENERATOR CONNECTION O & M Manual

Section 4B

Site Testing NCS Alarms





BRISBANE WATER

Network Control Systems

IDTS POINT COMMISSIONING SHEET AND GENERATOR SUPPLY OPERATIONAL CHECKS

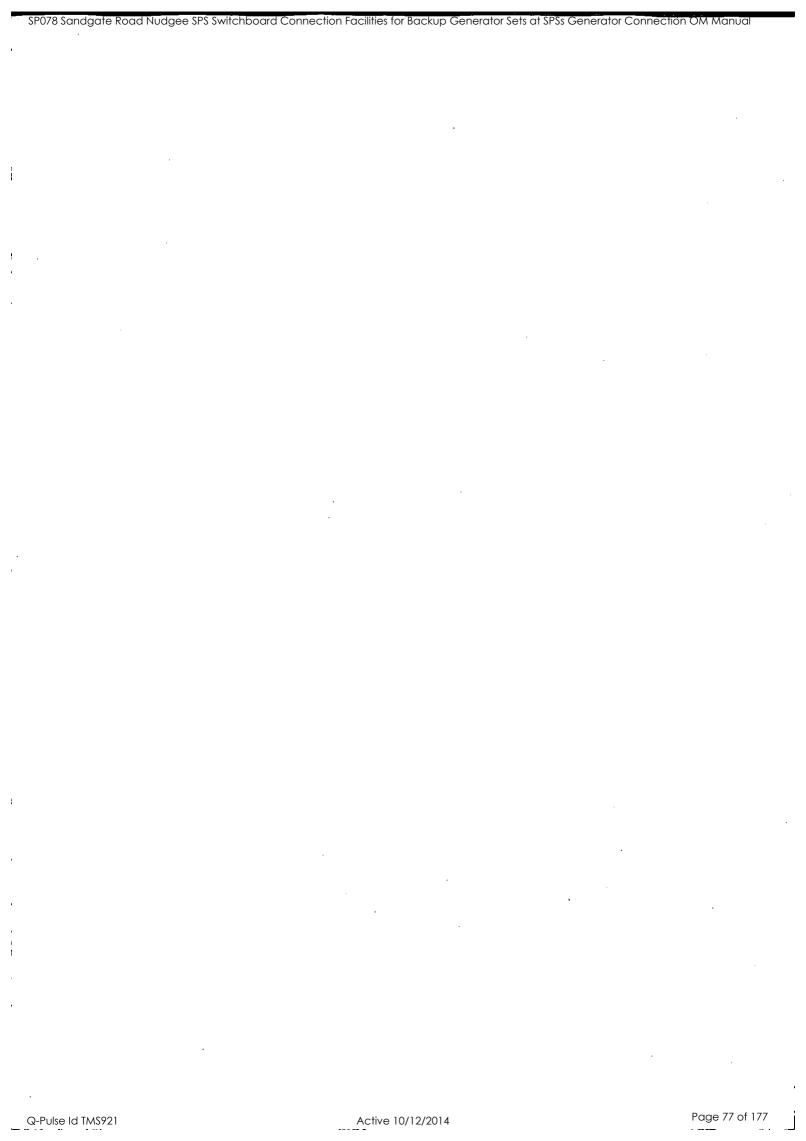
Pump Station Generator Connection Project (STTX- I910)

DATE:

30/6/04

Site Name:

SP078 Sandgate Rd



NOTE: Some (or all) of the Generator associated IDTS points may be Scan Inhibited in the IDTS system. Remove the Scan Inhibit from these points before proceeding with these tests

IDTS Point: Generator Offsite

Action	Observation	Result
Connect the Control interface lead to the station	Confirm that GENERATOR OFFSITE alarm return to normal is received by IDTS	√ Yes
Disconnect the Control interface lead to the station	Confirm that GENERATOR OFFSITE alarm is received by IDTS	√ Yes
Reconnect the Control interface lead to the station		√ Yes

IDTS Point : Security Door_limit_switch

Action	Observation	Result
Open a canopy door on the Generator	Confirm that SECURITY DOOR_LIMIT_SWITCH alarm is received by IDTS	√.Yes
Close the canopy door	Confirm that SECURITY DOOR_LIMIT_SWITCH alarm return to normal is received by IDTS	√Yes

IDTS Point: Generator Low_fuel

Action	Observation	Result
Make the Generator low fuel warning	Confirm that GENERATOR LOW_FUEL alarm is received by IDTS	√ Yes
alarm active Deactivate the Generator low fuel warning	Confirm that GENERATOR LOW FUEL	1055000
alarm	alarm return to normal is received by IDTS.	√ Yes

IDTS Point: Generator Warning

Action	Observation	Result
Make the Generator warning alarm active (except by low fuel)	Confirm that GENERATOR WARNING alarm is received by IDTS	√ Yes
Deactivate the Generator warning alarm	Confirm that GENERATOR WARNING alarm return to normal is received by IDTS	√Yes

IDTS Point: Generator Common_fault

Action	Observation	Result
Make the Generator common fault alarm active	Confirm that GENERATOR COMMON_FAULT alarm is received by IDTS	√Yes
Deactivate the Generator common fault alarm	Confirm that GENERATOR COMMON_FAULT alarm return to normal is received by IDTS	√Yes



IDTS Point: Generator Automatic

Action	Observation	Result
Turn the generator to local mode	Confirm that GENERATOR AUTOMATIC alarm is received by IDTS	√ Yes
Return the generator to automatic mode	Confirm that GENERATOR AUTOMATIC alarm return to normal is received by IDTS	√Yes

IDTS Point: Generator CB_tripped

Action	Observation	Result
Trip the Generator circuit breaker	Confirm that GENERATOR CB TRIPPED alarm is received by IDTS	√Yes
Reset the Generator circuit breaker	Confirm that GENERATOR CB_TRIPPED alarm return to normal is received by IDTS	√Yés

IDTS Point: Generator Running

Action	Observation	Result
Start the Generator (off line only)	Confirm that GENERATOR RUNNING alarm is received by IDTS	√ Yes
Stop the Generator	Confirm that GENERATOR RUNNING alarm return to normal is received by IDTS	√/ Yes

IDTS Control Points : Generator Remote_run_request

& Generator Remote_stop_request

Action	Observation	Result
Confirm the Generator is available to run, but not running		√ Yes
Set the IDTS control point GENERATOR REMOTE_RUN_REQUEST and send to	Confirm that the Generator starts and runs off-line	√Yes
the site	Confirm that GENERATOR RUNNING alarm is received by IDTS	√Yes
Set the IDTS control point GENERATOR REMOTE_STOP_REQUEST and send to	Confirm that the Generator stops	√.Yes
the site	Confirm that GENERATOR RUNNING alarm return to normal is received by IDTS	√Yes

IDTS Point: Power_supply Energex_power

Action	Observation	Result
Turn the generator to local mode		√ Yes
Fail the Energex power	Confirm that POWER_SUPPLY ENERGEX POWER alarm is received by IDTS	√Yes
Restore the Energex power	Confirm that POWER_SUPPLY ENERGEX POWER alarm return to normal is received by IDTS	√Yes



IDTS Point: Generator Connected, and

Generator supply operational checks

NOTE: The purpose of these operational checks is;

- to confirm Generator is capable of starting all available pumps on site "simultaneously" (each pump start separated only by the RTU/PLC minimum pump start separation time), and running all pumps continuously for at least one minute.
- to confirm the pumps are interlocked under Generator supply (where required)
- to confirm the code changes have not interfered with the operation of the Surcharge Imminent probe.

Action	Observation	Result
Ensure the Generator is in Automatic mode		√ Yes
Ensure the pumps are selected for local mode		√ Yes
Ensure there is enough sewage in the well for the pumps to run continuously for one minute		V Yes
Fail the Energex power to the Generator	Confirm that the Generator starts and supplies power to the station Confirm that GENERATOR	√ Yes
Press all pumps local start buttons together	CONNECTED alarm is received by IDTS Confirm that all pumps (available under Generator supply) start	VYes
Sites: Billan St, Musgrave Rd, Centenary Hwy / Kooringal Dr, Manet St, Sanananda St and Sinnamon Rd.	Confirm the RTU will run a maximum of one pump under generator supply.	V Yes
Site: Creek Rd / Oldfield Rd	Confirm the RTU will run a maximum of two pumps under generator supply.	N/A
Restore Energex power and record the time taken for the Generator controller to	Time for station power to return to Energex supply	120/Secs
return the station power to Energex supply	Confirm that GENERATOR CONNECTED alarm return to normal is received by IDTS	√ Yes
Record time taken for the Generator to stop after station power to returns to Energex supply	Time for Generator to stop after station power to returns to Energex supply	300 Secs

Page 83 of 177

Pump Automatic operation, and

Surcharge Imminent operation under Generator supply

Action	Observation	Result
Fail the Energex power to the Generator	Confirm that the Generator starts and supplies power to the station	√Yes
Ensure the pumps are selected for remote mode	Fixed speed pump sites: Confirm that the duty pump lowers the well to the Duty A stop level and stops	∛Yes
	Variable speed pump sites: Confirm that the duty pump operates on variable speed control satisfactorily	√ Yes
Ensure the well level is below the Duty A start level using pump local control as required		√Yes
Ensure the pumps are selected for remote mode and are stopped		√Yes
Activate the surcharge imminent probe for at least 10 sec	Confirm that WET_WELL SURCHARGE_IMMINENT alarm is received by IDTS	√Y es
	Confirm that all pumps (available under Generator supply) start	√Yes
Ensure the well does not fall below the Duty A stop level by selecting local mode for the pumps as required		ôes
Return the surcharge imminent probe to normal	Confirm that WET_WELL SURCHARGE_IMMINENT alarm return to normal is received by IDTS	√ Yes
Restore Energex power indication to the Generator and allow the Generator controller to return the station power to Energex supply		√Yes

Commissioning Notes:

1. Tested and Site Left In On/Auto Position

IDTS Points and Generator Supply

Operational Checks commissioned by ... Peter Rennex

Date 30/6/04



Operation and Maintenance Data Manual





BRISBANE WATER

GENERATOR CONNECTION O & M Manual

Section 4C

Site Testing Generator

Operation and Maintenance Data Manual





BRISBANE WATER

GENERATOR CONNECTION O & M Manual

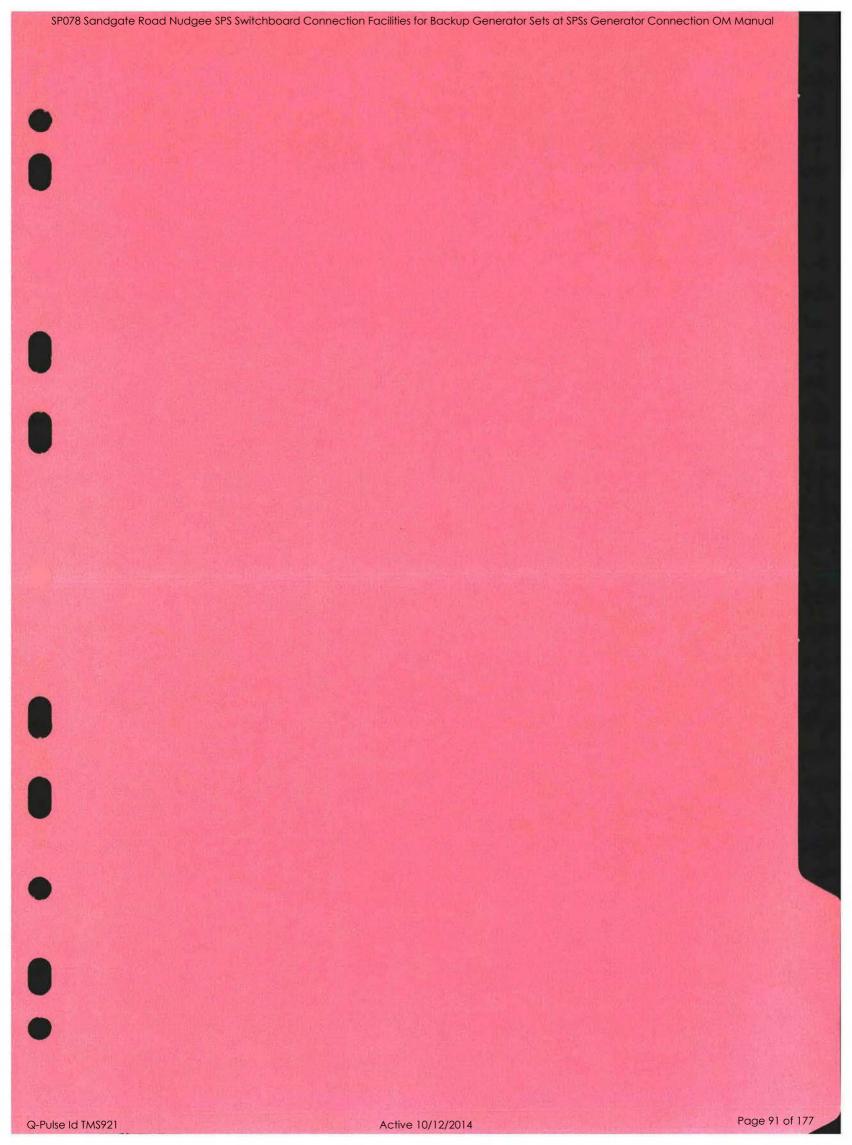
Section 4D

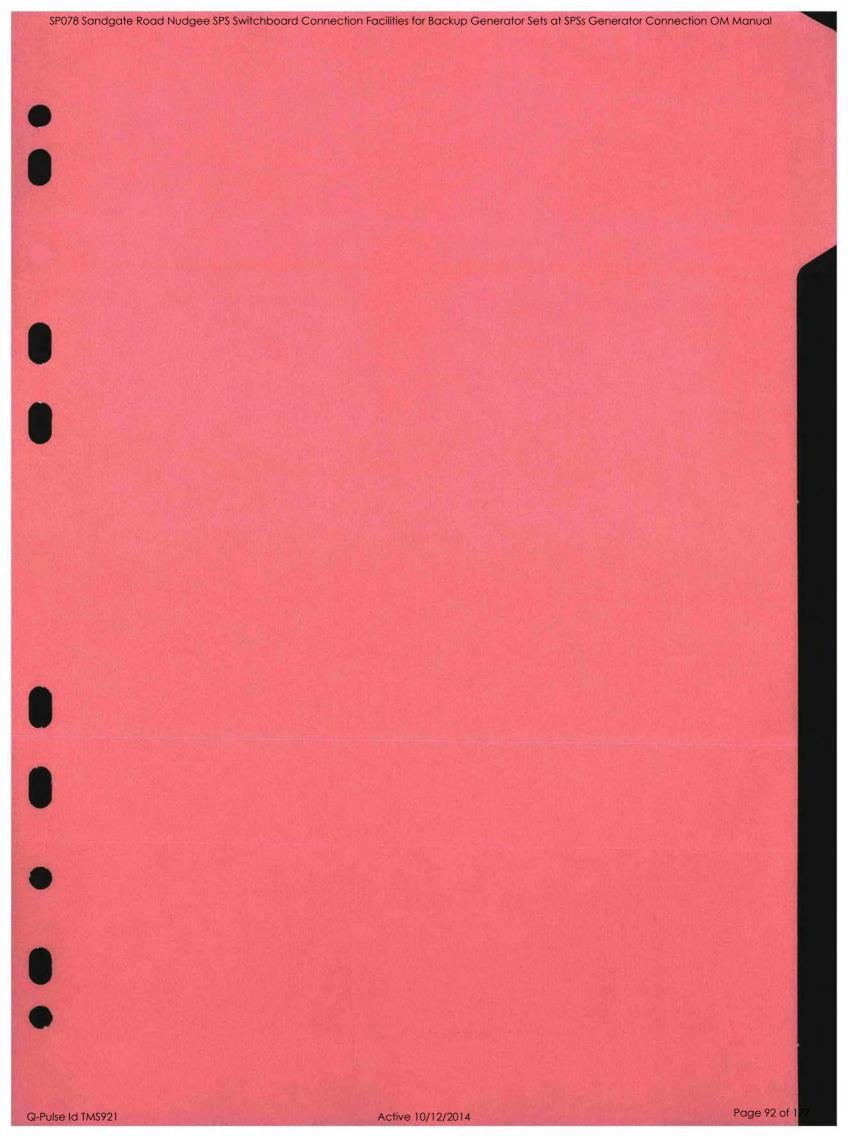
Electrical Testing Certificate

Page 89 of 177

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Operation and Maintenance Data Manual





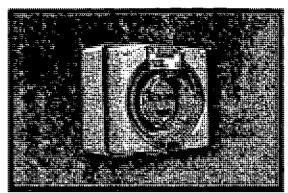
BRISBANE WATER

GENERATOR CONNECTION O & M Manual

Section 5

Parts Information

Catalogue No. 56Al310



Colour Options

GY Grey

Resistant Orange

More colour options may be available. Please check with your nearest Clipsal office.

Description:

Appliance Inlets, 250V 10A - 3 Flat pins

Item Type

02 Industrial Products

Business Area

40 Industrial Switchgear

Product Group

400 56 Series Industrial Switchgear

Item Group

40001 Appliance Inlets

Brochures Available:

56Al Series installation instructions

56 Series flyer

56 and 66 Series technical data

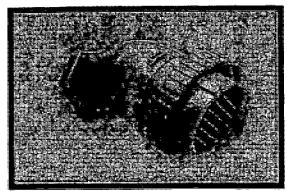
56 Series Features

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

Catalogue No. WIPM27



Colour Options

No colour options

TR Transparent

More colour options may be available. Please check with your nearest Clipsal office.

Description:

Plugs And Extension Sockets - Wilco, Low Voltage, Multipin - 27 pin maximum

Item Type

02 Industrial Products

Business Area

40 Industrial Switchgear

Product Group

403 Wilco Hi-Impact Industrial Switchgear

Item Group

40303 Plugs & Extension Sockets

Brochures Available:

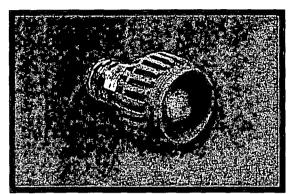
A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial



Catalogue No. 56CSC310



Colour Options

Electric Orange

Resistant Orange

More colour options may be available. Please check with your nearest Clipsal office.

Description:

Plugs And Extension Sockets, 250V 10A - 3 Flat pins

Item Type

02 Industrial Products

Business Area

40 Industrial Switchgear

Product Group

400 56 Series Industrial Switchgear

Item Group

40004 Plugs & Extension Sockets

Brochures Available:

56CSC and 56PO series wiring instructions

56CSC310, 56CSC315 wiring instructions

56 Series flyer

56 and 66 Series technical data

56 Series Features

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

A Specifiers guide to Clipsal Industrial

Products

Product Locator

Technical Information Wiring Devices: Plugs | In-Line Connectors | Panel Mount Plugs | Panel Mount Receptacles | Internationally Rated Devices

Internationally Rated Devices

Mennekes, a global manufacturer of industrial electrical products, has products to sat electrical connection needs anywhere in the world. Our products are approved by nur international agencies. Internationally rated products range from 16 Amp to 125 Amp, A.C. through 500V A.C. 3,4, and 5 wire. All units are configured to IEC 309-1 and IEC and are VDE Approved.

PLUGS



Plugs feature screwless two-piece construction for snap togpull apart assembly. A pivoting cable strain relief provides exterminal access. Units have a self-sealing cable grommet wl requires no cutting to accommodate various HAR cable size Backed-out terminal screws reduce installation time.

CONNECTORS



Connectors' feature dead-front construction for safety and u brass solid sleeves for reliability. Units feature screwless two construction for snap together / pull apart assembly and hav pivoting strain relief for easy terminal access. A self-sealing grommet requires no cutting to accommodate various HAR sizes. Backed out terminal screws reduce installation time.

INLETS

Ideal for generator or motor plug interface applications, inlet compact and can be surface mounted with available backbo

RECEPTACLES

These compact units are available for either panel or surface mount applications. Box mounted units feature top or botton entry. Both receptacle styles feature an oversized ground sleprohibit mismating of plug devices with different voltages.

Company | Products | Locations | Contact Us

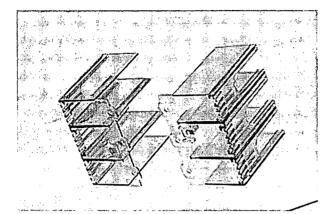
©2000 Mennekes Electronics, Inc.



NHP E-Cat online website Friday, June 18, 2004 12:29:23 PM

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Catalogue Number:

2H1407DAA

Description:

COVER TERMINAL 3P FC X1

List Price \$ (Not including GST):



Unit of Measure:

EA

Price Schedule:

T2

Circuit breakers-Moulded Case (MCCB)

Accessories-Terminal covers

Type

3 Pole FC terminal cover

Frame size

125A

Features

- Protective terminal cover 3 pole (set of 2) for front connected terminals on the Tembreak XS125 series & TL30F series MCCB's.
- Made from high impact clear plastic

Benefits

- The terminal cover is designed to protect breaker terminals and other live parts from exposure.
- Terminal covers are available for front or rear connection, and plug-in types.

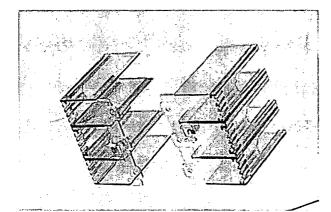
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All prices are exclusive of GST.



NHP E-Cat online website Friday, June 18, 2004 12:30:55 PM User: Not logged in





Catalogue Number:

2H2135DAA

Description:

COVER TERMINAL 3P FC XS2

List Price \$ (Not including GST):

(3)

Unit of Measure:

EA

Price Schedule:

T2

Circuit breakers-Moulded Case (MCCB)

Accessories-Terminal covers

Type

3 Pole RC terminal cover

Frame size

250A

Features

• Terminal cover (2 pcs) to suit 3 pole front connect Tembreak XS250 series circuit breakers.

Benefits

• The terminal cover is designed to protect breaker terminals and other live parts from exposure.

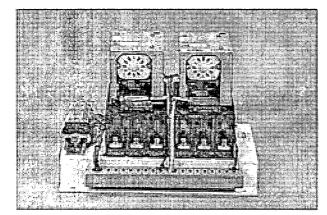
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Catalogue Number:

BS2N233

Description:

TRANSFER SW BTSS250NJ25033

List Price \$ (Not including GST):



Unit of Measure:

EA

Price Schedule:

Transfer switches

Basic (BTS)

Amp rating

250A 3P / 250A 3P

kA rating

35

Features

- Standard model features a proven design walking beam interlock.
- Fully wired to terminals for 3 wire control. Terminals and wires are numbered.
- Optional insulated common loadside busbars 250A 1250A.
- Standard TemLogic panel standardized design
- Up to 12 additional features can be added to a logic panel.
- Logic panels can be relay or PLC logic.
- As an option motor operators may be padlockable in sizes up to 250A. Standard for larger sizes.

Benefits

- Needs to maintenance or adjustment once installed
- There are no coils to burn out or consume energy.
- Simple installation; easy connection.
- Fully numbered schematic diagrams are supplied.
- Increases safety during routine maintenance.
- Convenient for switchboard builders
- Fast track delivery from stocked parts.

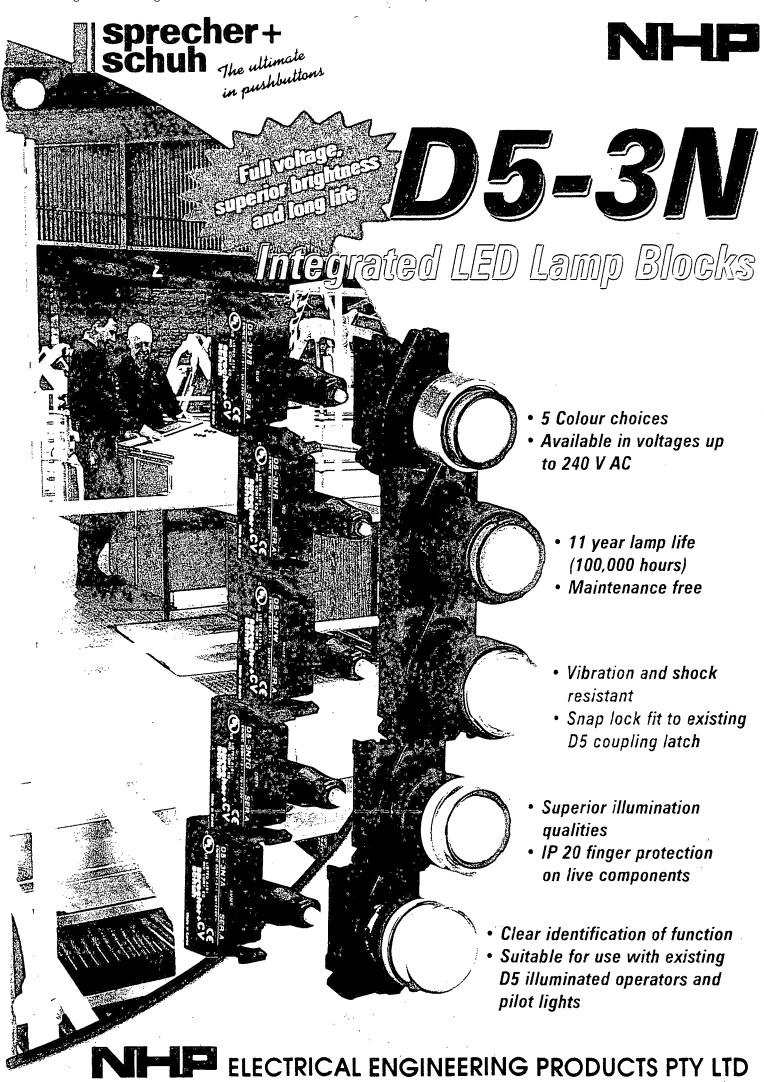
Ordering Information

- Assembled to order.
- 4 pole and other configurations available on request.

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All prices are exclusive of GST.





A.B.N. 84 004 304 812 Page 102 of 177



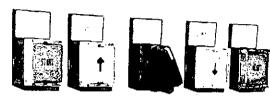




Sprecher + Schuh has once again expanded and improved illumination options for the popular D5 22.5 mm control and signalling products by developing a new range of modular integrated LED lamp

blocks. When used in conjunction with Sprecher + Schul D5 illuminated operators and pilot lights these lamp blocks catalogued D5-3N, provide

brightness superior to that of traditional illumination methods.

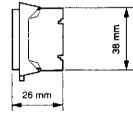




This is particularly the case when used with D5 optically enhanced lenses.

LED lamps are renown for providing optimum true colour and great resistance to shock and vibration. In addition, they have internal circuitry for use with solid state outputs, making them ideal for use with PLC inputs. The new D5-3N series integrated LED lamp blocks offer all

of the above and a tested lamp life of approximately 100,000 hours.



Lamp Block Width: 9.5 mm

Ordering Information

Available colours:

Red (R) Green (G) Amber (A) @ Blue (B) White (W)

insert corresponding letter at the end of part number; eg: D5-3NL3R = RED

Voltage	Nominal Current Consumption 1)	Description	Catalogue Number
24 V AC/DC	54 mA	Lamp Block with Operator latch	D5-3NL3_
120 V AC	18 mA	Lamp Block with Operator latch	D5-3NL5_
240 V AC	24 mA	Lamp Block with Operator latch	D5-3NL7_
240 V AC 24 V AC/DC 120 V AC	54 mA	Lamp Block without Operator latch	D5-3N3
120 V AC	18 mA	Lamp Block without Operator latch	D5-3N5_
240 V AC	24 mA	Lamp Block without Operator latch	D5-3N7_

Note: 1) Approximate permissible leakage current 3 mA

ECTRICAL ENGINEERING PRODUCTS PT

61 2 GEAR 435.7

Newcastle +61 2 4960 2220

+61 7 3891 6008 +61 2 4960 2203 +61 7 3891 6139

-61 7 4779 0700

461 7 4927 2277

+81 7 4634 4729

+61 8 8297 9055

+61 8 9277 1777 +61 B 8947 2686 +61 7 4633 1796 - +61 7 4035 6999 - +61 8 8371 0962 - +61 8 9277 1700 - +61 8 8947 2049 - +61 3 6228 9757

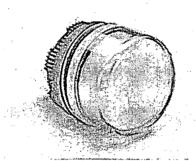
D5-3NF 06/02 14M

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Catalogue Number:

D5P-P5

Description:

PILOT LIGHT ELEMENT YELLOW

List Price \$ (Not including GST):

(8)

Unit of Measure:

EA

Price Schedule:

A2

Pushbutton Products

Pilot Light and Buzer

Mounting Size

22.5mm

Specification

Lamp Body Only

Shape

Round

Style / Frame

Standard

Colour

Yellow

Lamp Block

Operator Only

Features

- SiPart of the vast D5 range of matching 22.5 mm. control and signalling units providing IP 66 front protection
- Assembled round plastic pilot light front element
- Standard yellow lens cap with diffuser
- 4 other colours available
- Easy to mount
- Accepts coupling plate with clip-on standard lamp holder
- Wide range of legends available to complete the assembly Individually packaged component

Benefits

- The D5 range combines aesthetic appeal with robust flexibility to suit heavy-duty industrial control applications
- Readily visible
- Choice of pre-assembled clip-on rear elements
 When fixing pliot light it will hold in place without a notched panel hole,
 Saves time and allows fitting by one person only
- Simplified ordering and spares holding

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All prices are exclusive of GST.

http://ecat.nhp.com.au/website/search/psearch.asp?topaction=6&topvalue1=D5P-P5&... 18/06/2004
Page 104 of 177 Q-Pulse Id TMS921 Active 10/12/2014



Din-Safe MCBs (RCBO)

- → Standard AS/NZ 61009.
- → Approval N17482.
- ☐ Short circuit, overcurrent and earth leakage protection.
- → Handle sealable and padiockable.
- → DIN Rail mounting.

Din-Safe MCB with pigtail

	Amp		Short.		Trip ')	
Poles	rating	Voltage	circuit	Phase	Sens.	Cat. No
2	6	240	10 kA	1+N ')	30 mA (DSRCB0630P
2	10	240	10 kA	1+N ')	30 mA	DSRCB1030P
2	16	240	10 kA	1+N ¹)	10 mA	DSRCB1630P
2	20	240	10 kA	1+N ⁻)	30 mA	DSRCB2030P
2	25	240	10 kA	1+N ')	30 mA	DSRCB2530P
2	32	240	10 kA	1+N ¹)	30 mA	DSRCB3230P
2	40	240	10 kA	1+N ')	30 mA	DSRCB4030P

Din-Safe MCB standard terminal configuration

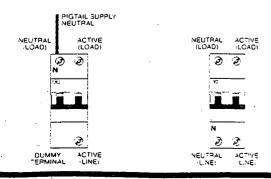
	Amp		Short		Trip ')	
Poles	rating	Voltage	circuit	Phase	Sens.	Cat. No 3)
2 .	6	240	10 kA	1+N ²)	10 mA	DSRCB0610A
2	6	240	10 kA	1+N ⁻)	30 mA	□DSRCB0630
2	10	240	10 kA	1+N ⁻²)	10 mA	DSRCB1010A
2	10	240	10 kA	1+N-2)	30 mA	DSRCB1030
2	10	240	10 KA	1+N=)	100 mA	□DSRCB10100
2	16	240	10 kA	1+N -)	10 mA	□DSRCB1610A
2	16	240	10 kA	1+N ⁻)	30 mA	DSRCB1630
2	16	240	10 kA	1÷N=)	100 mA	□DSRCB16100
2	20	240	10 kA	1÷N ⁻¹)	10 mA	□DSRCB2010A
2	20	240	10 kA	1+N ⁻²)	30 mA	DSRCB2030
2	20	240	10 kA	1÷N)	100 mA	□DSRCB20100
2	25	240	10 kA	1+N -)	30 mA	DSRCB2530
2	32	240	10 kA	1+N ⁻¹)	30 mA	DSRCB3230
2	40	240	10 kA	1+N ⁻¹)	30 mA	DSRCB4030

Application

Din-Safe MCB is a combined MCB/RCD providing thermal overload, short circuit and earth leakage protection in the one integral unit.

Din-Safe MCBs are suitable for use in residential, commercial and light industrial applications.

Terminal configuration





DIN-Safe MCB with neutral pigtail suits standard 3 phase chassis



DIN-Safe MCB standard terminal configuration

Characteristics

- → Width: 2 modules.
- → For type AC residual currents.
- → Rated voltage: 240 V/50-60 Hz.
- ☐ Tripping characteristics of MCB part: IEC 898 - C curve.
- ⇒ Short circuit capacity: 10 kA.
- Terminal capacity: 25 mm².
- High immunity to transient current.
- → Profile as per Din-T MCB.
- ☐ Test button for periodic testing.

4ccessories	∍₃ge
Auxiliary/Alarm	Page 1 - 31
Shunt trip	Page 1 - 29
Padlock bracket	Page 1 - 33
Link bars and terminals	Page 1 - 33, 39
Enclosures	Section 2
Technical data	
Tripping characteristics	Page 3 - 29
Dimensions	Page 3 - 45
Technical data	Section 3

Notes:

- ') Unprotected neutral, not switched.
- 2) Unprotected neutral, switched.
- Fits Din-T chassis (special configuration) refer page TBA.
- Mines department approval applies to 30 mA only.

Nuisance tripping may be experienced in VFD and motor starting applications refer NHP.

Available on indent only.



NHE

Miniature circuit breakers

Din-Safe single pole width residual current circuit breaker (RCBO)

- ☐ Standards AS/NZ 1009.
- □ Approval N17482.
- ☐ Mines department approval Pending.
- ☐ One module wide (18 mm).
- Short circuit, overcurrent and earth leakage protection.
- ☐ Short circuit protection 10 kA.
- → Sensitivity 10 and 30 mA.
- → Din rail mount.
- → Suits CD chassis.

Amp rating	Modules (18mm)	Voltage AC	Short circuit	Trip Sensitivity ³) Cat. No ¹) ²)
6	1	240	10 kA	30 mA □ DSRCBH0630A
10	1	240	10 kA	30 mA DSRCBH1030A
16	1	240	10 kA	30 mA DSRCBH1630A
,O	1	240	10 kA	30 mA DSRCBH2030A
25	1	240	10 kA	30 mA DSRCBH2530A
32	1	240	10 kA	30 mA DSRCBH3230A
40	1	240	10 kA	30 mA DSRCBH4030A
6	1	240	10 kA	10 mA DSRCBH0610A
10	1	240	10 kA	10 mA DSRCBH1010A
16	1	240	10 kA	10 mA DSRCBH1610A
20	1	240	10 kA	10 mA DSRCBH2010A
25	1	240	10 kA	10 mA DSRCBH2510A
32	1	240	10 kA	10 mA DSRCBH3210A
40	1	240	10 kA	10 mA DSRCBH4010A

Note: ') Neutral not switched

 Will not accept side mounting accessories Mines Dept. approval applies to 30 mA units only.

Operation

This unit combines the overload and short circuit protection of an MCB /ith earth leakage protection of an RCD. The unit occupies one, sub-ircuit (one pole) of the distribution board and provides single phase protection against overload, short circuit and earth leakage current.

- The MCB element provides thermal and magnetic tripping protection which is rated to 10 kA prospective fault current.
- The RCD element of the device provides core-balance detection of the difference between the active and neutral currents and amplification to provide high sensitivity. The rated residual operating current (IΔn) is 10 mA or 30 mA.
- The green/yellow earth reference cable in case of loss of supply neutral ensures the device will continue to provide earth leakage protection and will operate normally upon detection of an earth leakage current.

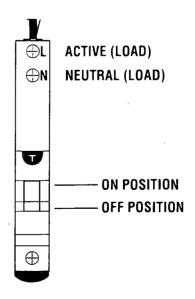
Dimensions (mm) 18 18 44 64 12 12 12 Available on indent only.



Application

The Din-Safe single pole width residual current circuit breaker will fit the standard Din-T chassis for use in NHP panelboards. The design makes it possible to provide an MCB complete with earth leakage protection in an 18 mm wide module which allows a greater number of devices to be fitted into a distribution board.

Connection diagram



Accessories

Padiock bracket	Page 1 - 33
Link bars and terminals	Page 1 - 33, 39
Enclosures	Section 2
Technical data	
Tripping characteristics	Page 3 - 29
Technical data / wiring	Page 3 - 35

Note: Nuisance tripping may be experienced in VFD and motor starting applications refer



NHP

Miniature circuit breakers

Din-T 6 series 6 kA MCB

- ☐ Standards AS3111, IEC 898.
- ☐ Approval No. N17481.
- ☐ Current range 2-63 Amps 1, 2 and 3 pole.
- Sealable and lockable handle.
- Available in curve type C and D.
- ☐ Mounts on CD chassis (250 A and 355 A).





Short	circuit	capacity	/ 6	kΑ

In (A)	2 - 63
1P	240 V AC
2P	240 - 415 V AC
3P	240 - 415 V AC

าก	1100

00 000	1P	2P ')
Short circuit	20 kA	25 kA
Max.voltage (DC)	60 V	125 V

Use at DC

When using Din-T6 in a DC application the magnetic tripping current is approximately 40 % higher than in AC 50/60 Hz.

Shock resistance (In X. Y. Z directions).

20 g with shock duration 10 ms (minimum 18 shocks). 40 g with shock duration 5 ms (minimum 18 shocks).

Vibration resistance (In X. Y. Z directions).

3 g in frequency range 10 to 55 Hz (operating time at least 30 min). According to IEC 60068-2-6.

Storage temperature

From -55 °C to +55 °C, according to IEC 88 part 2 - 1 (duration 96 hours).

Operating temperature

From -25 °C to +55 °C, according to VDE 0664 parts 1 and 2.

Use at 400 Hz

At 400 Hz the magnetic trip current is approximately 50 % higher than in AC 50/60 Hz.

Accessories	Section
Add on RCD	1 - 21
Auxiliary/alarm	1 - 31
Shunt trip	1 - 29
UVT	1 - 30
Padlockable bracket	1 - 33
Link bars & terminals	1 - 33, 39
Enclosures	2
Busbar chassis	2 - 35

Technical data	Section
Technical data	3
Tripping characteristics	3 - 6, 8
Dimensions	3 - 22

Notes: 1) 2 pole MCB connected in series.

The line side is the "OFF" (bottom) side of the MCB.

Available on indent only.

a woulds on CDC		110 355 AJ.
1 pole 1 module	C – Curve	D - Curve
In (A)	5-10ln	10-20In
2	DTCB6102C	DTCB6102D
4	DTCB6104C	DTCB6104D
6	DTCB6106C	DTCB6106D
10	DTCB6110C	DTCB6110D
13	DTCB6113C	□ DTCB6113D
3	DTCB6116C	DTCB6116D
20	DTCB6120C	DTCB6120D
25	DTCB6125C	DTCB6125D
32	DTCB6132C	DTCB6132D
40	DTCB6140C	DTCB6140D
50	DTCB6150C	DTCB6150D
63	DTCB6163C	DTCB6163D
2 pole 2 modules	· ••••••••••••••••••••••••••••••••••••	
2	DTCB6202C	DTCB6202D
4	DTCB6204C	DTCB6204D
6	DTCB6206C	DTCB6206D
10	DTCB6210C	DTCB6210D
13	■ DTCB6213C	□ DTCB6213D
16	DTCB6216C	DTCB6216D
20	DTCB6220C	DTCB6220D
	DTCB6225C	DTCB6225D
32	DTCB6232C	DTCB6232D
40	DTCB6240C	DTCB6240D
50	DTCB6250C	DTCB6250D
63	DTCB6263C	DTCB6263D
3 pole 3 modules		
2	DTCB6302C	□DTCB6302D
4	DTCB6304C	□DTCB6304D
6	DTCB6306C	DTCB6306D
10	DTCB6310C	DTCB6310D
13	DTCB6313C	☐ DTCB6313D
16	DTCB6316C	DTCB6316D
	DTCB6320C	DTCB6320D
25	DTCB6325C	DTCB6325D
32	DTCB6332C	DTCB6332D
	DTCB6340C	DTCB6340D
	DTCB6350C	DTCB6350D
63	DTCB6363C	DTCB6363D

Q-P**1**Ise 14 TMS921

NHE

Miniature circuit breakers

Din-T10 series 10 kA MCB (cont.)

3 pole 3 modules

In (A)	B – Curve 3-5 In	C – Curve 5-10 In	D – Curve 10-20 In
0.5	DTCB10305B	□ DTCB10305C	☐ DTCB10305D
1	DTCB10301B	□ DTCB10301C	□ DTCB10301D
2	DTCB10302B	DTCB10302C	■ DTCB10302D
4	DTCB10304B	DTCB10304C	□ DTCB10304D
6	DTCB10306B	DTCB10306C	□ DTCB10306D
10	DTCB10310B	DTCB10310C	DTCB10310D
13	■ DTCB10313B	□ DTCB10313C	□ DTCB10313D
16	DTCB10316B	DTCB10316C	DTCB10316D
20	DTCB10320B	DTCB10320C	DTCB10320D
25	DTCB10325B	DTCB10325C	DTCB10325D
32	DTCB10332B	DTCB10332C	DTCB10332D
10	DTCB10340B	DTCB10340C	DTCB10340D
٥٥	DTCB10350B	DTCB10350C	DTCB10350D
63	DTCB10363B	DTCB10363C	DTCB10363D

4 pole 4 modules 1)

6	DTCB10406B	DTCB10406C	■ DTCB10406D
10	DTCB10410B	DTCB10410C	■ DTCB10410D
13	□ DTCB10413B	DTCB10413C	■ DTCB10413D
16	DTCB10416B	DTCB10416C	■ DTCB10416D
20	DTCB10420B	DTCB10420C	■ DTCB10420D
25	DTCB10425B	DTCB10425C	☐ DTCB10425D
32	DTCB10432B	DTCB10432C	■ DTCB10432D
40	DTCB10440B	DTCB10440C	DTCB10440D
50	DTCB10450B	DTCB10450C	DTCB10450D
63	DTCB10463B	DTCB10463C	DTCB10463D



DTCB10 1 - 4 pole types

Shunt trip	1 - 29
UVT	1 - 30
Padlock bracket	1 - 33
Link bars and terminals	1 - 33, 39
Enclosures	2
Busbar chassis	2 - 35
Technical data	Section
Technical data	3

Accessories

Add on RCD Auxiliary/alarm

Tripping characteristics

Dimensions

Notes: ') All poles include over-current and short circuit protection.

i Available on indent only

1 - 16 Q-Pulse Id TMS921 Section

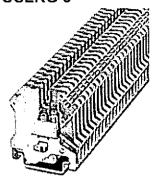
1 - 21

1 - 31 1 - 29

3 - 6, 8

3 - 22

USLKG 5



Ground terminal block with screw connection, cross section: 0.2 - 4 mm², AWG: 26 - 10, width: 6.2 mm, color: green-yellow

 Technical data PDF File

<u></u>

0441504

view cart

General data

Order number

USLKG 5 Туре

Barcode number 4017918002190

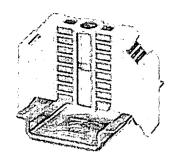
Unit pack 50 Pcs.

Customs tariff 85369010000

Max. conductor cross section, flexible 4 mm² Conductor cross section, rigid max. 4 mm²

Conductor cross section AWG/kcmil max 12

E/NS 35 N



End bracket, width: 9.5 mm, color: gray

 □► Accessories Technical data ☐ ▶ Drawings ☐ ▶ PDF File

் view caut

General data

Order number

Туре

Barcode number

Unit pack

Customs tariff

Color

0800886

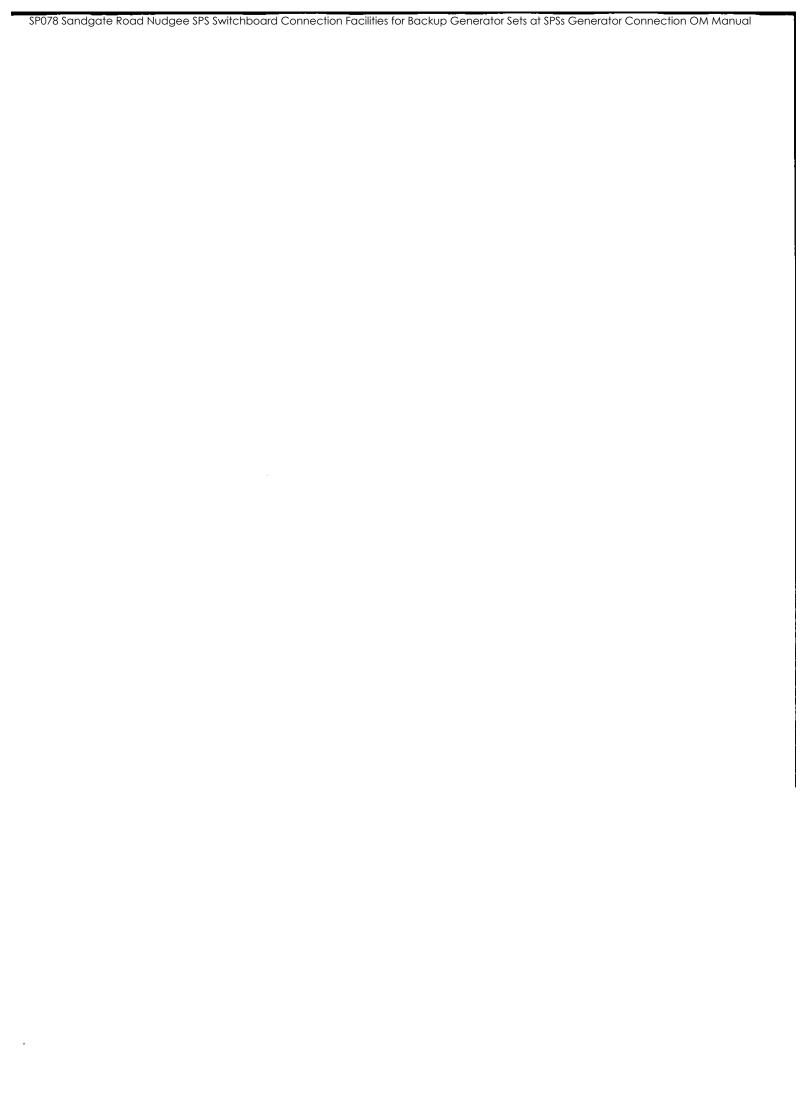
E/NS 35 N

4017918129309

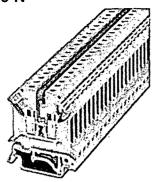
50 Pcs.

85369010000

gray



UK 5 N



Universal terminal block with screw connection, cross section: 0.2 - 4 mm², AWG: 30 - 10, width: 6.2 mm, color: gray



Q

add to cart

view cart

General data

Order number 3004362 Туре **UK 5 N**

Barcode number 4017918090760

Unit pack 50 Pcs.

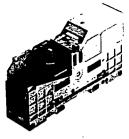
85369010000 Customs tariff

Max. conductor cross section, flexible 4 mm² Conductor cross section, rigid max. 6 mm² Conductor cross section AWG/kcmil max 10 Nominal current IN 41 A

Tab connection terminals

WFF 35

WFF 70



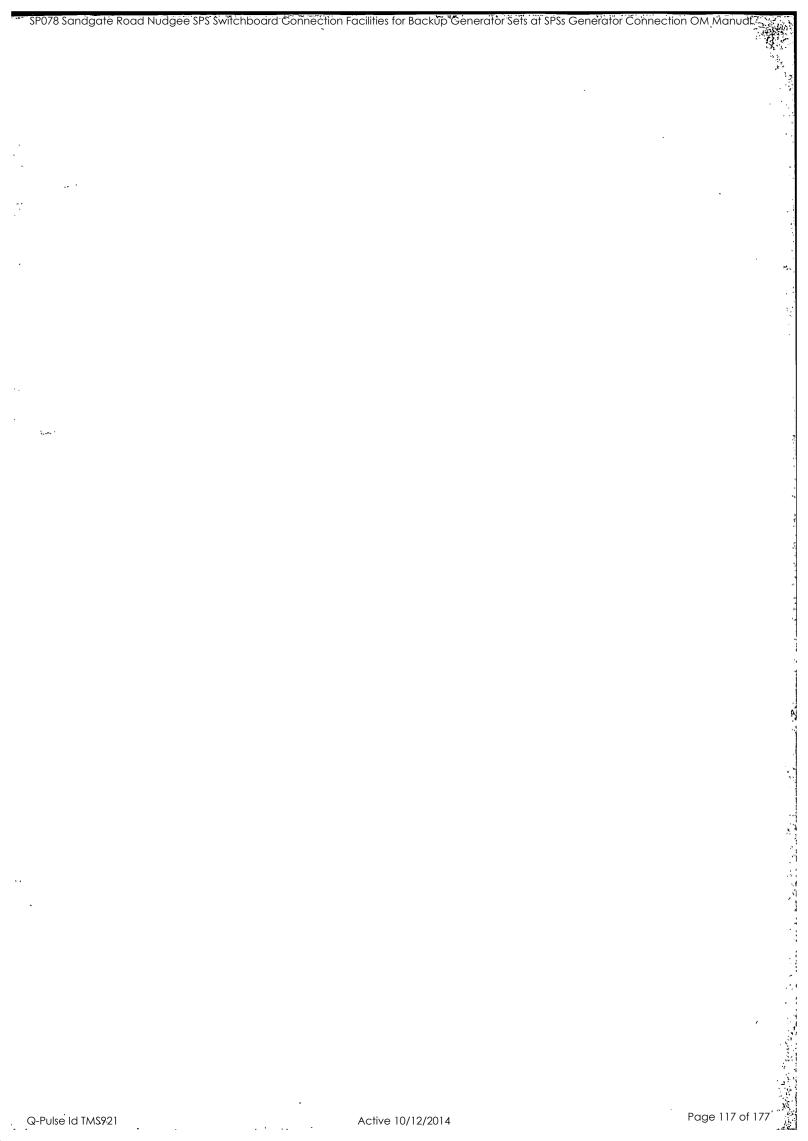




Max. technical data Dimensions		168 A/50 mm ²			250 A/95 mm ²		
Width/length/height (mm)	without WAH	27/107/54			32/132/63		
Width/length/height (mm)	with WAH	27/136/60			32/179/71.5		
Bolt size	М	6			8		
VDE rated data, 0611, Part 1/8.92 /	IEC 947-7-1	•					
Rated voltage/rated current/rated cross		1000 V/125 A/35 mm ²			1000 V:192 A/70 mm ²		
Rated impulse voltage/pollution severity	,	8 kV/3			8 kV/3		
Further technical data							
Tightening torque range	Nm	3.06.0			6.012		
Clampable conductor							
Cable lug DIN 46235	mm -	625			1670		
Cable lug DIN 46234	mm-	2.550			2.5120		
2 x cable lug DIN 46235	mm _z	625			1670		
cable lug DIN 46 234	mm;	2.535			2.570		
nps	mm	3 x 13 x 0.5			2 x 15.5 x 0.8	4 x 20 x 1	
Strips	mm	6 x 13 x 0,5			4 x 15.5 x 0.8		
Strips	nım	2 x 15.5 x 0.8			6 x 15.5 x 0.8		
Max. Connection Area in mm ² . Gauge for fia:	connections to 50043 Size	2.0850		C 4	2.08120		C 6
Continuous current rating of cross-conf	nection 2-pole A	135			207		
Continuous current rating of cross-con-	nection 3-pole A	135			207		
UL / CSA rated data							
Voltage / current / conductor size	UL	600 V/115 A/142 AW	·G		600 V1175 A 142/0 A	wg	
Voltage / current / conductor size	CSA	600 V/130 A/142 AW	'G		600 V 1170 A 1142/0 A	WG	
Ordering data	Version	_	Cat. No.	Qty.	→	Cat. No.	Qty.
	Wemid		102830	10		102840	10
	Blue Wemid		102838	10		102848	10
With covers	Wemid Wemid		102930	10		102940	10
Partition (thickness 2 mm)	vvernio	Туре	Cat. No.	Oty.	Type	Cat. No.	Oty.
		WTW WFF 35	106710	10	WTW WFF 70	106720	10
			·				
Cross-connection				_		400500	
WOL COMPANY		WQL 2/35	106490	5	WQL 2/70	106500	5
		WQL 3/35	106540	5	WQL 3/70	106550	
							11
Auxiliary / control conductor termin	nal	WZAF 35	107050	10	WZAF 70	106620	10
		WZAF 33	107030	10	1124 10	10000	
Miller Trailer							
Cover						100150	%
	Beige PA 66	WAH 35	106446	20	WAH 70	106456	20
	Blue PA 66	WAH 35 BL	106448	20	WAH 70 BL	106458	20
	Light-green PA 66	WAH 35 HG WAP	106445 106970	20	WAH 70 HG WAP	106455 106980	20 20
Warning sign		WAF	100970	20	VVAP	100000	20
^	Yellow, Self-adhesive	WD 1	156390	5	WD 1	156390	5
	With lightning flash	Oty. = 5 cards with 6 la	oles on each		Oty. = 5 cards with 6 lab	des on each	
Ca	in be stuck to WAH only						
Fixing screw							
F	For direct assembly	M 6 x 16	106370	20	M 6x16	106370	20
=======================================	Screwdriver	SD	902450	-	SD	902450	-
Cupal washers							•
Fo	or aluminium conductors	CPSB M 6	015620	50	CPSB M 8	015630	50
Marking tags	Print						
DEK DEK	Consecutive horizontal	DEK 5	047346	_	DEK 5	047348	_
DEK	Consecutive vertical	DEK 5	047356		DEK 5	047356	
ws	Blank	WS 12/6,5	180992		WS 12/6.5	160992	
ws DEK ws	Printed	WS 12/6,5	156895	-	WS 12/6,5	156895	
Management and broaters forth							

The WAP can be used only in conjunction with the WAH.

In the event that no conductor is connected, it guarantees shock protection in the connection area.







탈

Mechamatic

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Monitoring & Control Relays AVAZZI CARLO

"Reliability...you can count on"

FOR FLEXIBILITY & CHOICE DIN Rail & Plug in Housings

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Monitoring NHF Control Technology

Electromatic has been synonymous with monitoring and control in the Australian market for over 25 years. Since its merger in 1984 with Carlo Gavazzi, Electromatic has continued to specialise in control technology that is guaranteed to out perform. Carlo Gavazzi is a company with a lifetime commitment to automation and control and dedicated to providing its customers and their industries with increased efficiency, reduced down time and solutions you can rely on. It's what they do best.

Current, voltage, phase, frequency and power factor guarding is vital in order to maximise your system's performance.

The Carlo Gavazzi range of economical and advanced monitoring relays translates into the Advantage and Advantage Plus Series offering reliability you can count on.

"Advantage series:

1 & 3 Phase Monitoring

Phase Sequence & Phase Loss

Latch Function

AC/DC Over Voltage

AC/DC Over Current

Up to 500 V AC/DC monitoring

...Advantage Plus series:

1 & 3 Phase True RMS Monitoring

AC/DC Over or Under Current

AC/DC Over or Under Voltage

Phase Sequence

Phase Loss

Time Delay Setting (0.1 - 30 sec)

AC/DC Over or Under Current - mV input

AC/DC Over & Under Voltage

Phase Asymmetry

Latch & Inhibit Function

"Advantage SERIES

DIN Rail



DIA Current

Plug-In



PIA Current

• 1 Phase
• AC/DC over current
• Latch function



DUA Voltage



PUA Voltage

• 1 Phase • AC/DC over voltage up to 500 V AC/DC • Latch function



DPA 3 Phase



3 Phase

•3 Phase •Phase sequence and phase loss

Accurate

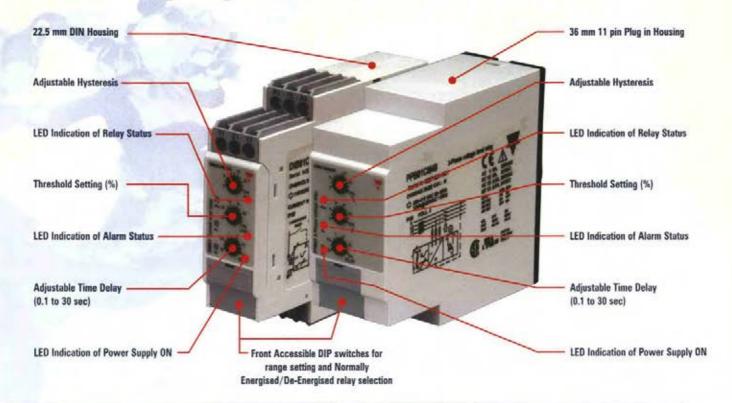
Responsive

Quality

12/2014



Reliability... you can count on







DIB Current



DUB Voltage



DPB 3 Phase



DWB DFB Frequency Power Factor

- 1 Phase
- 50 60 Hz · Latch &
- inhibit function
- 3 Phase
- · Latch & inhibit function
- · Time delay 1 - 30 sec.





PUB Voltage

- I Phase True RMS AC/DC over/under voltage
- · Latch & inhibit function
- · Time delay 0.1 30 sec



PPB 3 Phase

- 3 Phase · AC over & under voltage, phase asymmetry sequence
- & phase loss
- · Latch & inhibit function
- ·Time delay 0.1 30 sec

"Get the Advantage"

Advanced

PIB

Current

• 1 Phase True RMS

· AC/DC over/under current

· Latch & inhibit function

· Time delay 0.1 - 30 sec

Reliable

Flexible



CARLO GAVAZZI

"A lifetime commitment to Control & Automation"



Functions

Areas

Applications

Monitoring Solutions

Phase sequence Phase loss

A total phase loss of one of the 3 phases is an extreme case of phase unbalance. Incorrect phase sequence may lead to serious equipment damage.



DPB01 and PPB01 detect incorrect phase sequence and total phase loss.

Phase asymmetry

Several 1-phase loads added to only one or two of the phases may generate unbalance. This makes motors run at a temperature higher than their nominal ratings, causing insulation breakdown and shortening motor life.



DPB02 and PPB02 offer knob adjustable asymmetry and time delay set points. Longer motor life means less maintenance and down time, saving you money and time.

Mains Over-/Undervoltage monitoring

High quality mains monitoring in a plant prevent problems including overheating, malfunction of sensitive devices and phase unbalance.



DPB01 and PPB01 can monitor all the phases in one unit. For more selective monitoring 3 units of DUB01 and PUB01 (or DUB02 and PUB02) can be linked to each single phase voltage.

Undercurrent

When running unloaded a pump can be damaged. If this is the case, the current is low and can easily be detected.



The easy to program functions of DIB01 and PIB01 can help to solve problems such as transient currents, safe relay connection, and machine stop in case of danger.

Regenerated voltage by 3-phase motors

In case of cut wire or blown fuse the motor generates itself the missing phase. There are few phase sequence relays that will detect this situation.



DPA01 and PPA01 detect a regenerated voltage up to 70% of the nominal star voltage (~85 % of the delta voltage) preventing motor damage and expensive replacement costs.

Phase reversal

Incorrect phase sequence may cause a reverse in the directional current that can be extremely dangerous. In the case of mobile applications the phase sequence has to be constantly monitored.



Installing DPB02 or DPP02 on the mobile apparatus ensures damage due to wrong connection is prevented.

C-Tick Compliance



ELECTRICAL ENGINEERING PRODUCTS PTY LTD AB.N. 84 004 304 812

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CGM FLYER

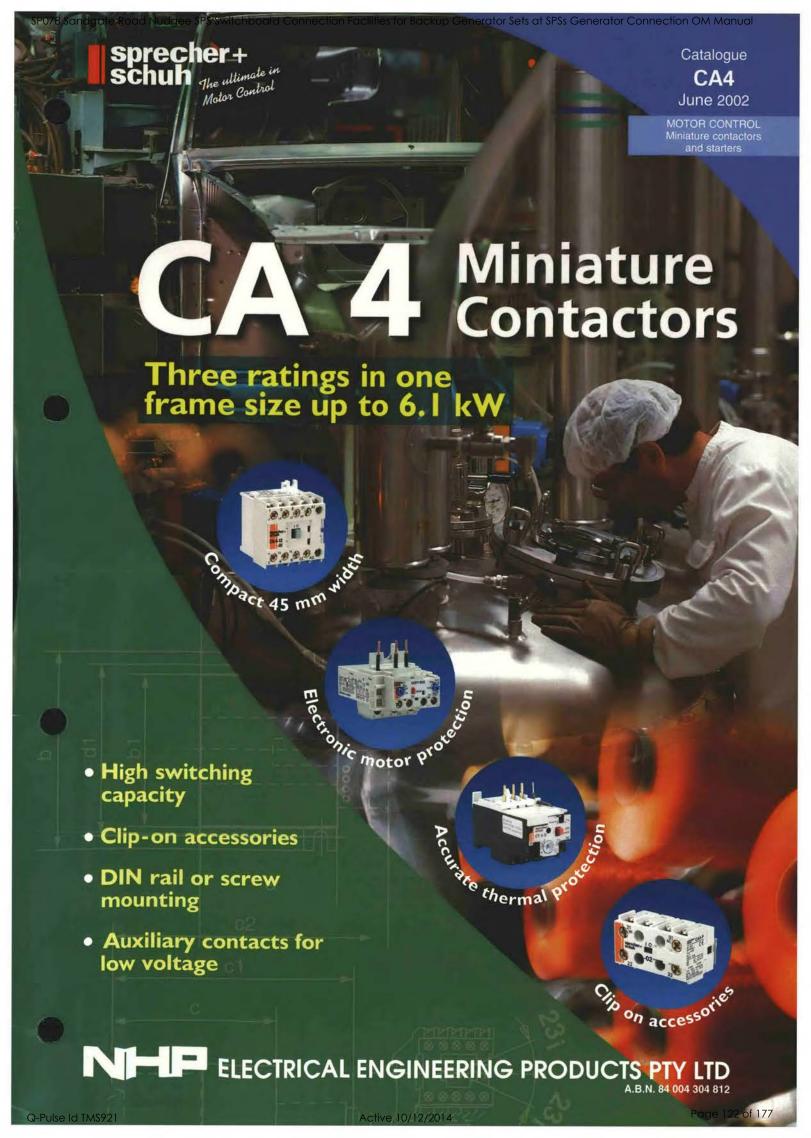
MELBOURNE: SYDNEY: NEWCASTLE: BRISBANE: TOWNSVILLE: ROCKHAMPTON: TOOWOOMBA: CAIRNS: ADELAIDE; PERTH: DARWIN: HOBART: NEW ZEALAND:

43-67 River Street Richmond Vic. 3121
30-34 Day Street North Silverwater N.S.W. 2128
575 Maitland Road Mayfield West N.S.W. 2304
25 Turbo Drive Coorparoo Qld. 4151
62 Leyland Street Garbutt Qld. 4814
14 Robison Street Rockhampton Qld. 4701
Cnr Carroll St. & Struan Crt. Toowoomba, Qld. 4350
14/128 Lyons Street Bungalow Qld. 4870
36-38 Croydon Road Keswick S.A. 5035
38 Belmont Ave. Rivervale W.A. 6103
3 Steele Street Winnellie N.T. 0820
2/65 Albert Road Moonah Tasmania 7009
7 Lockhart Place Mt Wellington Auckland 1006

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CGM-F 07/02



NHP

NHP was formed in 1968 for the purpose of manufacturing, importing and merchandising a wide range of specialised electrical switchgear, motor control and other technical electrical products for Australian industry; including mining and general industries, electrical contractors and government departments.

NHP is a wholly Australian owned company and exclusively represents a considerable number of overseas companies. These companies manufacture complementary equipment to the NHP programme, which includes products locally manufactured in Melbourne.

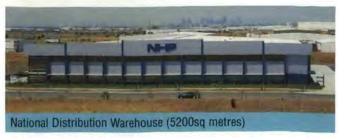


NHP Premises, Melbourne

The head office and Melbourne sales organisation is situated at Richmond, with branch offices in Sydney, Brisbane, Adelaide, Perth, Newcastle, Townsville, Rockhampton, Toowoomba, Cairns, Darwin and Hobart. The company also has a number of regional representatives to service country areas. NHP products are stocked and distributed through more than 500 centres, Australia wide.

The company also has an office in Auckland, New Zealand primarily involved in the supply of Terasaki circuit breakers and panelboards. The product range is steadily growing with product brands such as Eldon, Schmersal, Austrol and Elektra already added.

Due to this extensive national sales and service network, the company is able to continue a policy of supplying an extensive range of technical electrical equipment, supported by substantial stocks and competent service on a national basis.



NHP has also built a substantial 5,200 square metre national distribution warehouse, the first stage of a potential three stage development, which ultimately will result in a 15,000 square metre warehouse. The facility is located in the middle of the freight corridor between Melbourne airport and the city's docks area to help ensure effective stock delivery and despatch.

NHP has been consistently committed to providing an outstanding level of customer service and the staff have been trained over many years to provide a customer friendly environment and be seen to be 'easy to deal with'.

It is the continuing policy of the company to improve both the range and quality of products and services available for the Australian market. Experienced engineering and management personnel continually visit world centres to ensure that the organisation keeps pace with technological advances, research and development and modern marketing techniques.



Rockwell Automation

sprecher+ schuh



Sprecher + Schuh administrative building at Aarau



Part of the low voltage factory at Aarau

Sprecher + Schuh has been one of the leading manufacturers of high quality electrical equipment in Europe for many years. The company was founded by Carl Sprecher in 1900 in Aarau, Switzerland, but in 1993 the company was acquired by Rockwell International and now operates under the direction of Rockwell Automation.

The Sprecher + Schuh facility in Switzerland will continue to operate and develop products for world markets as a centre of excellence and will continue to produce low voltage control gear products, including the world famous Sprecher + Schuh contactor range.

In 1968 NHP was appointed the exclusive Australian agent for Sprecher + Schuh low voltage motor control gear products which were primarily manufactured at the head office of the company in Aarau, Switzerland.

Since 1966 when Sprecher + Schuh equipment was introduced into the Australian market it has received remarkable acceptance from Australian industry. This has been largely due to the technical superiority of the products produced to traditional Swiss exacting standards of precision engineering. These high standards are the result of strict manufacturing controls and testing, and by the

use of the latest high quality materials available. This high quality has resulted in remarkable reliability ensuring long life and excellent performance.

NHP has welcomed the acquisition of Sprecher + Schuh by Rockwell because international businesses in the electromechanical field requires very substantial volumes to minimise production costs. In manufacture there are ever increasing costs associated with advanced research and development technology, complicated tooling, and sophisticated automated production lines.

Rockwell is committed to providing substantial increases in funds available for R & D and the latest production techniques.

Rockwell/Sprecher + Schuh will be better able to achieve economies of scale and international growth as a result of the union.

The full range of Sprecher + Schuh equipment is freely available throughout Australia from the NHP organisation or NHP representatives and distributors.

The Ultimate in Motor Control

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MINI CONTACTOR AND RELAY SYSTEM

CA 4 Contactor

The CA 4 series of miniature contactors provide an extremely compact and reliable method for controlling motors up to 6.1 kW (at 400/415 volts) and is particularly useful in applications where enclosure space is restricted.

CA 4 miniature contactors are available in three (3) power ratings: 2.6 kW, 4.5 kW and 6.1 kW. The physical dimensions are constant throughout the range featuring a width of only 45 mm. In addition, there is also a wide range of clip-on accessories available which do not impact on the contactor width. A four pole version is also available in 4.5 kW.

CT 4 Thermal Overload

The CT 4 thermal overload relay is a reliable and proven solution for providing economical motor protection. It fits directly to CA 4 contactors and can cater for current ranges from 0.1 to 9 amps.



CEP 7 Electronic Overload

The CEP 7 is a self-powered electronic overload which utilises the supplied voltage, via integrated transformers, to feed the ASIC circuit board electronics for accurate current measurement. The electronics can detect excessive currents or phase loss more rapidly and with greater accuracy than traditional overload relays.

The CEP 7, up to 12 amps, can be directly mounted onto CA 4 contactors and is available with manual or automatic/manual reset. It also provides the choice of two trip classes - class 10 or class 20 version.



CS 4 Relay

The **CS 4** is a versatile control relay available in several different contact configurations:

4 N/O, 3 N/O 1 N/C, 2 N/O 2 N/C.
Clip-on auxiliary contacts allow the CS 4
to have up to eight poles and a complete
range of AC and DC coil voltages are
offered to meet the relevant control supply
requirements.

CS 4 relays are suitable for DIN rail mounting and are the same physical size as the CA 4 contactors. This facilitates a common range of accessories to reduce stockholding.



AC CONTACTORS CA 4

NHF

Compact Dimensions

The examples shown demonstrate the compactness and versatility of the CA 4 contactor.

The CA 4 contactor lends itself perfectly to compact switchboard design. Designs where space saving is a priority without sacrificing performance.

CA 4 is equally effective in simple or complex motor starter applications.



Compact 45 mm wide



CA 4 contactor fitted to a KTA 7 breaker & KA 2 busbar system



CA 4 contactor fitted to CT 4 thermal overload



CA 4 contactor fitted to CEP 7 electronic overload relay





CA 4 contactor fitted with auxiliary contact block



THREE RATINGS IN ONE FRAME SIZE

Features

- Compact dimensions
- Modular design
- Rugged construction
- High switching capacity
- Low power requirements
- · AC or DC coil types
- Four pole 4.5 kW version available

- · High electrical and mechanical life
- Clip on accessories
- DIN rail or screw mounting
- Rated at 60 °C
- · Auxiliary contacts for low voltage
- Supplied with open terminals for rapid installation

Three Ratings

CA 4 contactors consist of three ratings in one frame size the CA 4-5, CA 4-9 and CA 4-12. All three miniature contactors share a common width of only 45 mm, and cover kW ranges of 2.6, 4.5 and 6.1 respectively.

The components of the CA 4 contactor system complement each other to form a flexible and dependable system.

It can utilise state of the art motor protection (CEP 7 electronic overload) and the economical CT 4 thermal overload.

It is one system that truly delivers maximum performance in a small, rugged and reliable package.

AC Coil

AC 3	AC 2		ontacts	The second secon
kW	amps	std.	max.	Cat. No.
2.6	5.3	1 N/O	5	CA 4-5-10V
2.6	5.3	1 N/C	5	CA 4-5-01V
4.5	9	1 N/O	5	CA 4-9-10V
4.5	9	1 N/C	5	CA 4-9-01V
6.1	12	1 N/O	5	CA 4-12-10V
6.1	12	1 N/C	5	CA 4-12-01V
	The second second		The second second	

AC Coil 4-pole

AC 3	AC 2		
kW	amps	Contacts	Cat. No.
4.5	9	4 N/O	CA 4-9M-40V

DC Coil

AC 3 kW	AC 2 amps	Aux. C	ontacts max.	Cat. No.
2.6	5.3	1 N/O	5	CA 4-5C-10V
2.6	5.3	1 N/C	5	CA 4-5C-01V
4.5	9	1 N/O	5	CA 4-9C-10V
4.5	9	1 N/C	5	CA 4-9C-01V
6.1	12	1 N/O	5	CA 4-12C-10V
6.1	12	1 N/C	5	CA 4-12C-01V

Maximum performance minimum space



UNDER VOLTAGE RELIABILITY (AC/DC COIL)

NHF

CA 4 AC & DC coils

CA 4 coils are designed for total undervoltage reliability. Under voltages that do not cause the contactor to close can be withstood indefinitely without damage.

Even though their contacts and coils are not replaceable, Sprecher + Schuh has subjected this series of contactors to monitored endurance tests that highlight their ruggedness.

At full load, under three phase conditions, the contacts in the CA 4 have an electrical life of 700,000 operations. The AC magnet system has a mechanical life of 10,000,000 operations, and DC at 20,000,000 operation.





Low Heat Losses

The low power consumption required for control purposes also contributes to efficiency:

AC pick-up = 24 VAAC hold = 4 VA

DC pick-up and hold = 2.5 W

The result is significantly reduced heat losses which in turn permits even more compact installations and a noticeable reduction in power consumption.



Efficiency with Wiring

The CA 4 miniature contactor system has been systematically designed for speedy wiring. All components have:

- Easily accessible connections
- Open terminals
- · Universal slot screws
- Same size screw guides as on larger units. Both manual as well as power screwdrivers can be used; no tool bit changing is necessary.

No special tools are required to fasten the terminals.



Contact Configuration

The CA 4 contactor system can also handle low voltages. Excellent encapsulation and special contact design are major factors for the high degree of contact reliability:

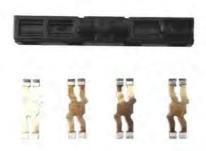
- On the basic unit:
 Contacts with indentation
- On the auxiliary contact block:
 H-contact bridges with non-wear, self-aligning wiping contacts having a 4-way current path feature.

Main Contacts of CA 4 Contactor

The built-in auxiliary contact (bottom far left) is cross-stamped to provide a four-way current path. (The CS 4 relay has all four contacts of the base unit cross-stamped).

The image below shows the auxiliary contact block H-contacts

Clever contact design provides improved electrical connection and reliability.





ADVANCED MOTOR PROTECTION

CEP 7 Electronic Overload

CA 4 contactors are suitable for use with CEP 7 electronic overload relays. The CEP 7 attaches directly to the load side of the contactor to allow the CA 4 to be used in applications requiring improved motor protection.

The CEP 7 electronic overload offers two models to cater for manual and automatic/manual trip reset modes. Each is also available with class 10 or class 20 tripping characteristics.

The combination of miniature contactor and electronic overload relay provides a unique solution for superior motor protection whilst supporting most control philosophies.



Features

- Self powered
- Low power consumption (150 mW)
- Phase failure
- Separate N/O and N/C trip contacts
- Visible trip indicator
- Wide adjustment range
- Thermal memory

CT 4 Thermal Overload

CT 4 thermal overloads can be directly fitted to CA 4 contactors to form an economical arrangement for motor thermal protection and control.



The CT 4 is fitted with a built-in wire connection to provide a series connection between its trip contact and the 'A2' coil termination of a contactor. This connection can be removed if not required.

Trip flag indicator and test/reset button is also offered as standard on the CT 4 as well as a dual scale for current setting to allow for the straightforward commissioning of direct-on-line (DOL) or star-delta starters.

Features

- High tripping accuracy
- Manual reset
- Trip indicator
- Maximum volts 660 V
- Temperature compensation from -25 °C to 75 °C
- Snap on signal contact available



CA 4 with CEP 7



CA 4 with CT 4

TIME UNDER CONTROL

NHP

CRZE 4 Timing Element

The CRZE 4 is an innovative timing element for accurate on-delay timing functions adjustable up to 30 seconds. The timer is connected in series with the contactor coil resulting in contactor energisation after the set time on the timer has elapsed.

CRZE 4 offers excellent repeatability and can be fitted to the front or right-hand side of the contactor or can be separately mounted on DIN rail via the CR 4-P adapter.

Two time ranges are available and supports voltages from 110...250 V 50/60 Hz:

0.1...3 seconds



CRZY 4 Timing Element

The CRZY 4 is a timing element for stardelta starting. It disconnects the star contactor after the specified time of the timer has expired and then energises the delta contactor after an in-built transition time of about 100

milliseconds. This time delay is essential for stardelta starters.

The CRZY 4 can be mounted to the front of the CA 4 contactor, or can be fitted to the right-hand side or, can be DIN rail mounted separately via a CR 4-P adapter.

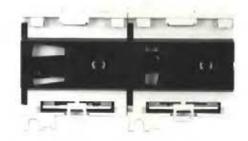




Dependable Interlocking

Two CA 4 contactors can be mechanically interlocked with a CM 4 interlocking mechanism. This is used in applications where only one of two contactors is required to operate at a time such as in the case with reversing starters.

The mechanical interlock can only be used with CA 4 contactors having AC coils. CM 4 is mounted to the back of the contactors so as not to interfere with the fitting of auxiliary contacts on the front like other miniature contactors.



Two CA 4's interlocked (2.6 kW)





CA 4 with a CRZY 4 timer fitted



CS 4 MINIATURE RELAY SYSTEM

CS 4 Miniature Relay

Despite increasing complexity, control systems and installations must become increasingly compact. The CS 4 miniature relay system contains a variety of control possibilities.

Just like the CA 4 contactor, the CS 4 relay shares the same dimension width of 45 mm. This also makes the CS 4 miniature relay an attractive selection for the

most discerning user. It will satisfy many industrial applications, from the most complex electronics to the basic lighting circuit.

Rear housing



The body of the device is sturdy as well. The front housing, containing the phase partitions and screwdriver guides, is manufactured in one piece. Front and rear housings are then joint fitted together.

Contacts Coil assembly (DC) Positive Guidance Design Requirements >=0.3 mm Contact welded

CS 4 control relays are perfect for fail-safe control circuits. An interlock contact design, which maintains minimum 0.3 mm clearance, prevents the N/C contacts from reclosing if the N/O contact is welded when in operation. (This feature includes the base contact poles only and does not extend to the front mounted auxiliary contacts).

Auxiliary Components

CS 4 auxiliary components allow you to convert the basic four pole relay into a:

- 6 or 8 pole relay
- 4, 6 or 8 pole relay with electronic time delay
- Multiple 4, 6 or 8 pole relays with mechanical interlock



CRC 4 Suppressor Module

CRC 4 is a suppression device for limiting voltage spikes especially in electronics circuits.



No Additional Space Required

The entire CS 4 system is logically engineered. Auxiliary contact blocks and timing elements are modular and snap-on without increasing the CS 4's original width of 45 mm. Also due to its sideways switching movement, the basic relay has the same low profile whether an AC or DC operating magnet is used. This permits the use of enclosures with

shallow mounting depths. Once the CS 4 is installed, the auxiliary contact blocks can be snapped-on or removed without changing any existing wiring.



N/O N/C

WIDE APPLICATION USE

NHP

CA 4 Mounted on an ACS Busbar System



CA 4 Miniature Starter System



- Star-delta
- Lighting
- Reversing starters
- Building industry
- DOL applications



CA 4 contactors can also be used in the following applications: swimming pools, sauna control systems, electric heating systems, refrigerators, house hold appliances and contact breakers.

Miniature Contactor System





Withstand capability of extreme industrial conditions make the CA 4 an ideal and smart choice for miniature contactor systems.



- CA 4 contactors are ideal in the office place, controlling lighting, heating, air-conditioning
- Hospitality industry where industrial dishwashing machines are used
- Large buildings where elevators and escalators are being used
- Recycling industry with large compactor crushing machines and the postal service where sorting of mail is used in a fast paced environment



WORLD CLASS QUALITY CA 4 MINIATURE CONTACTORS

Sprecher + Schuh has been developing and manufacturing electrical equipment for protection and control purposes for many years. NHP is proud to be associated in bringing a world quality product to the building and electrical industry.

The CA 4 compact contactor system fully complies with the IEC recommendations as well as equivalent national standards and regulations.

The system also complies with the stringent CSA and UL specifications. The requirements of countries having compulsory termination marking codes are also complied with.

CA 4, a world class series of miniature contactors which are recognised world wide.

NHP is a company delivering quality electrical switchgear to the building and automation industry.























RI



decades of experience

NHP is proud to supply quality products such as Sprecher + Schuh to the Australian industry.

sprecher+ schuh

CA 4

NHP

SUB INDEX AC and DC contactors 13 CA 4 / CS 4 accessories 14 State of the art motor protection 15 Economical thermal overload CT 4 16 Technical information (CS 4) Technical information (CA 4) 18-21 Technical information (CEP 7/CT 4) 22-23 24 Utilisation category Electrical life graph (CA 4) 25 Dimensions (CA 4/CS 4) Dimensions (CT 4) Dimensions (CEP 7) Overload graph (CEP 7/CT 4)



AC AND DC CONTACTORS

CA 4 Contactor

AC coil 1)

AC 3	AC 2/3	Aux. Co	ontacts	
kW	amps	std.	max.	Cat. No. 2)
2.6	5.3	1 N/O	5	CA 4-5-10V
2.6	5.3	1 N/C	5	CA 4-5-01V
4.5	9	1 N/O	5	CA 4-9-10V
4.5	9	1 N/C	5	CA 4-9-01V
6.1	12	1 N/O	5	CA 4-12-10V
6.1	12	1 N/C	5	CA 4-12-01V

AC Coil 4-pole

AC 3	AC 2/3	No. of	
kW	amps	Contacts	Cat. No.
4.5	9	4 N/O	CA 4-9M-40V

DC coil 1)

AC 3	AC 2	Aux. Contacts		
kW	amps	std.	max.	Cat. No. 2)
2.6	5.3	1 N/O	5	CA 4-5C-10V
2.6	5.3	1 N/C	5	CA 4-5C-01V
4.5	9	1 N/O	5	CA 4-9C-10V
4.5	9	1 N/C	5	CA 4-9C-01V
6.1	12	1 N/O	5	CA 4-12C-10V
6.1	12	1 N/C	5	CA 4-12C-01V



CA 4 contactor



CS 4 relay

Basic relay CS 4 4-pole 1)

acts	AC		
N/C	or DC	Cat. No. 2)	
_	AC	CS 4-40EVAC	
	DC	CS 4C-40EVDC	
1	AC	CS 4-31ZVAC	
	DC	CS 4C-31ZVDC	
2	AC	CS 4-22ZVAC	
500	DC	CS 4C-22ZVDC	
	N/C 1	N/C or DC — AC — DC 1 AC — DC 2 AC	

Contact diagram



Notes:

 CA 4/CS 4 not available without coil. Coils and contacts not replaceable.
 Add coil voltage AC 24, 32, 110, 240, 415 V 50 Hz when ordering. Add coil voltage DC 12, 24, 48, 110, 125, 220 V when ordering.

240/415 V rated coils are suitable for use on 230/400 V in accordance with AS 60038:2000

CA 4/CS 4 ACCESSORIES

NHP

Auxiliary Contact Blocks CA 4-P



Auxiliary contact block

Contact	Cat. No. CA 4-P-02 CA 4-P-11 CA 4-P-22
arrangement	Cat. No.
21 31 - ਪ੍ਰ- ਪ੍ਰ 22 32	CA 4-P-02
21 33 	CA 4-P-11
43 53 21 31 - \frac{43 53 21 31}{1000} - \frac{1}{100} \fr	CA 4-P-22

arrangement	Cat. No.
53 63 54 64	CS 4-P-20
53 61 54 62	CS 4-P-11
53 63 73 83 54 64 74 84	CS 4-P-40



RC link

Accessories

Description		Cat. No.
Mechanical interlock	(requires no additional space)	CM 4 ²)
Steel DIN rail 35 mm	(2 metre lengths) - price per metre	SDR
Star-delta timing relay s	olid state (110 or 240 V AC)	CRZY 4
On time-delay, solid star	te	
0.1-3 sec	(CA 4 connection)	CRZE 4-3S
1-30 secs	(CA 4 connection)	CRZE 4-30S
Protective cover for CA	1/CS 4	CA 4-PC
Adaptor for mounting tim	CR 4-P	
RC link for coil suppress	ion 24-48 V or 110-240 V 50 Hz	CRC 4
Diode link for coil suppr	CRD 4	
Connection bridges (par	allel contacts)	
2 pole max. 34 am	ps	CB 4-2
3 pole max. 50 am	ps	CB 4-3
4 pole max. 64 am	ps	CB 4-4
Connecting modules for	complete starters 523 Amp	
For use with KT 7-25S &	CA 4	KT 7-25S-PEM12



Mechanical Interlock

Connection links

Connection links for DOL starters KTA 3 + CA 4/CA 3 @ 60 °C

Connection links for DOE starters KIA 0 1 OA 4/OA 0 @ 00 C		
For CA 4 to KTA 3	KCD 4	
Connection links for reversing	and star delta starters (@ 60 °C
Reversing link set for CA 4-5/9	max. 9 amps	KCR 4
Star delta link set for CA 4	max. 9 amps	KCSD 4



KCD 4

Adaptor CR 4-P

For mounting timing element CRZ...4 on EN 50 022-35 (DIN) mounting rails and G rails.

Timing elements CRZE 4 and CRZY 4
For time delay circuits. Snap-fits onto an auxiliary contact location, on the right hand side of a contactor, or with the aid of the adaptor on DIN mounting rails.

RC link CRC 4

For damping circuits of coils and contacts. For fitting on all labelling spaces or arbitrarily in cable channels.

Auxiliary contact blocks CA 4-P Terminal markings in compliance with EN 50 012.

Can be snap fitted onto the CA 4 in a 2 or 4 pole form.

Mechanical interlock CM 4
Requires no additional space. Fitting from rear and recessed in DIN rails (not suitable for DC magnet system).



DIN rail adaptor



CRZE 4 Timer

Notes: 1) The contact selection is to comply with contact numbering sequence.

The auxiliary contacts from page 3-6 can also be used if terminal numbering is not a

2) Not available for use with DC contactors and relays.



STATE OF THE ART MOTOR PROTECTION

- · Superior phase failure protection
- · Choice of tripping classes
- · Choice of reset options
- · Self powered design means convenience
- · Increased accuracy and motor protection
- · Wide current adjustment range

Self Powered Design

Manual reset

Standard Motor kW	Approx. kW range @ 400/415 V	Current range (A)	Cat. No.
_	_	0.10.32	CEP7-M32-0.32-10
	-	0.321.00	CEP7-M32-1-10
1.1	0.31.25	1.002.9	CEP7-M32-2.9-10
1.5/2.2	0.62.2	1.65	CEP7-M32-5-10
2.2/4/5.5	1.66	3.712	CEP7-M32-12-10

Automatic and manual reset

Motor current adjustment -

Standard Motor kW	Approx.kW range @ 400/415 V	Current range (A)	Cat. No.
-	_	0.10.32	CEP7-A32-0.32-10
-18 Th		0.321.00	CEP7-A32-1-10
1.1	0.31.25	1.002.9	CEP7-A32-2.9-10
1.5/2.2	0.62.2	1.65	CEP7-A32-5-10
2.2/4/5.5	1.66	3.712	CEP7-A32-12-10

Remote reset magnet	Cat. No.
To suit CEP7-M32 and CEP7-A32	CMR7V 1)

_		
	Accessories	Cat. No.
	Cover for preventing overload adjustment	CMS7-BC4
1	Cover for preventing current adjustment only	CMS7-BC5
d	Separate mounting bracket	CFP7-37-PA

Notes: ') Standard AC voltages 24, 110 and 240 V AC 50 Hz.

Standard DC voltage 24 V DC. Others available on request.

Class 20 tripping available on request

Test button

Auto/manual and trip selector

N/C contacts

N/O contacts

15

Q-Pulse Id TMS921

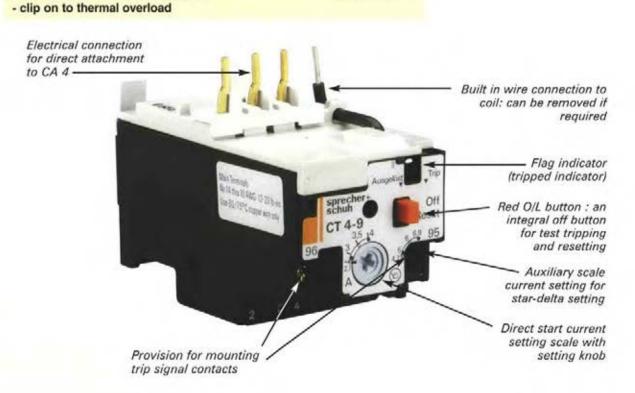
ECONOMICAL THERMAL OVERLOAD CT 4

- · Consistent and reliable protection
- Superior class 10 characteristics
- Protection from single phase conditions
- · Ambient temperature compensation
- Maximum 660 V
- Snap-on signal contacts
- Manual reset
- Trip indicator complies with AS 1023



CT 4 Thermal Overload Relays for **Mounting on CA 4 Contactors**

Adjustment range in amps (DOL)	Type T HRC fuse	Approx. kW @ 400/415 V	Cat. No.
0.10-0.15	0.63 A	0.06	CT 4-9-0.15
0.15-0.23	1	0.09	CT 4-9-0.23
0.23-0.35	2	0.12	CT 4-9-0.35
0.35-0.55	2	0.18	CT 4-9-0.55
0.55-0.80	2	0.25	CT 4-9-0.8
0.80-1.20	4	0.5	CT 4-9-1.2
1.20-1.80	4	0.55	CT 4-9-1.8
1.80-2.70	6	0.75	CT 4-9-2.7
2.70-4.00	10	1.5	CT 4-9-4
4.00-6.00	16	2.2	CT 4-9-6
6.00-7.70	20	3	CT 4-9-7.7
7.50-9.00	20	4	CT 4-9-9
Auxiliary signal con	tact block (N/O)	CT 3K-P-10





CS 4 Control Relay

CS 4 Control	rtciaj	CS	4 Relays				CS	S 4 Relays
Electrical				Mechanical				
Contact Ratings - IEC 947				Mechanical Life			[Mil]	10
AC 15 (solenoids, contactors) at rated voltage IEC 947, EN 60947	240 V 400 V 500 V	[A] [A]	6 2.5 1.25	Electrical Life AC 15 (240 V, 3 A) AC AC 1 (230 V, 6 A)	Operations		[Mil] [Mil]	0.7
AC 1 (Non-inductive, or 40 °	C 230500 V	[A]	16	Weight			[g]	153
slightly inductive 60 ° loads, resistance furnaces) IEC 947, EN 60947	C 230500 V	[A]	12	Terminal Cross-Section Terminal Type	1 Conductor		[mm²]	0.752.5
AC 2, AC 3, AC 4 (switching 3 Ø motors)	230 V 400 V	[A]	5 3.7		2 Conductor 1 Conductor 2 Conductor		[mm ²] [mm ²] [mm ²]	0.752.5 0.752.5 0.752.5
	500 V	[A]	2.8	Max. Wire Size			[AWG]	1814
Short Circuit Protection affo Coordination Type 2	Fuse gG	(A)	16	Tightening Torque			[Nm] [lb-in]	11.5 715
acc. IEC 947-4-1	Fuse aM	[A]	16	Control Circuit				
Min. switching capacity DIN 19240 for H-contacts (Do contacts and auxiliary contact		[mA]	5	Operating Voltage AC 50/60 Hz	Pickup Dropout Pickup	[x U _s] [x U _s]		0.851.1 0.350.65 0.81.1
Switching DC	-				Dropout	$[x U_s]$		0.10.25
Non-inductive or slightly induc				with protection circuit Coil Consumption	Dropout [U _m			11.2
resistance furnaces DC 1 at 6 1 pole	2448 V 110 V	[A]	6/4	AC 50/60 Hz	Inrush Seal	[VA/W] [VA/W]		22/20 4/14
	220 V	[A]	0.6	DC	Inrush/Seal	[W]		2.5
2 poles in series	440 V 2448 V	[A]	0.08	Operating Times AC 50/60 Hz	Pickup Time	[ms]	-	1540
	110 V 220 V	[A]	4 0.08	DC	Dropout Time Pickup Time	[ms]		1525 1840
3 poles in series	440 V 2448 V	[A]	0.2	with protection circuit	Dropout Time Dropout	[ms] e		612 812
	110 V	[A]	6	General				dina
	220 V 440 V	[A]	0.4	Rated Voltage Withst IEC High voltage - 1 minut			500 V 500 V	
	120	1		Rated Impulse Streng			8 kV	
					mp	100	C95.9 311	20000000

230, 240, 400, 415, 500 V

24, 48, 110, 220, 440 V

50/60 Hz, DC

-55...+80 °C (-67...176 °F)

-55...+60 °C (-58...140 °F)

15 % current reduction against 60 ° value

humid-alternating climate, cyclic, per IEC 68-2-30 and DIN 50 016, 56 cycles

2000 m M.S.L., per IEC 947-4

IP 20

safe from touch by fingers and back of hand per vde 0106, part 100

Rated Voltage Ue

Rated Frequency

Ambient Temperature

Corrosion Resistance

Type of Protection

Finger Protection

Operation at normal current

AC

DC

Storage

At > 70 °C

Altitude

NHE

CA 4 Miniature Contactors

Rated Insulation Voltage U _i										CA4	3
to IEC 947-1 UL/CSA		[V]		500 V 600 V					-05	-09	-12
	_	-		8	_	(Star Delta)	230 V	[A]	11	21	21
Rated Impulse Voltage U _{imp}		[kV]		8		50 Hz	240 V	[A]	11	21	21
Rated Voltage U _e							400 V	[A]	9.2	16	21
-Main Contacts							415 V	[A]	9.2	16	21
AC 50/60 Hz				0, 400, 4			500 V	[A]	6.9	12	12
DC		[V]	24, 48	110, 22	0, 440		230 V	[kW]	3	5.5	5.5
Operating Frequency for							240 V	[kW]	3	5.5	5.5
AC Loads		[Hz]		50/60 Hz			400 V	[kW]	4	7.5	10
Switching Motor Loads			7	CA4			415 V	[kW]	4	7.5	11
Standard IEC Ratings			-05	-09	-12		500 V	[kW]	4	7.5	7.5
AC 2, AC 3, AC 4	230 V	[A]	6.5	12	12	AC 1 Load,					
DOL & Reversing	240 V	[A]	6.5	12	12	3 Ø Switching	l _e	[A]	20	20	20
50 Hz/60 °C	400 V	[A]	5.3	9	12	Ambient	230 V	[kW]	8	8	8
	415 V	[A]	5.3	9	12	Temperature 40 °C	240 V	[kW]	8.3	8.3	8.3
	500 V	[A]	4	7	7		400V	[kW]	14	14	14
	230 V	[kW]	1.5	3	3		415 V	[kW]	14	14	14
	240 V	[kW]	1.5	3	3		500 V	[kW]	17	17	17
	400 V	[kW]	2.2	4.5	5.5	Ambient	l _e	[A]	16	16	16
	415 V	[kW]	2.2	4.5	6.1	Temperature 60 °C	230 V	[kW]	6.4	6.4	6.4
	500 V	[kW]	2.2	4	4		240 V	[kW]	6.7	6.7	6.7
Maximum Operating Rate		7					400 V	[kW]	11	11	11
At 9 A for AC 3; 20 A for AC 2/4	AC 2	[ops/h	r]	300			415 V	[kW]	12	12	12
Starting time t A= 0.25 s	AC 3	[ops/h	r]	600			500 V	[kW]	14	14	14
AC 4 (200,000 Op. Cycles)	AC 4	[ops/h	r]	300		Lighting Loads					
50 Hz	230 V	[A]		3.9		Elec. Dischrg.	Open	[A]	18	18	18
	240 V	[A]		3.9		Lamps-AC 5a,	Enclosed	[A]	14.5	14.5	14.5
	400 V	[A]		3.3		Single compensated	10 kA	[µF]	1000	750	
	415 V	[A]		3.3		Max. capacitance at	20 kA	(µF)		400	
	230 V	[kW]		0.92		prospective short circuit	WE 25 1	rb. 1		11.55	
	240 V	[kW]		0.96		current available at the				2	
	400 V	[kW]		1.5		contactor					
	415 V	[kW]		1.6		Incandescent					
Max. Operating Rate		[ops/h	r]	250		Lamps-AC 5b, Electrical endurance -100,000 operations		[A]	9.3	9.3	9.3



CA 4 Miniature Contactors

Electrical Data

Inrush	_	30		CA4	
Rated transformer			-05	-09	-12
	230 V	[A]	2.9	5.4	5.4
	240 V	[A]	2.9	5.4	5.4
	400 V	[A]	2.4	4.1	5.4
	415 V	[A]	2.4	4.1	5.4
	500 V	[A]	1.8	3.2	3.2
	230 V	[kVA]	1.2	2.2	2.2
	240 V	[kVA]	1.2	2.2	2.2
	400 V	[kVA]	1.7	2.8	3.7
	415 V	[kVA]	1.7	2.9	3.9
	500 V	[kVA]	1.6	2.7	2.7

DC natings					
DC1 Rating at 60 °C			-05	-09	-12
1 Pole	24 V DC	[A]	9	9	9
	48 V DC	[A]	4	6	6
	110 V DC	[A]	0.6	1	1
	220 V DC	[A]	0.2	0.3	0.3
	440 V DC	[A]	0.08	0.1	0.1
2 Pole in series	24 V DC	[A]	6	9	9
	48 V DC	[A]	6	8	8
	110 V DC	[A]	4	6	6
	220 V DC	[A]	0.8	1.2	1.2
	440 V DC	[A]	0.6 1 0.2 0.3 0.08 0.1 6 9 6 8 4 6	0.3	
3 Pole in series	24 V DC	[A]	6	9	9
	48 V DC	[A]	6	9	9
	110 V DC	[A]	6	9	9
	220 V DC	[A]	3	4	4
	440 V DC	[A]	0.4	0.6	0.6

Short Time Current Withstand Ratings

10 s	[A]	60	96	96
			35	- 13
		-		50

Off Time Between Operations	[Min]		3	
Resistance and Watt Loss /e AC 3	-	-05	-09 5.5	-12
Resistance per power pole	$[m\Omega]$	5.5		5.5
Watt Loss - 3 power pole	[W]	0.46	1.3	2.4
Coil and 3 power poles AC	[W]	1.9	2.7	3.8
DC	[W]	3.0	3.8	4.9

Coil Data

Voltage Range			
AC: 50 Hz, 60 Hz, 50/60 Hz	Pickup	$[xU_s]$	0.851.1
	Dropout	$[xU_s]$	0.350.65
DC	Pickup	$[xU_s]$	0.851.1
	Dropout	$[xU_s]$	0.10.25
Coil Consumption			
AC: 50 Hz, 60 Hz, 50/60 Hz	Pickup	[VA/W]	22/20
	Hold-in	VA/W]	4/1.4
DC	Pickup	[W]	2.5
	Hold-in	[W]	2.5
Operating Times			
AC: 50 Hz, 60 Hz, 50/60 Hz	Pickup	[ms]	1540
	Dropout	[ms]	1525
with RC Suppressor	Dropout	[ms]	1525
DC	Pickup	[ms]	1840
	Dropout	[ms]	612
with Integ. Suppression	Dropout	[ms]	812
with Diode Suppression	Dropout	[ms]	3550



CA 4 contactor

NHP

CSA 22.2, No. 14, SEV1025

Shipping, Bureau Veritas, Maritime

Register of Shipping, Elektrizitats-Inspektorat

CA 4 Miniature Contactors

Mechanical Data

Service Life				
Mechanical	AC	[Mil]	10	
	DC	[Mil]	20	
Electrical	AC 3 (40	00 V) [Mil]	0.7	
Shipping Weights				
AC-CA 4		[kg]	0.16	
		[Lbs]	0.35	
AC-CAU 4		[kg]	0.35	
		[Lbs]	0.77	
DC-CA 4		[kg]	0.16	
DC-CAU 4		[Lbs]	0.35	
		[kg]	0.35	
		[Lbs]	0.77	
Terminations-pov	ver		兴	

Terminal Type



Combination Screw Head: Cross, Slotted, Posidrive

	1 Wire	[mm ²]	0.752.5	
2 (0)	2 Wires	[mm ²]	0.752.5	
	1 Wire	[mm ²]	0.752.5	
	2 Wires	[mm ²]	0.752.5	
	1 Wire	[mm ²]	1814	
500 51	2 Wires	[mm ²]	1814	
Torque Requi	rement	[Nm]	11.5	
		[Lb-in]	715	

Terminations - Control

Terminal Type



			_	
Combina	tion Screw	Head: Cross	, Slotted, Posidrive	
Coils	1 or 2	[mm ²]	0.752.5	
Wires		[AWG	1814	
Control Modules	1 or 2	[mm ²]	0.752.5	
Wires		[AWG]	1814	
Torque Requireme	ent	[Nm]	11.5	
		[Lb-in]	715	

Degree of Protection - contactor IP 2LX per IEC 529 and

DIN 40 050 (with wires installed)

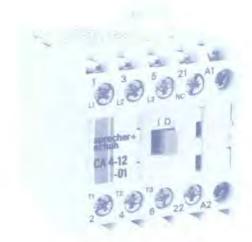
Protection Against Accidental Contact

back-of-hand proof per VDE 0106; Part 100

Environmental and General Specifications

Ambient Temperature	
Storage	-55+80 °C (-67176 °F)
Operation	-25+60 °C (-13140 °F)
Conditioned 15 % current	
reduction after AC 1 at T 6	60 ° -55+70 °C (-13158 °F)
Altitude at installed site	2000 meters above sea level per IEC 947-4
Resistance to corrosion/	Damp-alternating climate:
Humidity	cyclic to IEC 68-2, 56 cycles.
Dry hea	at: IEC 68-2, +100 °C (212 °F),
rel	ative humidity < 50 %, 7 days.
Damp tropic	cal: IEC 68-2, +40 °C (104 °F),
rela	ative humidity < 92 %, 56 days
Shock Resistance	IEC 68-2: Half sinusoidal
	shock 11 ms, 30 g
	(in all three directions)
Vibration Resistance	IEC 68-2: Static > 2 g, in
norma	I position no malfunction < 5 g
Operating Position	Refer to Dimension Pages
Standards IE	C 947-1/4, EN 60947; UL 508;

Approvals CE, UL, CSA, SEV, SUVA, Loyd's Registry of





CA 4 Miniature Contactors Auxiliary Contacts

Current Switching			Built-in Auxiliary Contacts	Auxiliary Contact Blocks
AC 1 Ith	at 40 °C at 60 °C	[A] [A]	16 12	10 6
AC 15, switching electro	magnetic loads at:	[V] [A]	230, 240, 400, 415, 500 6, 5, 2.5, 2, 1.25	230, 240, 400, 415, 500 2, 2, 1, 1, 0.6
DC 13, switching DC electromagnets at:		[V] [A]	24, 48, 110, 220, 440 5, 0.6, 0.45, 0.25, 0.04	24, 48, 110, 220, 440 2, 0.6, 0.45, 0.1, 0.04
Short-Circuit Protection - Type 2 Coordination	gG Fuse	[A]	16	10
Load carrying capacity per	UL/CSA			
Rated Voltage	AC	[V]	600 max.	600 max.
Continuous Rating	40 °C	[A]	10 general purpose	10 general purpose
Switching Capacity	AC		Heavy pilot duty (A600)	Heavy pilot duty (A600)
Rated Voltage	DC	[V]	600 max.	600 max.
Switching Capacity	AC		Standard pilot duty (Q600)	Standard pilot duty (Q600)
Terminals Terminal Type			圣	泽
Maximum Wire Size per	IEC 947-1			
Flexible with Wire	1 Conductor	[mm ²]	0.752.5	0.752.5
End Ferrule	2 Conductor	[mm ²]	0.752.5	0.752.5
Solid/Stranded-	1 Conductor	[mm ²]	0.752.5	0.752.5
Conductor	2 Conductor	[mm ²]	0.752.5	0.752.5
		[Nm]	11.5	11.5
Max. Wire Size per UL/CSA		[AWG]	1814	1814
Recommended Tightening	Torque	[lb-in]	715	715

CRZE4/CRZY4 Electronic Timers

15 ms

Permissible voltage Repeat accuracy ± 5 % CRZE4 (AC or DC) 110 V (-23 %) - 250 V (+10 %) Time interval for start commands CRZY4 (AC only) 110 V (-23 %) - 120 V (+10 %) CRZE4 1.4 x set time Voltage drop 5 V max CRZY4 2 x set time Load current for reliable operation 10 mA min Storage -40 °C to + 80 °C Load Current at 220 V Operation -20 °C to + 55 °C	
CRZY4 (AC only) 110 V (-23 %) - 120 V (+10 %) 220 V (-20 %) - 250 V (+10 %) Voltage drop 5 V max CRZE4 CRZY4 2 x set time CRZY4 2 x set time CRZY4 CRZY4 2 commands CRZY4 2 x set time CRZY4 2 commands CRZY4 CRZY4 2 commands CRZY4 CRZY	
Load current for reliable operation Ambient temperature Storage -40 °C to + 80 °C	. 2
operation 10 mA min Storage -40 °C to + 80 °C	
Load Current at 220 V Operation -20 °C to + 55 °C	C
	C
20 °C 600 mA	
40 °C 440 mA	
55 °C 320 mA	
Leakage current at 220 V	
CRZE4 5 mA	
CRZY4 "Y" 17 mA, "D" 6 mA	
Reset time 200 ms	

Voltage failure duration having no influence for start commands CRZE4

CRZY4

CEP 7/CT 4 Overloads

Electrical d	ata			
Main Circu			1-32	CT4-9
Rated insul	lation voltage <i>U_i</i>			
	UL	[V]	600	600
	CSA	[V]	690	690
Rated Impu	ulse strength U _{imp}	[kV]	6	X
Rated oper	ating voltage U,	[V]	690	690
Terminal Co	ross-section			
Terminal ty	pe			<u></u>
Terminal so	crews		M4	M4
Flexible wit	th wire ferrule @	[mm²]	1 x (14)	2 x (14)
			2 x (14)	
Solid condi	uctor ECO	[mm²]	1 x (1.56)	x
Stranded		[mm ²]	2 x (1.56)	x
Max.wire s	ize per UL/CSA	[AWG]	148	148
	ded torque	[Nm]	1.8	1.8
	MAN AND DAMPE AND A	[lb-in]	16	16
Pozidrive s	crewdriver	[size]	2	2
Slotted scr	TOTAL CANADA CONTRACTOR CONTRACTO	[mm]	1 x 6	1 x 6
Hexagon so		[mm]		
Control circ	And the second of the second o	A 25520		
	lation voltage U _i	[V]	600	x
	ulse strength U _{imp}	[kV]	6	x
	ating voltage U _e	[V]	600	x
	ating current U.	1.1	N/O-N/C	x
AC-15	12120 V	[A]	3 2	x
AO-13	220240 V	[A]	1.5 1.5	7200
-	380480 V		0.75 0.75	X
	500600 V	[A]		×
DC 10	500600 V	[A]	0.6 0.6	X
DC-13	ma 24 V	TAT	44 44	i i i
At L/R < 15		[A]	1.1 1.1	×
	110 V	[A]	0.4 0.4	X
	220 V	[A]	0.2 0.2	×
C	440 V	[A]	0.08 0.08	×
C 130/11/3/15/11	nal thermal current	[A]	5	X
	oss section		△	添
Terminal ty			Mos	NO.5
Terminal sc		fer 20	M3.5	M3.5
	th wire ferrule @	[mm²]	2 x (0.752.5)	2 x (0.752.5)
	uctor ECD	[mm²]	2 x (0.754)	2 x (0.754)
	ize per UL/CSA	[AWG]	1812	1814
Recommen	ded torque	[Nm]	1.4	1.2
	CURRENCE ACTOR	[lb-in]	12	- 11
Pozidrive screwdriver		size	2	2
Slotted scre	ewdriver	mm	1 x 6	1 x 6



TECHNICAL INFORMATION

CEP 7/CT 4 Overloads

General data

CEP7-A/M-32

CT4-9

Weight [kg]

0.14

X

Standards

IEC 947, EN 60 947, DIN VDE 0660

Approvals

CE, UL, CSA, PTB

Corrosion resistance

95 % relative humidity without condensation, 30...60 °C

humid/warm, constant

Ambient temperature

-20...+60 °C

humid/warm, cyclic

Open Enclosed

-25...+50 °C

-20...+40 °C

-25...+40 °C

Temperature compensation

Shock resistance

10 ms sinusidal shock [G]

Continuous

Type of protection

IP2LX

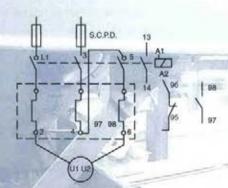
30

In connected state

Finger protection

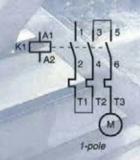
safe from touch by fingers and back of hand (VDE 0106, Part 100)

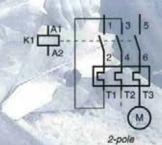
Connection Diagram CEP 7 Single Phase Wiring

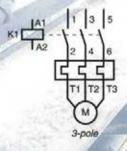


The CEP 7S must be wired as indicated to provide "self-powering" of the overload relay

Connection Diagram CT 4







UTILISATION CATEGORIES



Typical applications
Non-inductive or slightly inductive loads, resistance furnaces
Slip ring motors: Starting, plugging
Squirrel cage motors: Starting, switching off motors during run
Squirrel cage motors: Starting, plugging ²), inching ²)
Switching of electric discharge lamp control
Switching of incandescent lamps
Switching of power transformers
Switching of 3-phase capacitors. Inductance of leads between capacitors in parallel: min 6uH
Slightly inductive loads in house hold appliances and similar applications
Motor-loads for house hold applications
Switching of Hermetically sealed compressor motors (air tight sealed)
Control of resistive loads and solid state loads with isolation by optocouplers
Control of solid state loads with transformer isolation
Control of small electromechanical loads
Electromagnets for contactors, valves, solenoid actuators
Connecting and disconnecting under no-load condition
Switching of resistive loads, including moderate overloads
Switching of mixed resistive and inductive loads, including moderate overloads
Switching of motor loads or other highly inductive loads
Non-inductive or slightly inductive loads, resistance furnaces
Shunt motors: Starting , plugging ²), inching ³)
Series-motors: Starting, switching off motors during running
Series-motors, starting, plugging ^a), inching ^a), dynamic breaking of motors
Switching of incandescent lamps
Control of resistive loads and solid state loads with isolation of optocouplers
Control of D.C. electromagnets
Control of D.C. electromagnetic loads having economy resistors in circuit
Connecting and disconnecting under no-load conditions
Switching of resistive loads, including moderate overloads
Switching of mixed resistive and inductive loads, including moderate overloads (eg. Shunt motors)
Switching of highly inductive loads (eg. series motors)

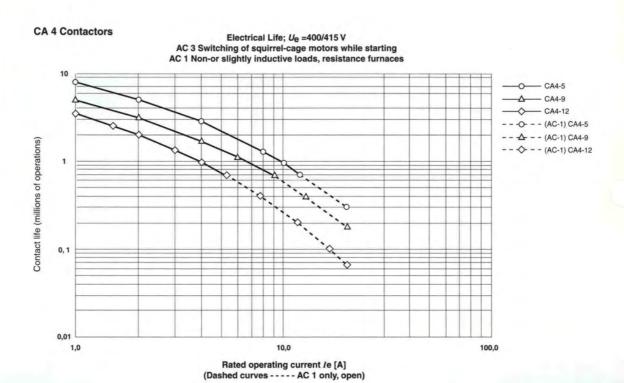
Notes:

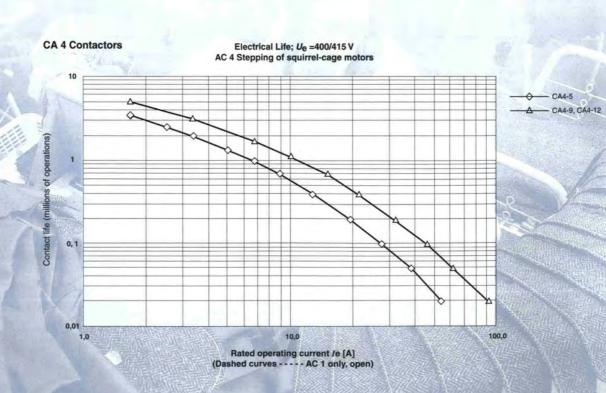
- All category listings according to IEC 947-4 and AS 3497-4
- Plugging is understood as stopping or reversing the motor rapidly by reversing the motor primary connections while the motor is running.
- Inching is understood as energising a motor once or repeatedly for short periods to obtain small movements of the mechanism.



ELECTRICAL LIFE GRAPHS

CA 4 Contactors

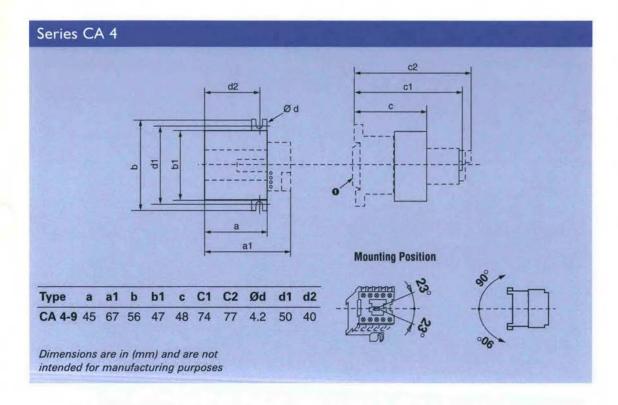


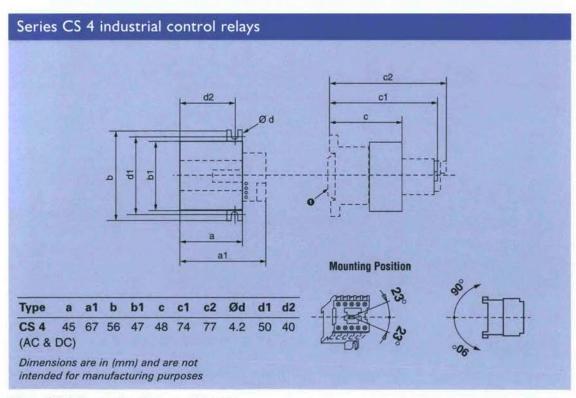


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DIMENSIONS

CA 4 Contactor CS 4 Control Relay



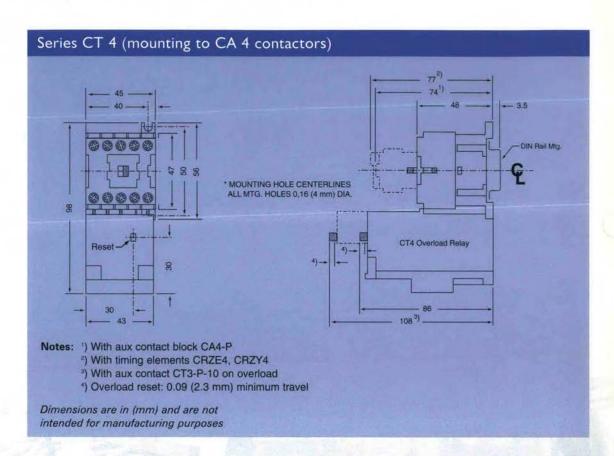


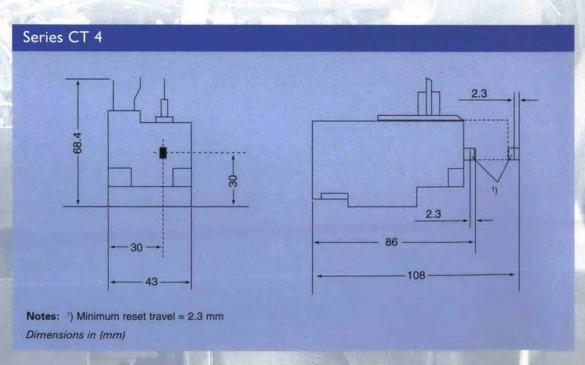
Note: DIN Rail mounting 35 mm to EN 50 022.



DIMENSIONS

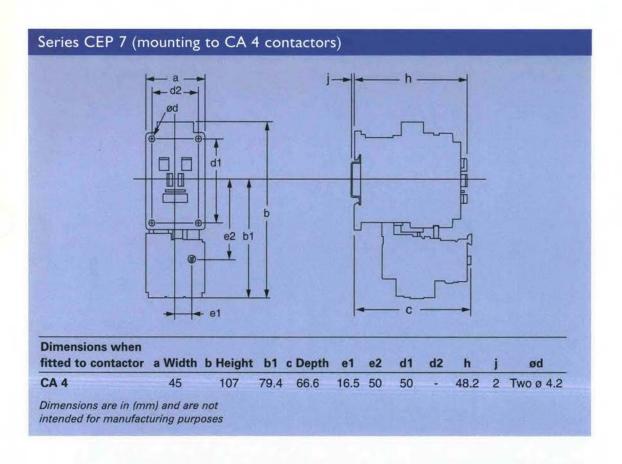
CT 4 Thermal Overload Relay

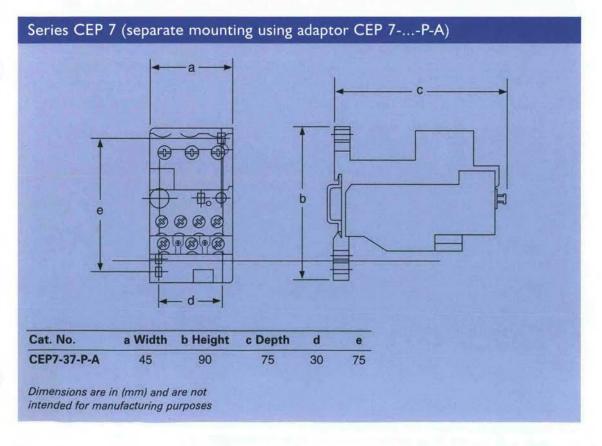




DIMENSIONS

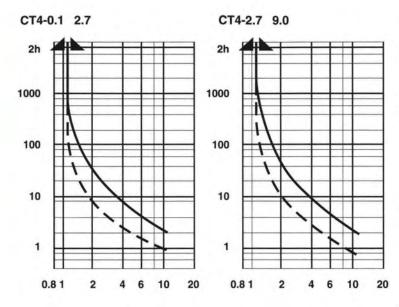
CEP 7 Electronic Overload Relay







CEP 7/CT 4 OVERLOAD GRAPH



CT 4 Thermal Overload Relay

(thermally delayed over-current relay).

Mean value of tolerance bands, heated in three phases.

Curves: _____ from cold state

Curves: — — in operationally warm state (loaded with the set current).

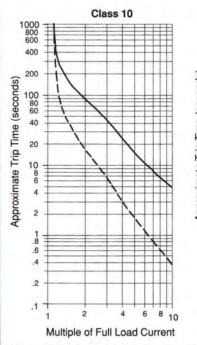
Tolerance: trip time ±20 % (±10 for current).

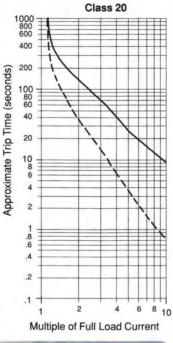
Function Limits and Temperature Compensation: from -25 °C...+70 °C.

Tripping Limits: specified in IEC 292-1 for -5 °C...+60 °C.

Two Phase Loading (phase failure): Trip limits 1.05..1.25 of set current $I_{\rm eF}$ in accordance with IEC 292-1. For motors up to 10 kW, the two-phase trip at max. 1.25 $I_{\rm eF}$ guarantees heat build-up limitation to the value which occurs on three phase trip at 1.2 $I_{\rm eF}$

Trip Curves for 3Ø Applications (CEP 7-A/M...)





Approximate trip time for 3-phase balanced condition from cold start.

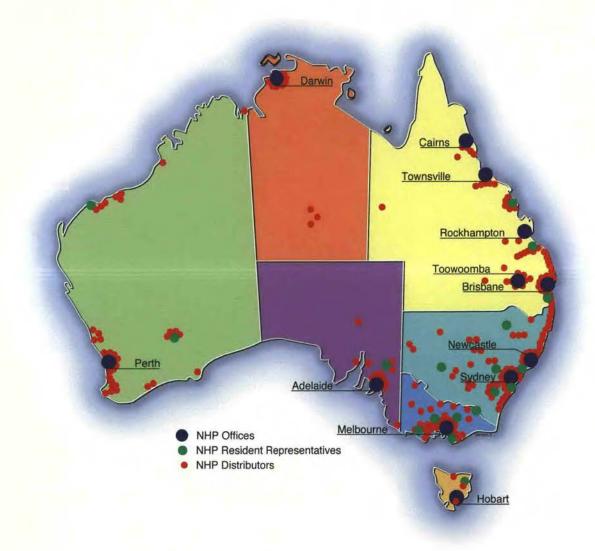
Approximate trip time for 3-phase balanced condition from hot start.

The CEP 7-A/M trip time under single-phase conditions (loss of 1-phase on a 3-phase system) varies according to the percentage of motor load. Estimate 2-3 seconds if phase loss occurs during running condition. If single phase condition is present when the motor is started, estimate 3-8 seconds for motor loads 80 % Trip times may be extended for motor loads 65-80 % due to cold start CT saturation. Single-phase protection will not function for motor loads < 65 %.

The reset time of a CEP 7 set in the automatic mode is approximately 180 seconds.



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Catalogue

F1

January 2003

Actual size

Relays that take control

Industrial & general purpose relays

ELECTRICAL ENGINEERING PRODUCTS

tive 10/12/2014



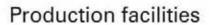
The power in relays

Finder is a world leader and pioneer of relay technology. Its 10,000 different products represent one of the most extensive product lines available on the market. Since 1954, Finder has specialised in step relays, miniature

and sub-miniature PCB relays, plug-in general purpose and power relays, relay interface modules, timing modules, bases and accessories. Factories located in Italy, France and Spain ensure European manufactured excellence with quality and reliable performance. Finder's commitment to quality is evident in the materials that are selected for the manufacture of its

products. Finder exclusively uses thermosetting plastic in its relay and power relay bases. These strict standards adopted by Finder ensure the integrity of the final product over varying operating conditions.

Superior performance, cutting edge technology and reliability put Finder on the forefront of the global relay market.



Finder manufactures its products in four facilities: Its headquarters and main production plant are situated in Almese near Turin, north-west Italy. It has production plants in Sanfront near Cuneo, north-west Italy, in Saint Jean de Maurienne, south-east France and in Valencia, Spain. Some of these manufacturing facilities are located in the

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north-west Alps, an area characterised by a strong international outlook and high export achievement. The most recent plant in Eichhoff Reles, Valencia, complements the existing organisation in terms of the plant's manufacturing process and emphasis on product quality.

Approvals

Active 10/12/2014

Finder has always followed a product value strategy aimed at constantly increasing quality. Product line reliability has been recognised through approvals by international standards organisations such as the BBJ, BEAB, CSA, DEMKO, FIMKO, GL, GOST, IMQ, IRAM, NEMKO, RINA, SEV, SEMKO, UL, UTE and VDE and through CE certification.

As important as these quality approvals are, Finder considers them no more important than its partnership with customers, who are able to value the quality of its products and aftersales service.

Applications

The extensive Finder product range is designed to meet the requirements of a variety of application areas, such as industrial automation, home appliances, vending machines, air conditioning and heating, building automation and control, domestic installations, and generally wherever power switching is needed.

Product users can rely on

- · Ease of installation
- · Suitability for a variety of systems



The Australian connection

The alliance of Finder and NHP in Australia has allowed valuable feedback on Australian conditions direct to the manufacturer and has provided Australian industry with world class relay technology.

NHP

NHP was formed in 1968 for the purpose of manufacturing, importing and merchandising a wide range of specialised electrical switchgear, motor control and other technical electrical products for Australian industry; including mining and general industries, electrical contractors and government departments.

NHP is a wholly Australian owned company and exclusively represents a considerable number of overseas companies. These companies manufacture complementary equipment to the NHP programme, which includes products locally manufactured in Melbourne.

The head office and Melbourne sales organisation is situated at Richmond, with branch offices in Sydney, Brisbane, Adelaide, Perth, Newcastle, Townsville, Rockhampton, Toowoomba, Cairns, Darwin and Hobart. The company also has a number of regional representatives to service country areas. NHP products are stocked and distributed through more than 500 centres, Australia wide.

The company has an office in Auckland and Christchurch, New Zealand primarily involved in the supply of circuit breakers and panelboards. The range is steadily growing in the enclosures, safety and control & switching products.

As an extensive national sales and service network, the company is able to continue a policy of supplying a vast range of technical electrical equipment, supported by substantial stocks and competent service on a national basis.



NHP has also built a large 5,200 square metre national distribution centre, the first stage of a potential three stage development, which ultimately will result in a 15,000 square metre warehouse and production facility. The facility is located in the middle of the freight corridor between Melbourne airport and the city's docks area to help ensure effective stock delivery and despatch.

NHP continues to be committed to providing an outstanding level of customer service and the staff have been trained over many years to provide a customer friendly environment and be seen to be 'easy to deal with'.

It is the ongoing policy of the company to improve both the range and quality of products and services available for the Australasian market. Experienced engineering, sales and management personnel continually visit world centres of excellence to ensure that the organisation keeps pace with technological advances, research and development and modern marketing techniques.



Finder Relays - A Product Overview



38 Series

Relay Interface Modules - 6A

- Ultra slim for high packing density, only 6.2 mm wide
- Designed especially for PLC interfacing
- Integral LED for coil indication and protection circuit
- Easy relay replacement See page 8



55 Series

Miniature general purpose relays - 7 A & 10 A

- · Integral LED
- · 2 & 4 pole available
- Built in diode for DC versions See page 9



56 Series

Miniature Power Relays -12 A

- · 2 & 4 pole contacts available
- Simple relay diagnostics using integral LED and lockable test button (2 pole version only)
- AC & DC coil control See page 10



60 Series

General purpose relays -10 A

- 2 & 3 changeover contacts available
- Integral LED and lockable test button for easy relay assessment
- Plug-in mounting
 See page 11



62 Series

Power relays - 16 A

- . Suitable for high power switching
- Plug-in or quick connect mounting options
- 2 & 3 changeover contacts available
 See page 11 & 12



65 Series

Power relays - 20 A & 30 A

- · Quick connect terminals
- High current switching capability, up to 30 Amps
- 1 & 2 contact outputs See page 13



40 & 44 Series

Miniature relays

- -8 A, 10 A & 16 A
- . Mounting flexibility-PCB or plug-in
- Compact yet capable of high power switching (16 A version)
- Reliable operation where ambient temperatures are excessive (up to 85 °C)
 See page 14 & 15



30 Series

Sub-miniature D.I.L-1.25 A

- Suitable for harsh environments
 IP 67 rating
- Ideal for switching low signals
- Designed for PCB mounting See page 16



34 Series

Ultra slim PCB relays - 6 A

- · Ultra slim, only 5 mm wide
- Superior insulation between coil and contacts - 6 kV
- Coil voltages up to 60 V DC See page 16



20 & 26 Series

Step relays - 10 A & 16 A

- 1 module wide, DIN rail mounted (20 series)
- 1 & 2 contact outputs
- Panel mount available (26 series)
 See page 17





Relay Bases and Accessories

Finder completes its relay range with an offering of robust bases, jumper links, plug-in LED and diode modules. Each relay series has a specifically designed range of bases to optimise ease of installation and ensure application suitability.



94 Series

Suitable for 55 series

- Trouble shoot with ease coil and contact terminals separated
- Easy snap on DIN rail mounting See page 18



96 Series

Suitable for 56 series

- Low projection profile
- Screw terminals
- Suitable for 99 series plug-in modules See page 18



90 Series

Suitable for 60 series

- Increased safety with shrouded terminals
- . Easy snap on DIN rail mounting
- Suitable for 99 series plug-in modules
 See page 19



92 Series

Suitable for 62 series

- Trouble shoot with ease coil and contact terminal segregation
- Easy snap on DIN rail mounting See page 20



95 Series

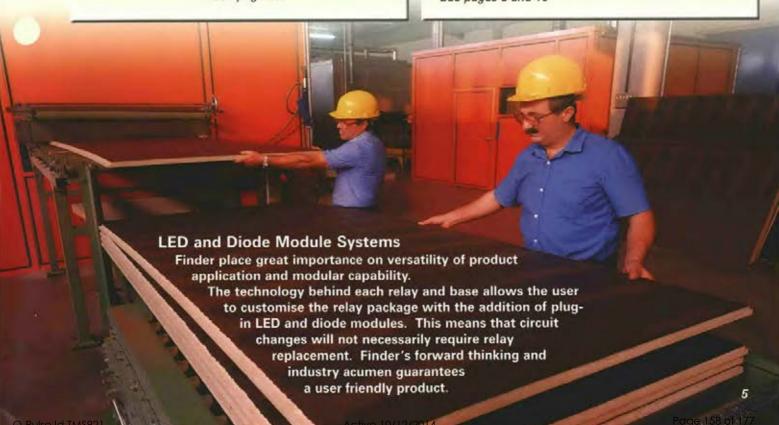
Suitable for 40 & 44 series

- Increased safety with shrouded terminals
- . Easy snap on DIN rail mounting
- Suitable for 99 series plug-in modules
 See page 19

......

Jumperlinks are available for 38 series relay interface modules and 40 and 44 series plug-in relay where multi-pole units are mounted side by side. This eliminates the need for crowded wiring and reduces installation costs.

See pages 8 and 19





NHE

Product Features That Give You Value





55 Series



56 Series



60 Series

Finder's 55, 56 and 60 series relay ranges are used in a myriad of applications for all industries;

- marine
- food
- chemical
- pharmaceutical
- petrochemical
- pulp and paper and many others.

Their small presentation and high power switching capabilities make them versatile and user friendly. Finder has further developed the relays to enhance ease of installation, testing and use. The lockable test button feature is integral to the 55 series miniature general purpose relay, 56 series miniature power relay (2 pole version only) and 60 series general purpose relay.



The dual purpose Finder test button can be used in two ways:

Case 1 The plastic pip (located directly above the test button) remains intact. In this case when the test button is pushed, the contacts operate. When the test button is released the contacts return to their former state.

Case 2 The plastic pip is broken off (using an appropriate cutting tool). In this case, (in addition to the above function) when the test button is pushed and rotated, the contacts are latched in the operating state and remain so until the test button is rotated back to its former position. It is important to note that in both cases the test button actuation should be swift and decisive.





Finder - The Power in Relays Since 1954

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Cat. No.	Description	No. of contacts	Switch current	Page No
Relay Interfa				
38.51	PLC interface relay	1 C/O	6 A	8
38.61	PLC interface relay - screwless	1 C/O	6 A	8
THE PARTY OF THE P	neral Purpose Relays		10 4000	
55.32	Miniature flat pin plug-in relay	2 C/O	10 A	9
55.34	Miniature flat pin plug-in relay	4 C/O	7 A	9
Miniature Po	wer Relays			
56.32	Miniature flat pin plug-in relay	2 C/O	12 A	10
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General Purp	oose Relays			
60.12	General purpose round pin relay	2 C/O	10 A	11
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Industrial Po	wer Relays			
62.32	Industrial power relay plug-in	2 C/O	16 A	11
62.33	Industrial power relay plug-in	3 C/O	16 A	11
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62.83.0040	Industrial power relay flange mounted	3 C/O	16 A	12
62.82.0008	Industrial power relay DIN rail mounted	2 C/O	16 A	12
62.83.0008	Industrial power relay DIN rail mounted	3 C/O	16 A	12
65.31	Industrial power relay flange mounted	1 N/O + 1 N/C	20 A	13
65.31M	Industrial power relay flange mounted	1 N/C	30 A	13
Miniature Re	lays Base & PCB Mount			
40.51	Miniature relay PCB or plug-in	1 C/O	10 A	14
40.52	Miniature relay PCB or plug-in	2 C/O	5 A	14
40.61	Miniature relay PCB or plug-in	1 C/O	16 A	15
44.62	Miniature relay PCB or plug-in	2 C/O	10 A	15
34.51	Ultra slim relay PCB mount	1 C/O	6 A	16
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Step Relays				
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Bases and A				
	Bases and jumper links			18 - 20
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	General technical information			21
	Coil specifications			22 - 23



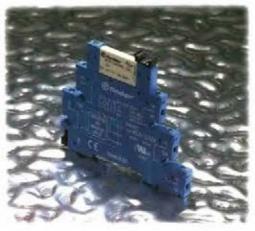
PLC Interface Relays - DIN Rail Mount

38 Series - The New Generation

6 A

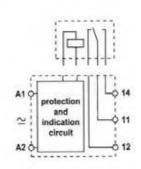


Technical Data		
Nominal coil voltage	AC	24, 110, 240
	DC	12, 24, 110
Nominal coil sensitivity		0.3 W
Coil operating range	AC/DC	(1.41.6) U _N
Rated AC 1 load		1500 VA
Rated AC 15 load (230 V AC)		300 VA
Single phase motor rating		-
Breaking capacity in DC 1 30/110/220 V		6/0.2/0.15 A
Mechanical life	DC cycles	10.10°
Operating time	Energise	7ms
	De-energise	11 ms
Ambient temperature	-	-40 °C to 55 °C

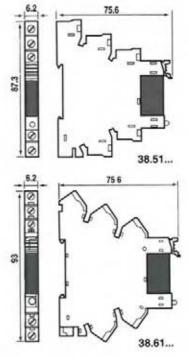


Cat. No.	Contact config.	Amps (AC 1)
38.51V AC/D	C 1 C/O	6 A
38.51V DC	1 C/O	6 A
38.61V AC/D	C 1 C/O	6 A
30 64 V DC	1.0/0	6.4

Connection Diagram



Dimensions (mm)

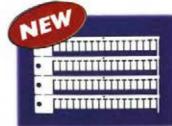


Accessories



20 way jumper link

 Connection up to 20 modules with one link (121.5 mm)
Cat. No. 93.20



Identification labels

- · 64 labels in one pack
- Reduce troubleshooting maintenance and repair Cat. No. 93.64



Plastic isolation plate

 For the Isolation of varying voltages on one DIN rail (2 mm thick)
 Cat. No. 93.01





Miniature General Purpose Relays - Plug-in

55 Series - 2 Pole

10 A



Nominal coil voltage	Technical Data		
DC 12, 24, 48, 110	Nominal coil voltage	AC	12, 24, 240 V
Coil operating range AC (0.81.1) V _N DC (0.81.1) V _N Rated AC 1 load 2500 VA Rated AC 15 load (230 V AC) 500 VA Single phase motor rating (230 V AC) 0.37 kW Breaking capacity in DC 1 30/110/220 V 10/0.25/0.12 A Mechanical life AC/DC cycles 20.10°/50.10°		DC	12, 24, 48, 110 V
DC (0.81.1) V _N Rated AC 1 load 2500 VA Rated AC 15 load (230 V AC) 500 VA Single phase motor rating (230 V AC) 0.37 kW Breaking capacity in DC 1 30/110/220 V 10/0.25/0.12 A Mechanical life AC/DC cycles 20.10°/50.10°	Nominal coil sensitivity		1.5 VA /1 W
DC (0.81.1) V _N Rated AC 1 load 2500 VA Rated AC 15 load (230 V AC) 500 VA Single phase motor rating (230 V AC) 0.37 kW Breaking capacity in DC 1 30/110/220 V 10/0.25/0.12 A Mechanical life AC/DC cycles 20.10°/50.10°	Coil operating range	AC	(0.81.1) V _N
Rated AC 15 load (230 V AC) 500 VA Single phase motor rating (230 V AC) 0.37 kW Breaking capacity in DC 1 30/110/220 V 10/0.25/0.12 A Mechanical life AC/DC cycles 20.10°/50.10°		DC	(0.81.1) V _N
Single phase motor rating (230 V AC) 0.37 kW Breaking capacity in DC 1 30/110/220 V 10/0.25/0.12 A Mechanical life AC/DC cycles 20.10°/50.10°	Rated AC 1 load		2500 VA
Breaking capacity in DC 1 30/110/220 V 10/0.25/0.12 A Mechanical life AC/DC cycles 20.10°/50.10°	Rated AC 15 load (230 V AC)		500 VA
Mechanical life AC/DC cycles 20.10 ⁶ /50.10 ⁶	Single phase motor rating (230 V AC)		0.37 kW
Mechanical life AC/DC cycles 20.10 ⁶ /50.10 ⁶	Breaking capacity in DC 1 30/110/220 V		10/0.25/0.12 A
Operating time Energise 10 ms		AC/DC cycles	20.10%/50.10%
	Operating time	Energise	10 ms
De-energise 15 ms		De-energise	15 ms
Ambient temperature -40 °C to +70 °C	Ambient temperature		-40 °C to +70 °C

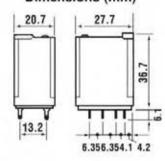
Cat. No.	Contact config.	Amps (AC 1)
55.320054V AC	2 C/O	10 A
55.320074V DC	2 C/O	10 A

Bases and accessories

94.02 screw terminal base Refer to page 18 for more details.

Connection Diagram

Dimensions (mm)



55 Series - 4 Pole

7 A



Technical Data		
Nominal coil voltage	AC	12, 24, 240 V
	DC	12, 24, 48, 110 V
Nominal coil sensitivity		1.5 VA/1 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.81.1) U _N
Rated AC 1 load		1750 VA
Rated AC 15 load (230 V AC)		350 VA
Single phase motor rating		0.125 kW
Breaking capacity in DC 1 30/110/220 V		7/0.25/0.12 A
Mechanical life	AC/DC cycles	20.106/50.106
Operating time	Energise	10 ms
	De-energise	15 ms
Ambient temperature		-40 °C to +70 °C

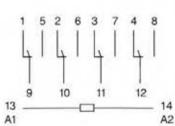
Cat. No.	Contact config.	Amps (AC 1)
55.34.0054V AC	4 C/O	7 A
55.34.0074V DC	4 C/O	7 A

Bases and accessories

94.04 screw terminal base

Refer to page 18 for more details.

Connection Diagram









Minature Power Relays - Plug-in

56 Series - 2 Pole

12 A



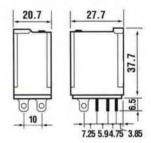
Technical Data		
Nominal coil voltage	AC	12, 24, 240 V
	DC	12, 24, 48, 110 V
Nominal coil sensitivity		1.5 VA /1 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.851.1) U _N
Rated AC 1 load		3000 VA
Rated AC 15 load (230 V AC)		500 VA
Single phase motor rating (230 V AC)		0.55 kW
Breaking capacity in DC 1 30/110/220 V		12/0.25/0.12 A
Mechanical life	AC/DC cycles	20.106/50.106
Operating time	Energise	10 ms
	De-energise	15 ms
Ambient temperature		-40 °C to +70 °C

Cat. No.	Contact config.	Amps (AC 1)
56.32.0054V AC	2 C/O	12 A
56.32.0074V DC	2 C/O	12 A

Bases and accessories 96.72 screw terminal base Refer to page 19 for more details.

Connection Diagram

Dimensions (mm)



56 Series - 4 Pole

12 A



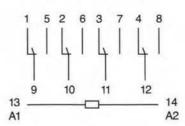
Technical Data		
Nominal coil voltage	AC	12, 24, 240 V
	DC	12, 24, 48, 110 V
Nominal coil sensitivity		2 VA /1.3 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.851.1) U _N
Rated AC 1 load		3000 VA
Rated AC 15 load (230 V AC)		500 VA
Single phase motor rating		0.55 kW
Breaking capacity in DC 1 30/110/220 V		12/0.25/0.12 A
Mechanical life	AC/DC cycles	20.106/50.106
Operating time	Energise	15 ms
	De-energise	15 ms
Ambient temperature	STATE IN COLUMN	-40 °C to +70 °C

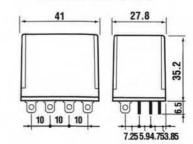
Cat. No.	Contact config.	Amps (AC 1)
56.34V AC(V DO	4 C/O	12 A

Bases and accessories

96.74 screw terminal base 99.010 LED module plug-in 99.013 LED and diode module plug-in (DC only) Refer to page 19 for more details.

Connection Diagram









General Purpose Relays - Plug-in

60 Series - 2 & 3 Pole

10 A

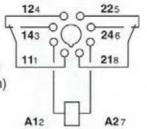


Technical Data		
Nominal coil voltage	AC	12, 24, 240 V
	DC	12, 24, 48, 110 V
Nominal coil sensitivity	1000	2.2 VA /1.3 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.81.1) U _N
Rated AC 1 load		2500 VA
Rated AC 15 load (230 V AC)		500 VA
Single phase motor rating		0.37 kW
Breaking capacity in DC 1 30/110/220 V		10/0.4/0.15 A
Mechanical life	AC/DC cycles	20.10%50.10%
Operating time	Energise	15 ms
	De-energise	15 ms
Ambient temperature		-40 °C to +70 °C

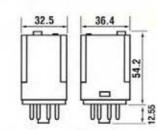
Cat. No.	Contact config.	Amps (AC 1)
60.12V AC(V DC)	2 C/O	10 A
60.13V AC(V DC)	3 C/O	10 A

Bases and accessories

90.20 DIN rail mount base shrouded terminals for 60.12 (8 pin) 90.21 DIN rail mount base shrouded terminals for 60.13 (11 pin) Refer to page 19 for more details.



Connection Diagram



Dimensions (mm)

62 Series - 2 & 3 Pole

16 A

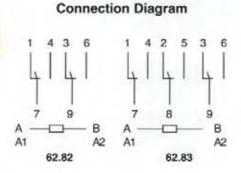


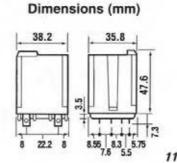
AC	24, 110, 240 V
DC	12, 24, 48, 110 V
	2.2 VA /1.3 W
AC	(0.81.1) U _N
DC	(0.81.1) U _N
	4000 VA
	750 VA
	0.8 kW
	16/0.6/0.4 A
AC/DC cycles	10.10%30.10%
Energise	20 ms
	-40 °C to +70 °C
	AC DC

Cat. No. C	ontact config.	Amps (AC 1)
62.32V AC(V DC)	2 C/O	16 A
62.33V AC(V DC)	3 C/O	16 A

Bases and accessories

92.03 screw terminal base 99.020 LED module plug-in 99.029 LED and diode module plug-in Refer to page 19 for more details.







MHP

Industrial Power Relays - Quick Connect

62 Series - 2 & 3 Pole

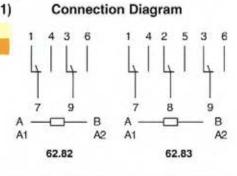
16 A

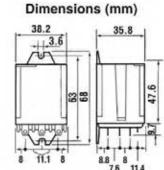


Technical Data		
Nominal coil voltage	AC	12, 24, 110, 240 V
	DC	12, 24, 110 V
Nominal coil sensitivity		2.2 VA /1.3 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.81.1) U _N
Rated AC 1 load		4000 VA
Rated AC 15 load (230 V AC)		750 VA
Single phase motor rating (230 V AC)		0.8 kW
Breaking capacity in DC 1 30/110/220 V		16/0.6/0.4 A
Mechanical life	AC/DC cycles	10.10%30.10%
Operating time	Energise	20 ms
CONTRACTOR OF THE PARTY.	De-energise	20 ms
Ambient temperature		-40 °C to +70 °C

Cat. No.	Contact config.	Amps (AC 1
62.82.0040V AC(V DO	2 C/O	16 A
62 83 0040 V AC(V D)	3 0/0	16 A

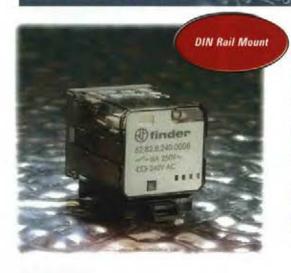
Bases and accessories Not required





62 Series - 2 & 3 Pole

16 A

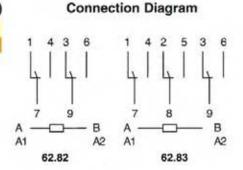


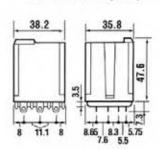
Technical Data		
Nominal coil voltage	AC	24, 110, 240 V
	DC	24, 110 V
Nominal coil sensitivity		2.2 VA /1.3 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.81.1) U _N
Rated AC 1 load		4000 VA
Rated AC 15 load (230 V AC)		750 VA
Single phase motor rating		0.8 kW
Breaking capacity in DC 1 30/110/220 V		16/0.6/0.4 A
Mechanical life	AC/DC cycles	10.106/30.106
Operating time	Energise	20 ms
	De-energise	20 ms
Ambient temperature	-	-40 °C to +70 °C

Cat. No. Co	ntact config	J. Amps (AC 1)
62.82.0048V AC(V DC)	2 C/O	16 A
62.83.0048V AC(V DC)	3 C/O	16 A

Bases and accessories

Not required







NHE

Industrial Power Relays - Quick Connect

65 Series - 2 Pole

20 A



Technical Data		
Nominal coil voltage	AC	12, 24, 110, 240 V
	DC	12, 24, 110 V
Nominal coil sensitivity		2.2 VA /1.3 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.851.1) U _N
Rated AC 1 load		5000 VA
Rated AC 15 load (230 V AC)		1000 VA
Single phase motor rating (230 V AC)		1.1 kW
Breaking capacity in DC 1 30/110/220 V		20/0.8/0.5 A
Mechanical life	AC/DC cycles	10.106/30.106
Operating time	Energise	20 ms
	De-energise	20 ms
Ambient temperature	ALCO A	-40 °C to +50 °C

Cat. No.

Contact config. Amps (AC 1)

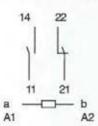
65.31...V AC(V DC) 1 N/O + 1 N/C

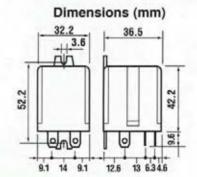
20 A

Bases and accessories

Not required

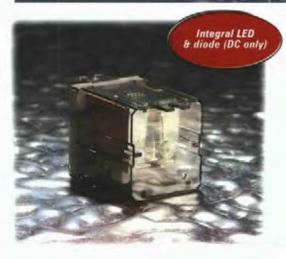
Connection Diagram





65 Series - 1 Pole

30 A



	Technical Data		
	Nominal coil voltage	AC	110, 240 V
		DC	12, 24, 110 V
	Nominal coil sensitivity		2.2 VA /1.3 W
	Coil operating range	AC	(0.81.1) U _N
		DC	(0.81.1) U _N
	Rated AC 1 load		7500 VA
	Rated AC 15 load (230 V AC)		1250 VA
	Single phase motor rating		1.5 kW
	Breaking capacity in DC 1 30/110/220 V		30/1.1/0.7 A
	Mechanical life		10.108/30.108
-	Operating time	Energise	25 ms
		De-energise	Z L L L
	Ambient temperature		-40 °C to +50 °C

Cat. No.

Contact config. Amps (AC 1)

65.31M...V AC(V DC)

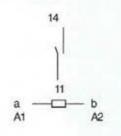
1 N/O

30 A

Bases and accessories

Not required

Connection Diagram



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Active 10/12/2014

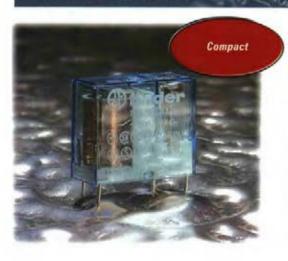


NHE

Miniature Relays - PCB & Plug-in

40 Series - 1 Pole

10 A



Technical Data		
Nominal coil voltage	AC	24, 240 V
	DC	12, 24, 48, 110 V
Nominal coil sensitivity		1.2 VA /0.65 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.731.5) U _N
Rated AC 1 load		2500 VA
Rated AC 15 load (230 V AC)		500 VA
Single phase motor rating		0.37 kW
Breaking capacity in DC 1 30/110/220 V	V	10/0.3/0.12 A
Mechanical life	AC/DC cycles	10.104/20.104
Operating time	Energise	10 ms
	De-energise	10 ms
Ambient temperature		-40 °C to +85 °C

Cat. No.

Contact config. Amps (AC 1)

40.51...V AC(V DC)

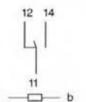
1 C/O

10 A

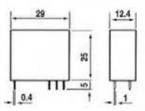
Bases and accessories

95.05 screw terminal base 95.18 jumperlink 8 way 99.01 LED module plug-in 99.013 LED and diode module plug-in Refer to page 20 for more details.

Connection Diagram



Dimensions (mm)



40 Series - 2 Pole





Technical Data		
Nominal coil voltage	AC	24, 240 V
THE RESERVE OF THE PERSON NAMED IN	DC	12, 24, 48, 110 V
Nominal coil sensitivity		1.2 VA /0.65 W
Coil operating range	AC	(0.81.1) U _N
	DC	(0.731.5) U _N
Rated AC 1 load		2000 VA
Rated AC 15 load (230 V AC)		400 VA
Single phase motor rating		0.3 kW
Breaking capacity in DC 1 30/110/220	V	8/0.3/0.12 A
Mechanical life	AC/DC cycles	10.106/20.106
Operating time	Energise	10 ms
	De-energise	10 ms
Ambient temperature		-40 °C to +85 °C

Cat. No.

Contact config. Amps (AC 1)

40.52...V AC(V DC)

2 C/O

8 A

Bases and accessories

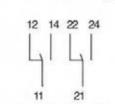
95.05 screw terminal base

95.18 jumperlink 8 way

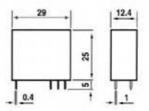
99.01 LED module plug-in

99.013 LED and diode module plug-in Refer to page 20 for more details.

14



Connection Diagram



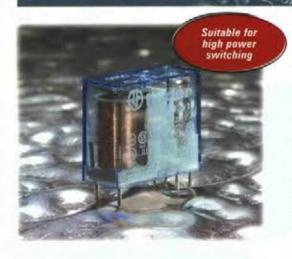




Miniature Relays - PCB & Plug-in

40 Series - 1 Pole

16 A



Technical Data		
Nominal coil voltage	AC	
	DC	12, 24 V
Nominal coil sensitivity		0.65 W
Coil operating range	DC	(0.731.5) U _N
Rated AC 1 load		4000 VA
Rated AC 15 load (230 V AC)		750 VA
Single phase motor rating		0.55 kW
Breaking capacity in DC 1 30/110/220 V		16/0.3/0.12 A
Mechanical life	AC/DC cycles	20.106
Operating time	Energise	10 ms
	De-energise	10 ms
Ambient temperature		-40 °C to +85 °C
The state of the s		A STATE OF THE PARTY OF THE PAR

Cat. No.

Contact config. Amps (AC 1)

40.61...V DC

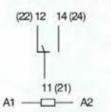
1 C/O

16 A

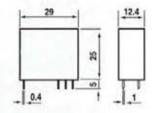
Bases and accessories

95.05 screw terminal base 95.18 8 way jumperlink 99.01 LED module plug-in 99.013 LED and diode module plug-in Refer to page 20 for more details.

Connection Diagram



Dimensions (mm)



44 Series - 2 Pole

10 A



ľ	Technical Data		
)	Nominal coil voltage	AC	-
		DC	12, 24 V
	Nominal coil sensitivity		0.65 W
	Coil operating range	DC	(0.731.5) U _N
	Rated AC 1 load		2500 VA
	Rated AC 15 load (230 V AC)		500 VA
	Single phase motor rating		0.37 kW
	Breaking capacity in DC 1 30/110/220 V		10/0.3/0.12 A
	Mechanical life	DC cycles	20.10
	Operating time	Energise	10 ms
		De-energise	12 ms
	Ambient temperature		-40 °C to +85 °C

Cat. No.

Contact config. Amps (AC 1)

44.62...V DC

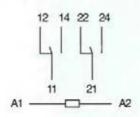
2 C/O

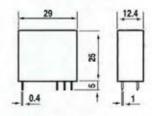
10 A

Bases and accessories

95.05 screw terminal base 95.18 8 way jumperlink 99.01 LED module plug-in 99.013 LED and diode module plug-in Refer to page 20 for more details.

Connection Diagram







NHE

Sub-miniature Relays - PCB Mount

34 Series

6 A



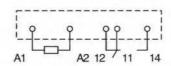
Technical Data		
Nominal coil voltage	AC	
	DC	12, 24, 48, 60 V
Nominal coil sensitivity		0.17 W
Coil operating range		(0.72) U _N
Rated AC 1 load		1500 VA
Rated AC 15 load (230 V AC)		750 VA
Single phase motor rating		- 06 98 88
Breaking capacity in DC 1 30/110/220 V	DC cycles	6/0.2/0.12 A
Mechanical life	Energise	10.10 ⁶
Operating time	De-energise	7 ms
		8 ms
Ambient temperature		-40 °C to +80 °C

Cat. No. Contact config. Amps (AC 1)

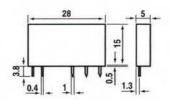
34.51...V DC 1 C/O 6 A

Bases and accessories
Refer to 38.51 PLC interface relay page
for complete unit ordering.

Connection Diagram



Dimensions (mm)



30 Series

1.25 A



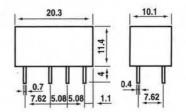
Technical Data		
Nominal coil voltage	AC	-
	DC	12, 24 V
Nominal coil sensitivity		0.2 W
Coil operating range	DC	(0.71.9) V _N
Rated AC 1 load		125 VA
Rated AC 15 load (230 V AC)	THE PERSON	25 VA
Single phase motor rating		-
Breaking capacity in DC 1 30/110/220 V	e, The section	2/0.3/- A
Mechanical life	DC cycles	10.10 ⁶
Operating time	Energise	15 ms
	De-energise	10 ms
Ambient temperature		-40 °C to +70 °C

Cat. No. Contact config. Amps (AC 1)

30.22...V DC 2 C/O 1.25 A

Bases and accessories Not required

Connection Diagram







Step Relays - DIN Rail Mount

20 Series

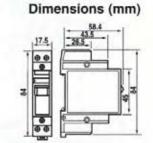
16 A



Technical Data		
Nominal coil voltage	AC	24, 240 V
	DC	24 V
Nominal coil sensitivity		5.5 V /5 W
Coil operating range	AC	(0.851.1) U _N
	DC	(0.91.1) U _N
Rated AC 1 load		4000 VA
Rated AC 15 load (230 V AC)		750 VA
Nominal lamp ratings		1.1 kW
Incandescent (230 V AC)		2000 W
Compensate fluorescent (230 V AC)		750 W
Halogens (230 V AC)		2000 W
Uncompensated fluorescents (230 V AC)		1000 W
Mechanical life cycles	NI P	300.10 ³
Maximum impulse duration	- 10	1 hr
Ambient temperature		-40 °C to +40 °C

Cat. No.	Contact config.	Amps (AC 1	
20.22V AC(V DC)	2 N/O	16 A	
20.23V AC(V DC)	1 N/O + 1 N/C	16 A	

20.22



26 Series

10 A



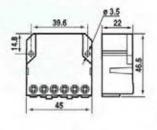
Technical Data		
Nominal coil voltage	AC	24, 240 V
	DC	-
Nominal coil sensitivity		4.5 VA
Coil operating range	AC	(0.81.1) U _N
	DC	-
Rated AC 1 load	200	2500 VA
Rated AC 15 load (230 V AC)		500 VA
Nominal lamp ratings		
Incandescent (230 V AC)		800 kW
Compensate fluorescent (230 V AC)		360 W
Halogens (230 V AC)		800 W
Uncompensated fluorescents (230 V AC)		500 W
Mechanical life cycles		300.10 ³
Maximum impulse duration		1 hr
Ambient temperature	47.	-40 °C to +50 °C

20.23

Cat. No.	Contact config.	Amps (AC 1)
26.01V AC(V DC)	1 N/O	10 A
26.02V AC(V DC)	2 N/O	10 A
26.03V AC(V DC)	1 N/O + 1 N/C	10 A

Connection Diagram

a b a b a b 26.01 26.02 26.03





NHE

Bases and Accessories

55 Series



Cat. No. 94.02

DIN rail mounting base with open terminals For use with - 55.32 (2 C/O, 8 pin) relay

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9

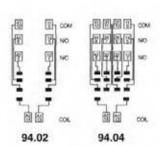
NEW coil & Contact terminals separated 9 DO (4

Cat. No. 94.04

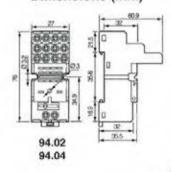
DIN rail mounting base with open terminals For use with - 55.34 (4 C/O, 11 pin) relay

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9





Dimensions (mm)





Cat. No. 94.06

Jumper link 6 way 10 A, 250 V For use with - 94.02 & 94.04 relay bases

56 Series

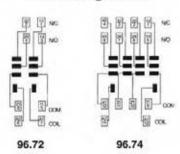


Cat. No. 96.72

DIN rail mounting base with open terminals For use with - 56.32 (2 C/O, 8 pin) relay

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9

Base configuration



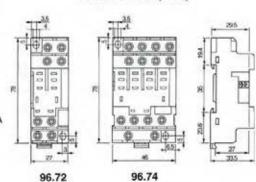


Cat. No. 96.74

DIN rail mounting base with open terminals For use with - 56.34 (4 C/O, 11 pin) relay

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9

Dimensions (mm)



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18





Bases and Accessories

60 Series



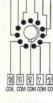
Cat. No. 90.20

DIN rail mounting base with shrouded terminals (for round pin) For use with - 60.12 (2 C/O, 8 pin) relay Dimensions below

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9

Base configuration





90.20

Dimensions (mm)

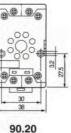
90.21

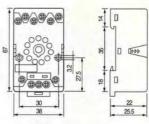


Cat. No. 90.21

DIN rail mounting base with shrouded terminals (for round pin) For use with - 60.13 (3 C/O, 11 pin) relay Dimensions below

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9





90.21

40 & 44 Series



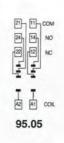
Cat. No. 95.05

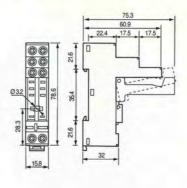
DIN rail mounting base with shrouded terminals For use with - 40.51, 40.52 40.61, 44.62

Note: For the full range of bases, please consult NHP, Part A price list catalogue, section 9

Base configuration

Dimensions (mm)





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Cat. No. 95.18

Jumper link 8 way 10 A, 250 V For use with 95.05 bases

Bases and Accessories

62 Series



92.03

DIN rail mounting base with screw terminals For use with -62.32 (2 C/O, 8 pin) relay Dimensions below Note: For other bases available, consult NHP Part A price list catalogue

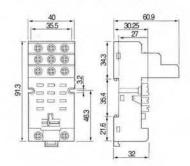
Base configuration

62.33 (3 C/O, 11 pin) relay section 9

A A COM Á NO 2 12 NC A

92.03

Dimensions (mm)



99 Series Plug-in Modules

99 Series

LED and diode module system 99 Series

The 99 series miniature module system introduces a totally new and innovative concept in LED indication and diode suppression for plug-in relays.

The 99.02 series is a new range that is interchangeable with 92.03, 94.02 and 94.04, offering a tamperproof feature where the relay must be removed before the module can be accessed.



99.020 module LED only

024 6-24 V AC/DC

060 25-60 V AC/DC 240 61-240 V DC 61-110 V DC Suits 40 & 44 Series (95.75 base)



99.029 module LED & diode 024 6-24 V DC

060 25-60 V DC 110 61-110 V DC Suits 62, 55 & 56 Series (92.03, 94.02 & 94.04 bases)

The miniature modules provide an LED only type, diode only and LED and diode combined. The 99.01 series is interchangeable with 96.72, 96.74 and 95.75 bases.



99.010 module LED only

024 6-24 V AC/DC 060 25-60 V AC/DC 240 61-240 V DC 61-110 V DC



99.013000 diode only

DC Voltages only



99.013 module LED & diode 024 6-24 V AC/DC 060 25-60 V AC/DC 110 61-110 V DC

Note: Modules are not required for 55.32, 55.34 and 56.32 as these come complete with integral LED, mechanical flag, press to test button and diode (DC versions only).



Jabnii 🕕

General Technical Information

and rated voltage. repeatedly. It is the product of rated current is capable of carrying, making and breaking resistive switching power (VA) that a contact DA mumixem edt - I DA @ beol beteR

repeatedly. is capable of carrying, making and breaking inductive switching power (AV) that a contact OA mumixem odt - Et DA @ beol beste A

current may occur, causing contact welding. > 300 ms, otherwise an extensive inrush peak direction, always allow an immediate break according to AS 3947. If reversing motor value of motor power that a relay can switch Single phase motor rating - the nominal

local voltage. can switch depending on the value of the value of DC resistive current that contacts Breaking capacity in DC 1 - the maximum

and for which operation has been intended. voltage for which the relay has been designed Nominal voltage - the nominal value of coil

This is a short time value (not steady state). absorbed by the coil at 23 °C and at rated value. or the apparent power value (VA) which is Nominal coil sensitivity - the DC power (W)

where contact loading is very small. electrical life may approach the mechanical life contacts is not an issue. The maximum of the relay where mechanical wear of the contacts. It establishes the ultimate durability per second without any load applied to the energising the coils of several relays at 8 cycles Mechanical life - the test performed by

voltage. This includes bounce time. of contacts with the coil energised at rated Operating time - the maximum operate time

 $.0.0 \le \omega$ soo of estangemoo supply voltage. Fluorescent lamps and fluorescent lamp ratings for 230 V AC Rated lamps load - maximum incandescent





Coil Specifications

30 Series - Sub-miniature D.I.L. Relays 1.25 A

DC VERSION DATA (0.2 W sensistive)

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at U _N
V	V	V	Ω	mA
5	3.5	9.5	125	40
6	4.2	11.4	180	33
9	6.3	17.1	405	22
12	8.4	22.8	720	16
24	16.8	45.6	2,880	8.3
48	33.6	91.2	11,520	4.1

34 Series - Ultra-Slim P.C.B. Relays 6 A

DC VERSION DATA

Nominal voltage	Operatir	ng range	Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at UN
V	V	V	Ω	mA
5	3.5	11.4	130	38.4
12	8.4	26.4	840	14.2
24	16.8	52.8	3,350	7.1
48	33.6	105	12,300	3.9
60	42	132	19,700	3

38 Series- Relay Interface Modules 6 A

AC/DC VERSION DATA

Nominal voltage	Operation	ng range	Rated coil absorbtion	Rated coil absorbtion
UN	Umin	Umax	I at U _N	I at UN
V	V	V	mA	W
12	9.6	13.2	19	0.2
24	19.2	26.4	12	0.3
48	38.4	52.8	9	0.4
60	48	66	7	0.5
110125	88	138	5(*)	0.6(*)
230240	184	264	4(*)	0.9(*)

(*) Normal absorption and power absorbtion values relate at Un = 125 and 240 V

40 Series - Miniature P.C.B. Relays 8 -10 - 16 A

AC VERSION DATA

Nominal voltage	Operation	ng range	Resistance	Rated coil absorbtion
Un	Umax	Umax	R	I at Un
V	V	V	Ω	mA
6	4.8	6.6	21	168
12	9.6	13.2	80	90
24	19.2	26.4	320	45
48	38.4	52.8	1,350	21
60	48	66	2,100	16.8
110	88	121	6,900	9.4
120	96	132	9,000	8.4
230	184	253	28,000	4.5
240	192	264	31,500	4.1

DC VERSION DATA (0.65 W standard)

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umm	Umax	R	I at UN
V	V	V	Ω	mA
5	3.65	7.5	38	130
6	4.4	9	55	109
7	5.1	10.5	75	93
9	6.6	13.5	125	72
12	8.8	18	220	55
14	10.2	21	300	47
18	13.1	27	500	36
21	15.3	31.5	700	30
24	17.5	36	900	27
28	20.5	42	1,200	23
36	26.3	54	2,000	18
48	35	72	3,500	14
60	43.8	90	5,500	11
90	65.7	135	12,500	7.2
110	80.3	165	18,000	6.1

44 Series - Miniature P.C.B. Relays 6 -10 A

DC VERSION DATA (0.65 W standard)

Nominal voltage	Operation	ng range	Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at Un
V	V	V	Ω	mA
6	4.4	9.5	55	109
9	6.6	13.5	125	72
12	8.8	18	220	55
14	10.2	21	300	47
24	17.5	36	900	27
28	20.5	42	1,200	23
48	35	72	3,500	14
60	43.8	90	5,500	-11
110	80.3	165	18,00	6.1

55 Series - Miniature General Purpose Relays 5 -10 A

AC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
UN	Umin	Umax	R	I at U _N (50Hz)
V	V	V	Ω	mA
6	4.8	6.6	12	230
12	9.6	13.2	50	117
24	19.2	26.4	190	58.3
48	38.4	52.8	770	29.2
60	48	66	1.200	23.3
110	88	121	4,000	12.7
120	96	132	4,700	11.3
230	184	253	17,000	6.1
240	192	264	19,100	5.8

DC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at Un
V	V	V	Ω	mA
6	4.8	6.6	40	150
12	9.6	13.2	140	86
24	19.2	26.4	600	40
48	38.4	52.8	2,400	20
60	48	66	4,000	15
110	88	121	12,500	8.8

56 Series - Miniature Power Relays 12

AC VERSION DATA (2 CO - DPDT, 2 NO - DPST-NO)

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Uw	Umin	Umax	R	I at Un
V	V	V	Ω	mA
6	4.8	6.6	12	230
12	9.6	13.2	50	117
24	19.2	26.4	190	58.3
48	38.4	52.8	770	29.2
60	48	66	1.200	23,3
110	88	121	3,940	12.7
120	96	132	4,700	10.8
230	184	253	17,000	6.1
240	192	264	19,100	5.8

DC VERSION DATA (2 CO - DPDT)

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
UN	Umin	Umax	R	I at Un
V	V	V	Ω	mA
6	5.1	6.6	44	150
12	10.2	13.2	140	86
24	20.4	26.4	600	40
48	40.8	52.8	2,400	20
60	51	66	4,000	15
110	93.5	121	12,500	8.8





Coil Specifications

56 Series - Miniature Power Relays 12 A

AC VERSION DATA (4 CO - 4PDT)

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at UN
V	V	V	Ω	mA
6	4.8	6.6	6	290
12	9.6	13.2	23	150
24	19.2	26.4	80	75
48	38.4	52.8	380	36
60	48	66	600	26
110	88	121	1,900	16.5
120	96	132	2,600	13.4
230	184	253	8,000	7.2
240	192	264	10,500	6.9

DC VERSION DATA (4 CO - 4PDT)

Nominal voltage	operating range	Rated coil absorbtion		
Un	Umin	Umax	R	I at U _N
V	V	V	Ω	mA
6	5.1	6.6	33	180
12	10.2	13.2	123	92
24	20.4	26.4	500	46
48	40.8	52.8	1,800	25
60	51	66	3,000	20
110	93.5	121	10,500	10

60 Series- General Purpose Relays 10 A

AC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion	
Un	Umin	Umax	R	I at UN	
V	V	V	Ω	mA	
6	4.8	6.6	4.6	367	
12	9.6	13.2	19	183	
24	19.2	26.4	80	91.7	
48	38.4	52.8	320	45.8	
60	48	66	500	36.7	
110	88	121	1,800	20	
120	96	132	1,940	18.6	
230	184	253	7,250	9.6	
240	192	264	8,500	9.2	

DC VERSION DATA

Nominal voltage	Operatir	ng range	Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at Un
V	V	V	Ω	mA
6	4.8	6.6	28	214
12	9.6	13.2	110	109
24	19.2	26.4	445	53.9
48	38.4	52.8	1,770	27.1
60	48	66	2,760	21.7
110	88	121	9,420	11.7

62 Series - Power Relays 16 A

AC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at UN
V	V	V	Ω	mA
6	4.8	6.6	4.6	367
12	9.6	13.2	19	183
24	19.2	26.4	80	92
48	38.4	52.8	320	46
60	48	66	500	37
110	88	121	1,800	20
120	96	132	1,940	18.6
230	184	253	7,250	10.4
240	192	264	8,500	9.2

DC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at U _N
V	V	V	Ω	mA
6	4.8	6.6	28	214
12	9.6	13.2	110	109
24	19.2	26.4	445	54
48	38.4	52.8	1,770	27
60	48	66	2,760	21.7
110	88	121	9,420	11.7

65 Series - Power Relays 20 - 30 A

AC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at UN
V	V	V	Ω	mA
6	4.8	6.6	4.6	367
12	9.6	13.2	19	183
24	19.2	26.4	80	91.7
48	38.4	52.8	320	45.8
60	48	66	500	36.7
110	88	121	1,800	20
120	96	132	1,940	18.6
230	184	253	7,250	10.4
240	192	264	8,500	9.2

DC VERSION DATA

Nominal voltage	Operatin	g range	Resistance	Rated coil absorbtion
UN	Umin	Umax	R	I at U _N
V	V	V	Ω	mA
6	5.1	6.6	28	214
12	10.2	13.2	110	109
24	8.8	21	300	53.9
48	40.8	52.8	1,700	27.1
60	51	66	2,760	21.7
110	93.5	121	9,420	11.7

20 Series - Modular Step Relays 16 A

AC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at Un
V	V	V	Ω	mA
8	6.8	6.6	3.5	700
12	10.2	13.2	7	450
24	20.4	26.4	27	210
48	40.8	52.8	105	110
110	93.5	121	600	45
120	102	132	700	42
230	195.5	253	2,500	23.5
240	204	264	2,700	22

DC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at U _N
V	V	V	Ω	mA
12	10.8	13.2	27	440
24	21.6	26.4	105	230
48	43.2	52.8	440	110
110	99	121	2,330	47

26 Series - Step Relays 10 A

AC VERSION DATA

Nominal voltage	Operating range		Resistance	Rated coil absorbtion
Un	Umin	Umax	R	I at UN
V	V	V	Ω	mA.
12	9.6	13.2	17	370
24	19.2	26.4	70	180
48	38.4	52.8	290	90
110	88	121	1,500	40
230	184	253	6,250	20



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